

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-7308777338
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (435) 789-1866		8. FARM OR LEASE NAME South Wells Draw
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface NW/SW At proposed Prod. Zone 1980' FSL & 844' FWL		9. WELL NO. #12-3-9-16
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 17.4 Miles southwest of Myton, UT		10. FIELD AND POOL OR WILDCAT Monument Butte
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 844'	16. NO. OF ACRES IN LEASE 640.84	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T9S, R16E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.	19. PROPOSED DEPTH 6500'	12. County Duchesne
		13. STATE UT
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5684' GR		22. APPROX. DATE WORK WILL START* 4th Quarter 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

The Conditions of Approval For Application For Permit To Drill are attached.

**RECEIVED
JUL 30 1998**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Cheryl Cameron* TITLE **Regulatory Specialist** DATE **7/27/98**
Cheryl Cameron

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Theresa R. Conner* TITLE **Assistant Field Manager
Mineral Resources** DATE **10/8/98**

**CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY**

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

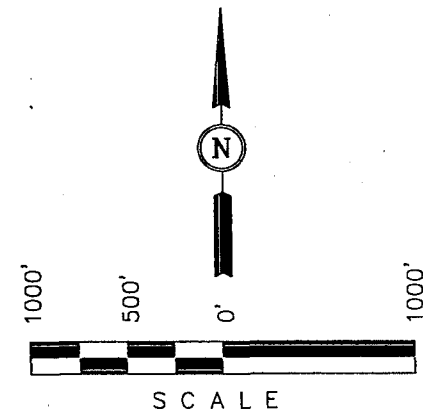
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW #12-3-9-16, located as shown in the NW 1/4 SW 1/4 of Section 3, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 3, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5677 FEET.



CERTIFICATE

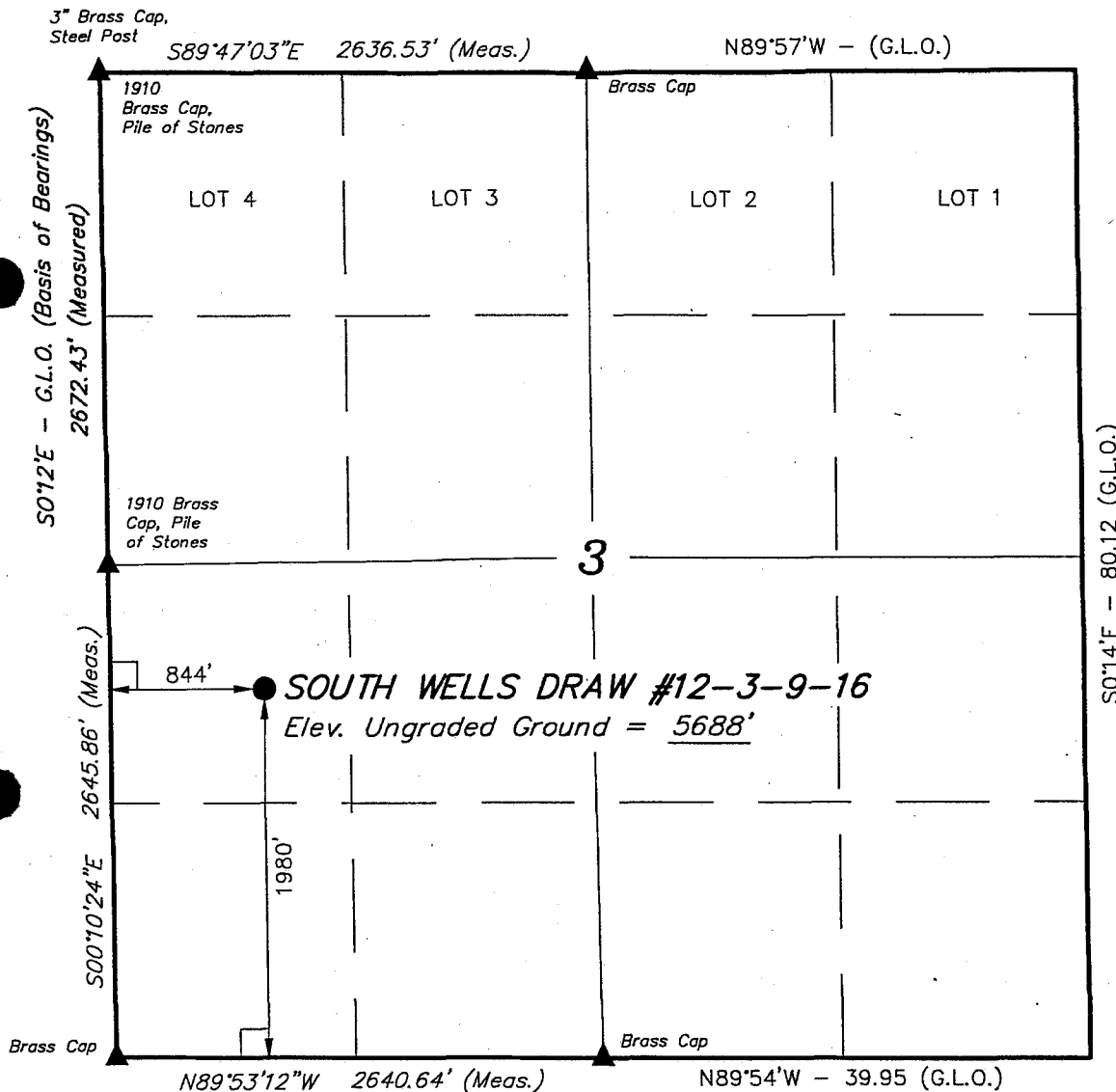
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Cox
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH
 KAY

REVISED: 7-22-98 D.COX

UNTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-3-97	DATE DRAWN: 10-8-97
PARTY B.B. D.R. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

INLAND PRODUCTION COMPANY
S. WELLS DRAW #12-3-9-16
NW/SW SECTION 3, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1670'
Green River	1670'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1670' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #12-3-9-16
NW/SW SECTION 3, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw # 12-3-9-16 located in the NW 1/4 SW 1/4 Section 3, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along this road 6.3 miles \pm to its junction with a dirt road to the southeast; proceed southeasterly 3.9 miles to its junction with a dirt road to the southwest; proceed southwesterly 4.8 miles to the beginning of the proposed access road for the #9-3-9-16 location; proceed southeasterly 0.4 miles to the beginning of the proposed access road for the #12-3-9-16.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION *Archaeological Survey & Pipeline ROW*

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the S. Wells Draw #12-3-9-16 for a 3"- 4" poly fuel gas line, and a 4"-6" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will follow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to the Proposed Road & Pipeline System, Topographic Map "1".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative


Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

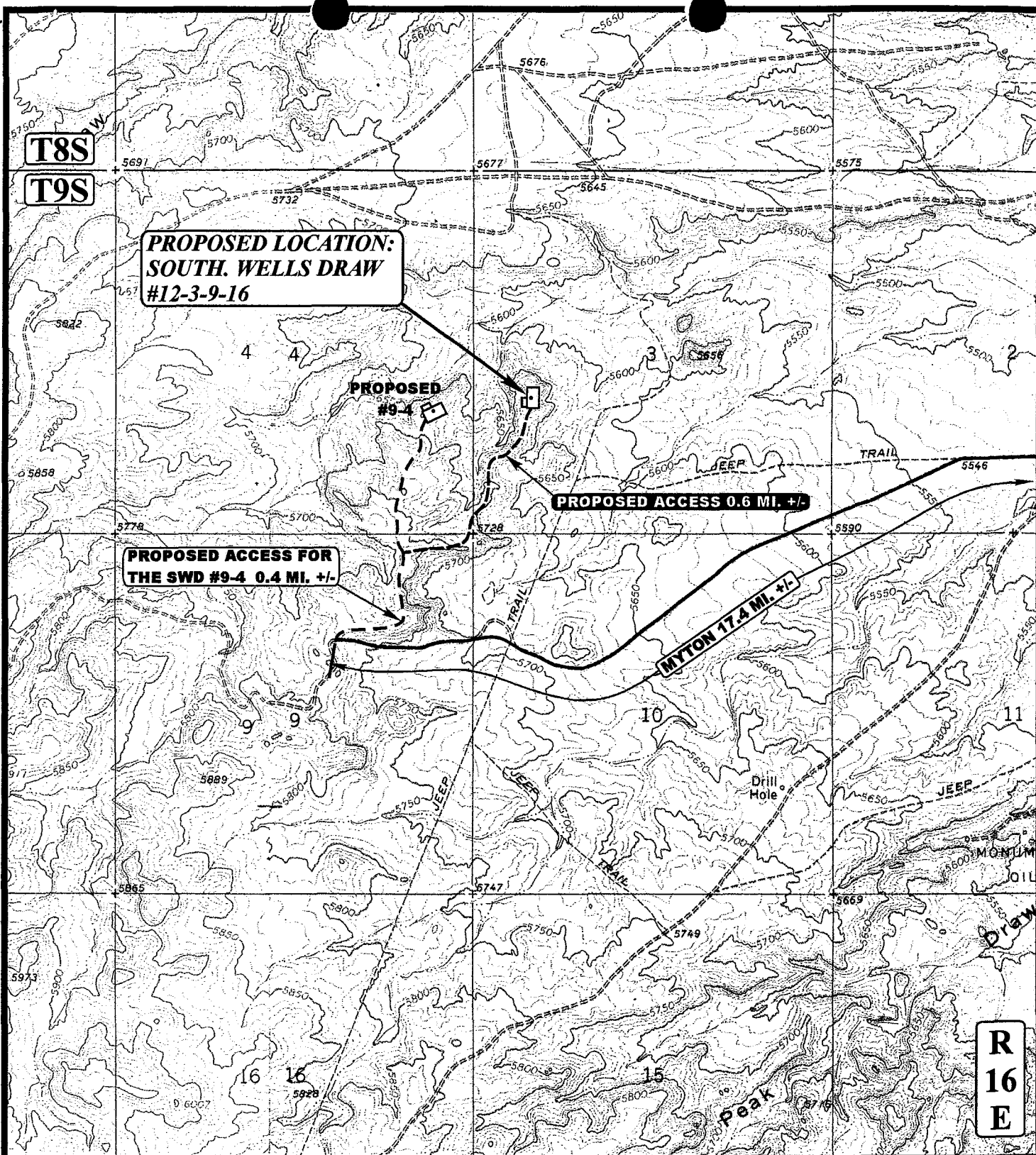
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #12-3-9-16 NW/SW Section 3, Township 9S, Range 16E: Lease UTU-73087 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/27/98
Date


Cheryl Cameron



LEGEND:

--- PROPOSED ACCESS ROAD
 — EXISTING ROAD



INLAND PRODUCTION CO.

SOUTH WELLS DRAW #12-3-9-16
SECTION 3, T9S, R16E, S.L.B.&M.
1980' FSL 844' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

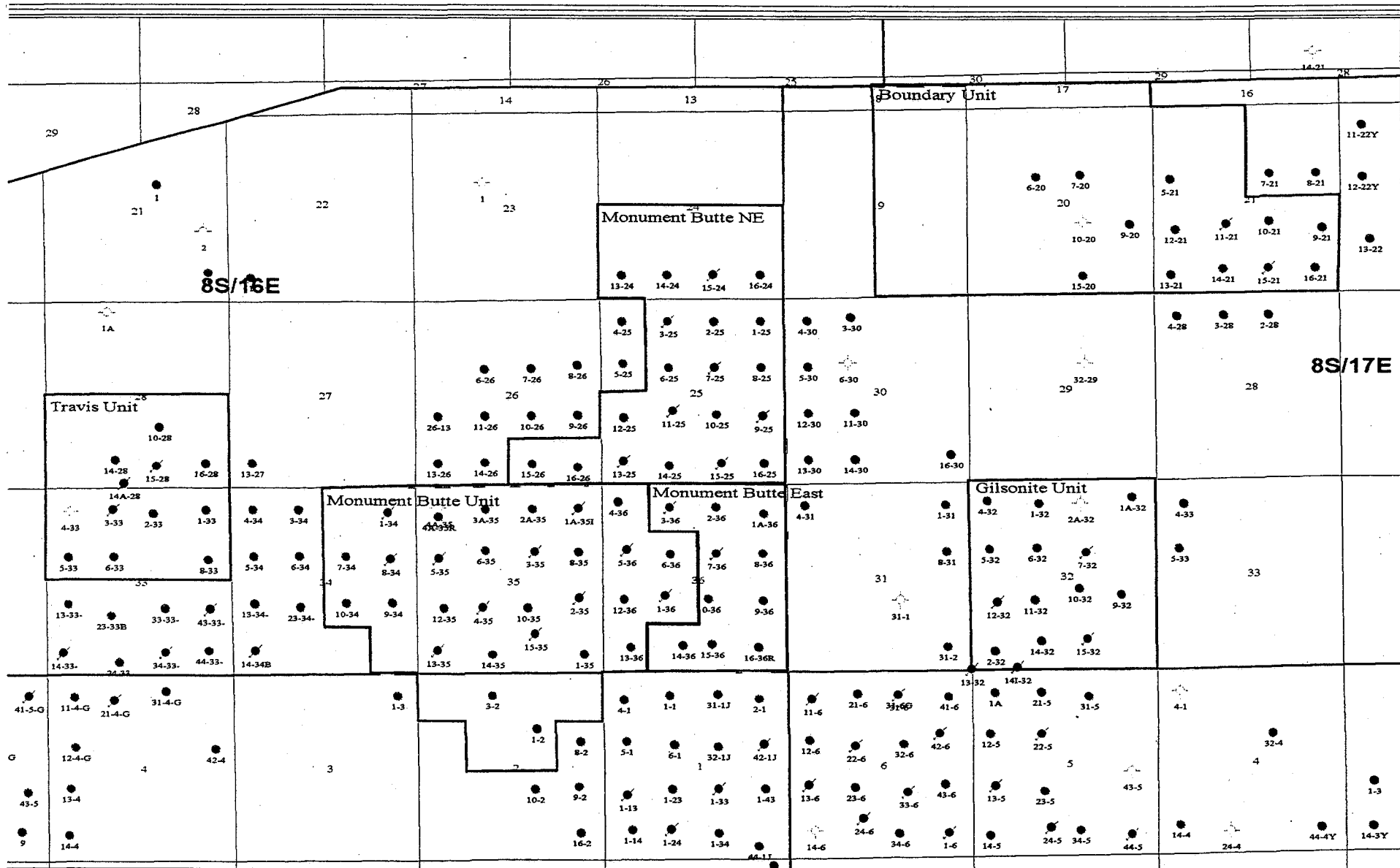
TOPOGRAPHIC
MAP


7 22 98
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00

B
 TOPO

EXHIBIT "C"





475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone: (303) 292-0900

Regional Area

Duchene County, Utah

Date: 4/18/97

J.A.

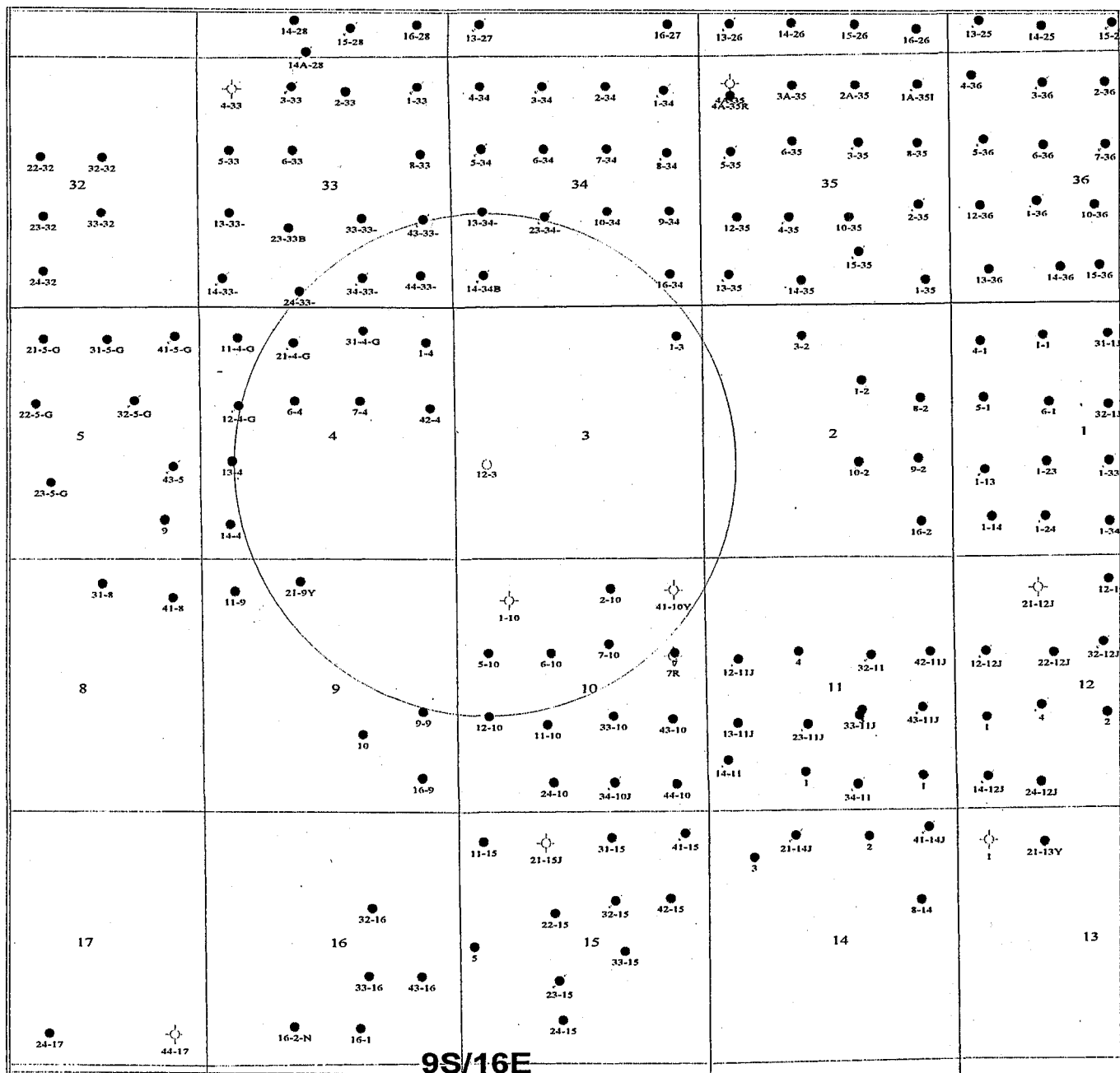


EXHIBIT "D"

INLAND PRODUCTION COMPANY

ONE MILE RADIUS
SWD #12-3

Josh Ascham

7/23/98

Scale 1:80044.37

9S/16E

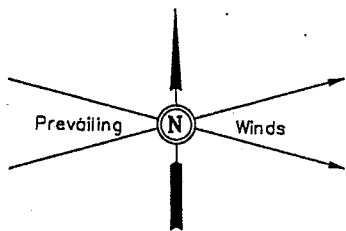
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

SOUTH WELLS DRAW #12-3-9-16

SECTION 3, T9S, R16E, S.L.B.&M.

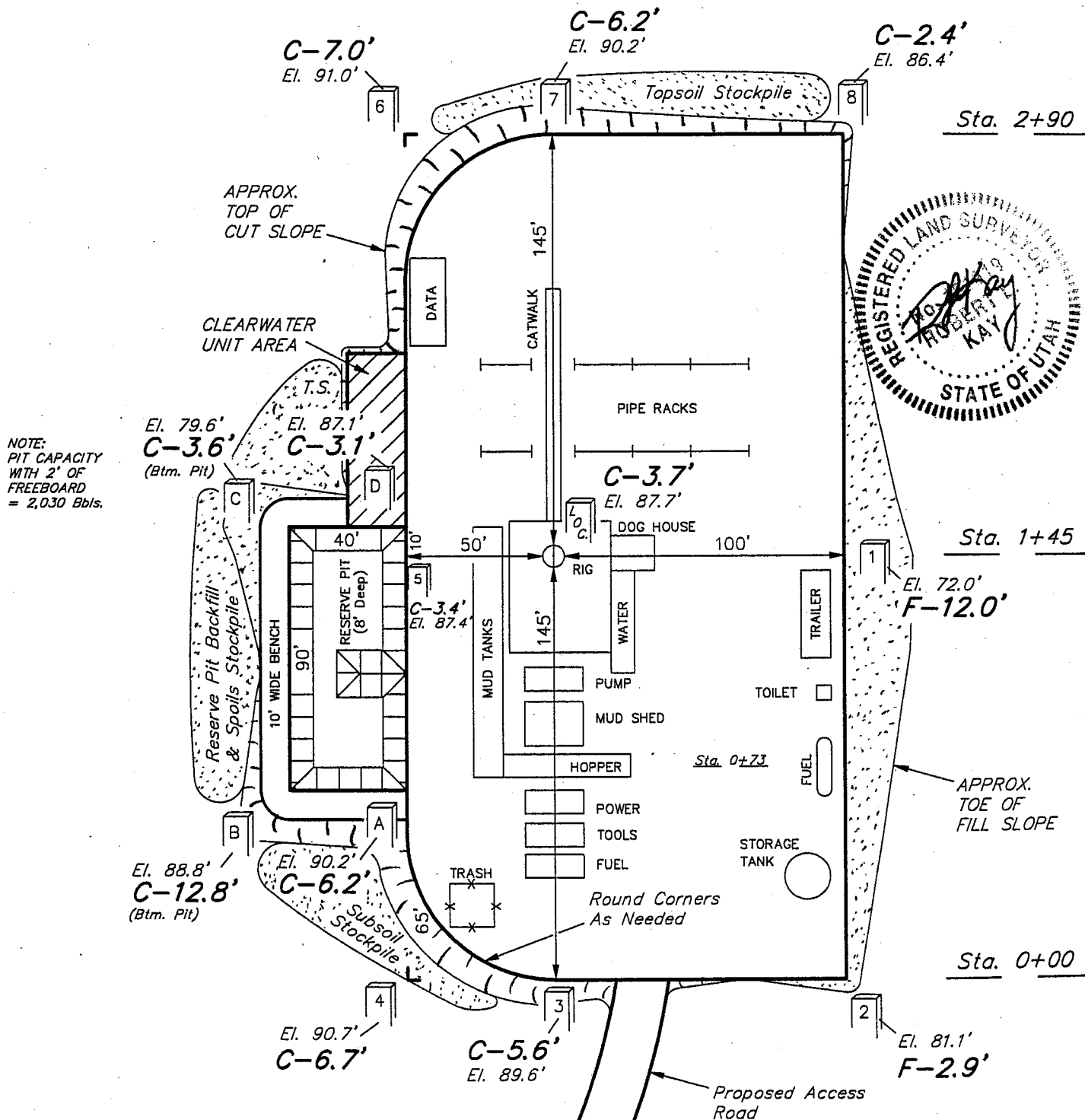
1980' FSL 844' FWL



SCALE: 1" = 50'

Date: 7-23-98

Drawn By: D.COX



Elev. Ungraded Ground at Location Stake = 5687.7'

Elev. Graded Ground at Location Stake = 5684.0'

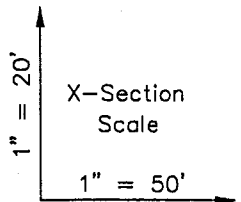
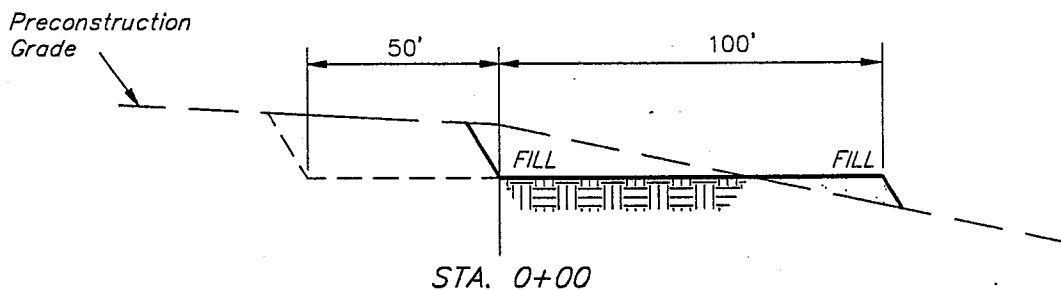
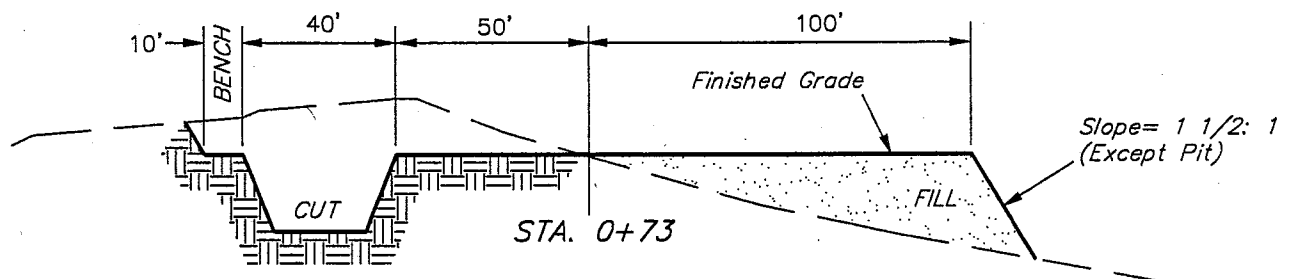
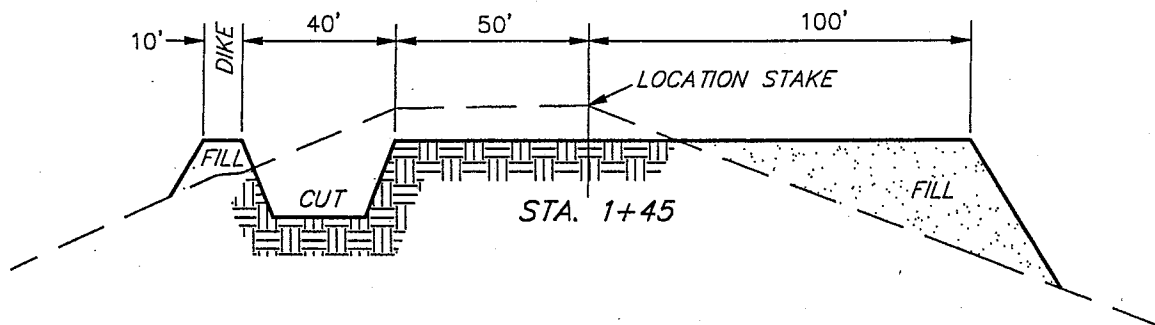
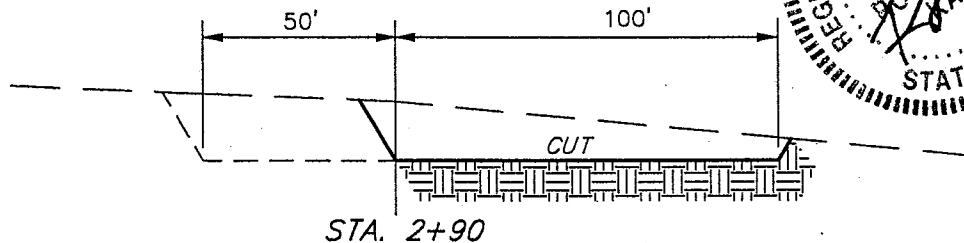
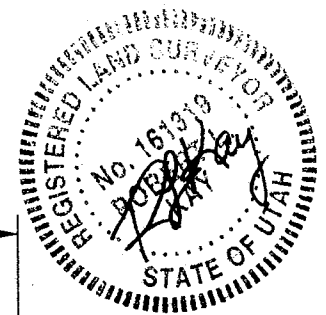
 UTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

SOUTH WELLS DRAW #12-3-9-16
SECTION 3, T9S, R16E, S.L.B.&M.

1980' FSL 844' FWL

Date: 7-23-98
Drawn By: D.COX

NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 870 Cu. Yds.
Remaining Location = 4,770 Cu. Yds.

TOTAL CUT = 5,640 CU.YDS.

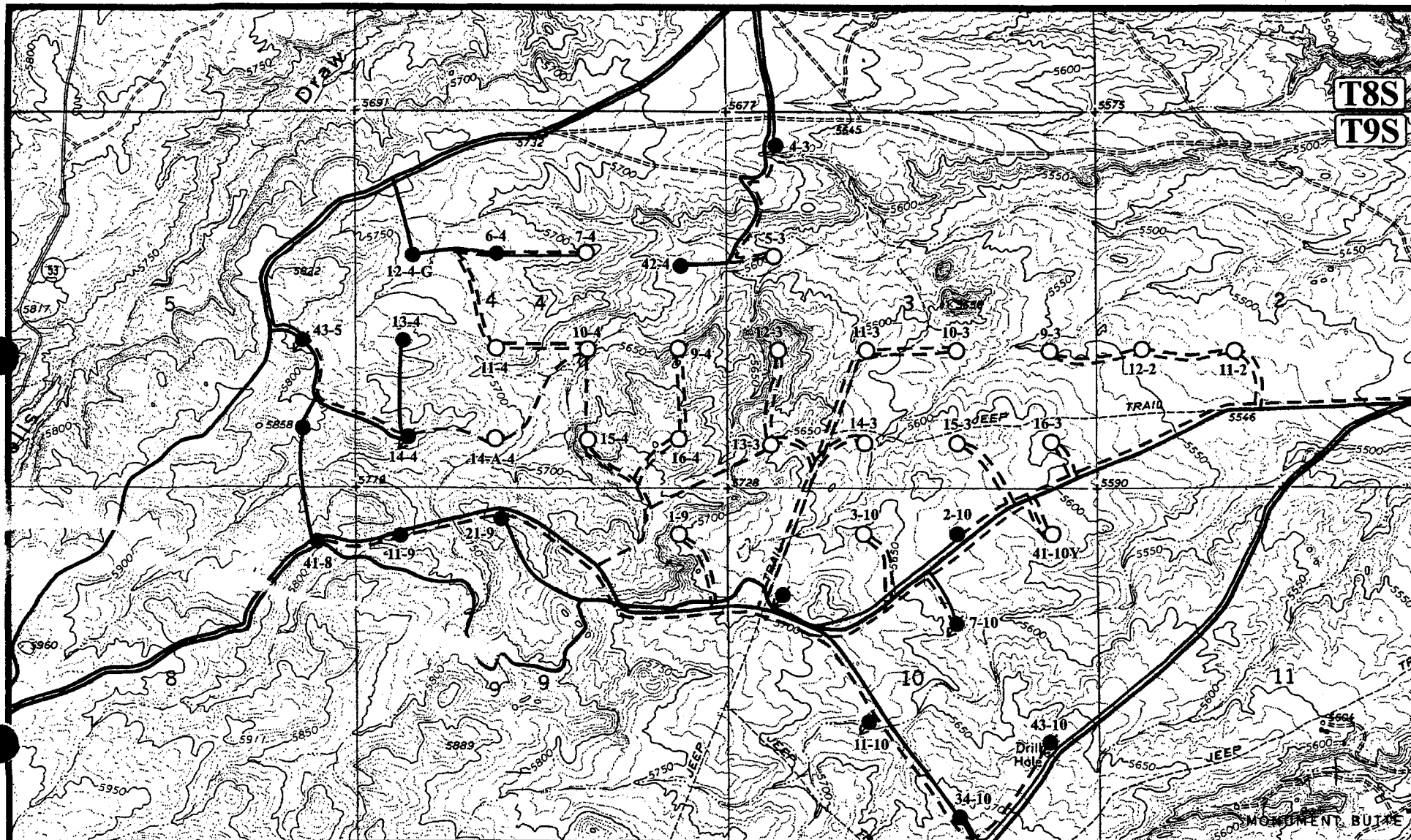
FILL = 4,220 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 1,200 Cu. Yds.Topsoil & Pit Backfill = 1,200 Cu. Yds.
(1/2 Pit Vol.)

EXCESS MATERIAL After = 0 Cu. Yds.

Reserve Pit is Backfilled &
Topsoil is Re-distributed

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

— EXISTING PIPELINE	● EXISTING WELL
- - - PROPOSED PIPELINE	○ PROPOSED WELL
- - - PROPOSED ACCESS	— EXISTING ROAD
- - - PROPOSED WATER LINE	— EXISTING WATER LINE

UEIS

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(435) 789-1017 * FAX (435) 789-1813

INLAND PRODUCTION CO.

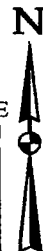
PROPOSED ROAD & PIPELINE SYSTEM
T9S, R16E, S.L.B.&M.

TOPOGRAPHIC
MAP

5 22 98
MONTH DAY YEAR

1
TOPO

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 7-7-98



R
16
E

Well No.: South Wells Draw 12-3-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 12-3-9-16

API Number:

Lease Number: UTU-73087

Location: NWSW Sec. 3, T9S, R16E

GENERAL

Access pad from S, off of 13-3 location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: 12-3-9-16

API Number: 43-013-32105

Lease Number: U-77338

Location: NWSW Sec. 3 T. 09S R. 16E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water identified at \pm 1399 ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

needle and thread	<i>Stipa comata</i>	2 lbs/acre
shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
fourwing saltbush	<i>Atriplex canescens</i>	4 lbs/acre
black sagebrush	<i>Artemisia arbuscula v. nova</i>	3 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by, not shown on the cut sheet, to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

Wildlife Habitat

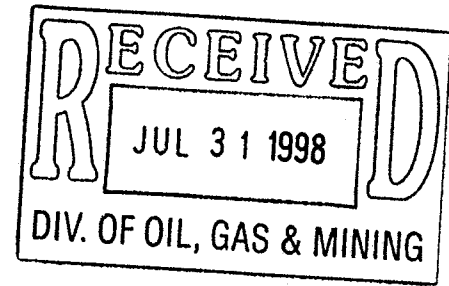
If the location is to be constructed or well drilled February 1 to August 15, additional surveys for Golden Eagle and Mountain Plover will be required before development can occur.

If this is to be a producing oil well the pump unit motor will be equipped with a multicylinder engine or hospital type muffler to reduce noise that may interfere with wildlife behavior.



July 29, 1998

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



ATTENTION: Ed Forsman/Wayne Bankert

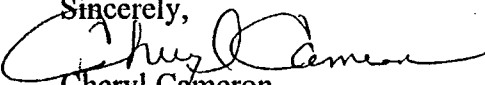
RE: Tar Sands Federal #15-28-8-17
Monument Butte Federal #4-24-8-16
Monument Butte Federal #1-23-8-16
Monument Butte Federal #3-23-8-16
Monument Butte Federal #8-23-8-16
S. Wells Draw #10-4-9-16
S. Wells Draw #14A-4-9-16
S. Wells Draw #16-4-9-16
S. Wells Draw #5-3-9-16
S. Wells Draw #12-3-9-16

Tar Sands Federal #16-28-8-17
Monument Butte Federal #5-24-8-16
Monument Butte Federal #2-23-8-16
Monument Butte Federal #7-23-8-16
S. Wells Draw #9-4-9-16
S. Wells Draw #11-4-9-16
S. Wells Draw #15-4-9-16
S. Wells Draw #4-3-9-16
S. Wells Draw #13-3-9-16

Gentlemen:

Enclosed is the original and two copies (each) of Application For Permit To Drill, for the above referenced locations.

Please do not hesitate to contact me in the Vernal Branch Office, if you need additional Information, or have questions.

Sincerely,

Cheryl Cameron
Regulatory Specialist

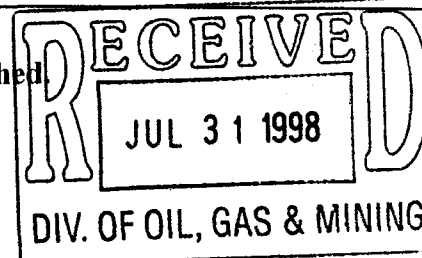
cc: State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-73087	
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (435) 789-1866		8. FARM OR LEASE NAME South Wells Draw	
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14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 17.4 Miles southwest of Myton, UT		10. FIELD AND POOL OR WILDCAT Monument Butte	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 844'	16. NO. OF ACRES IN LEASE 640.84	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T9S, R16E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.	19. PROPOSED DEPTH 6500'	12. County Duchesne	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5684' GR	17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
22. APPROX. DATE WORK WILL START* 4th Quarter 1998		13. STATE UT	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			
QUANTITY OF CEMENT			

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 7/27/98
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. 43-013-32105 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: **Federal Approval of this Action is Necessary**

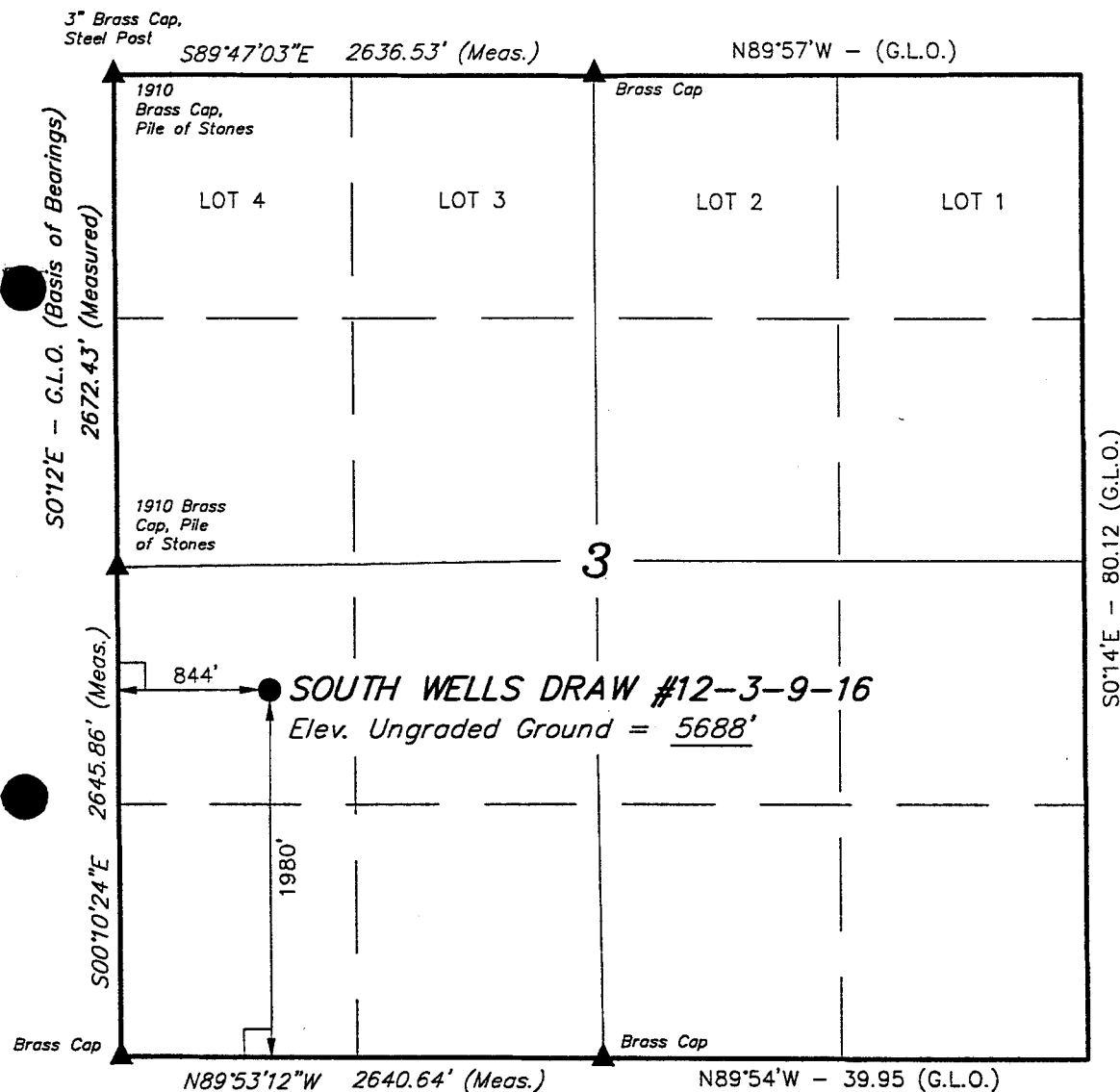
APPROVED BY Bradley G. Hill TITLE **BRADLEY G. HILL** DATE 8/10/98
RECLAMATION SPECIALIST III

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

575811.7
41134362.2

T9S, R16E, S.L.B.&M.



LEGEND:

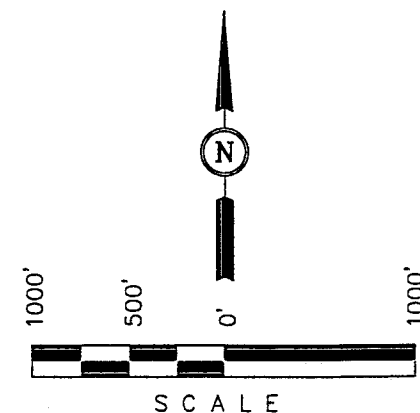
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW #12-3-9-16, located as shown in the NW 1/4 SW 1/4 of Section 3, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 3, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5677 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
NO. 161319
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH KAY

REVISED: 7-22-98 D.COX

UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-3-97	DATE DRAWN: 10-8-97
PARTY B.B. D.R. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #12-3-9-16
NW/SW SECTION 3, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1670'
Green River	1670'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1670' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #12-3-9-16
NW/SW SECTION 3, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw # 12-3-9-16 located in the NW 1/4 SW 1/4 Section 3, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along this road 6.3 miles \pm to its junction with a dirt road to the southeast; proceed southeasterly 3.9 miles to its junction with a dirt road to the southwest; proceed southwesterly 4.8 miles to the beginning of the proposed access road for the #9-3-9-16 location; proceed southeasterly 0.4 miles to the beginning of the proposed access road for the #12-3-9-16.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION *Archaeological Survey & Pipeline ROW*

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the S. Wells Draw #12-3-9-16 for a 3"- 4" poly fuel gas line, and a 4"-6" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will follow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to the Proposed Road & Pipeline System, Topographic Map "I".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

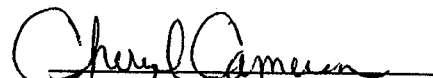
Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

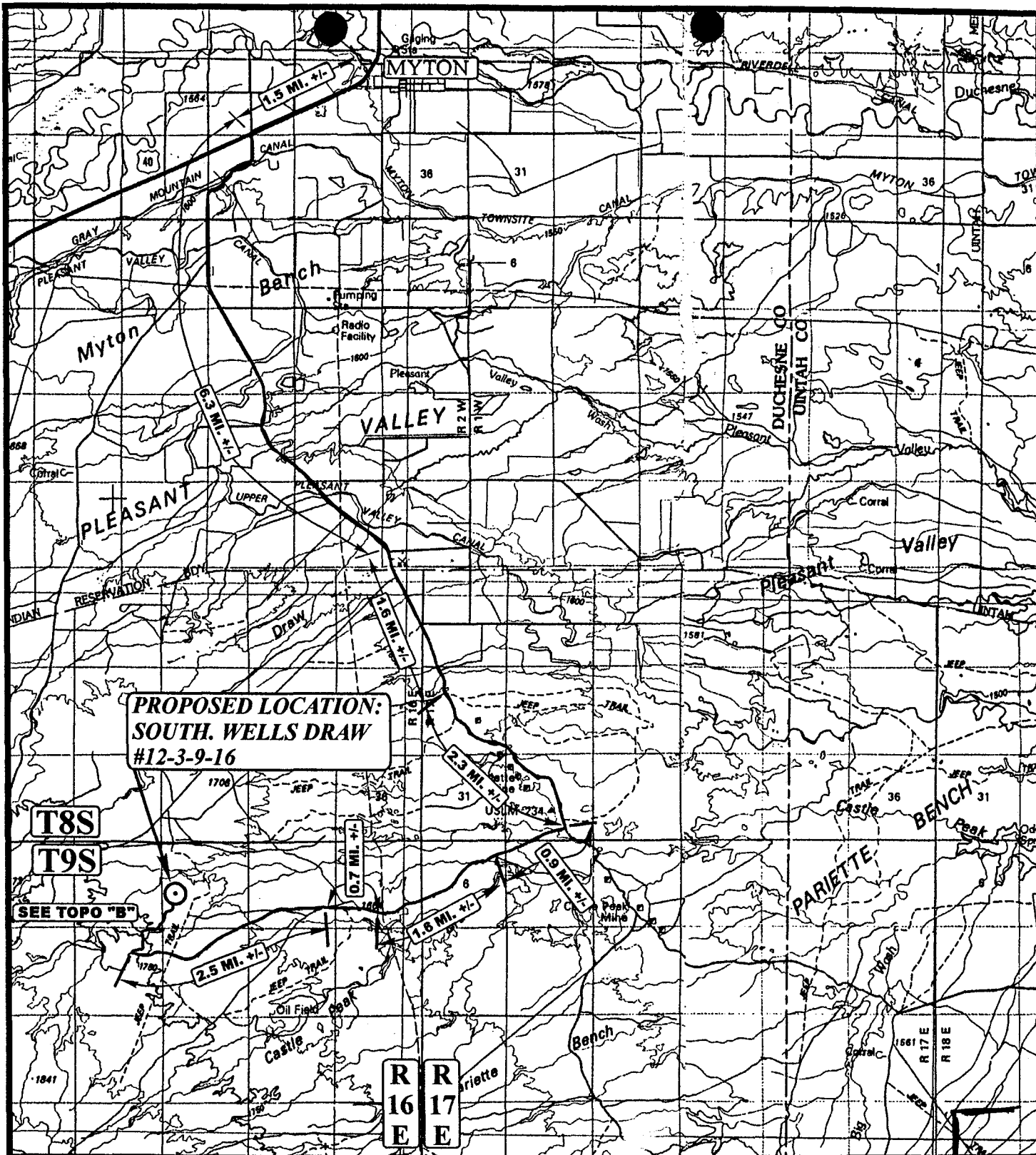
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #12-3-9-16 NW/SW Section 3, Township 9S, Range 16E: Lease UTU-73087 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/27/98
Date


Cheryl Cameron



**PROPOSED LOCATION:
SOUTH. WELLS DRAW
#12-3-9-16**

T8S

T9S

SEE TOPO "B"

**R 16
E**

**R 17
E**

LEGEND:

⊙ PROPOSED LOCATION

N



INLAND PRODUCTION CO.

**SOUTH WELLS DRAW #12-3-9-16
SECTION 3, T9S, R16E, S.L.B.&M.
1980' FSL 844' FWL**



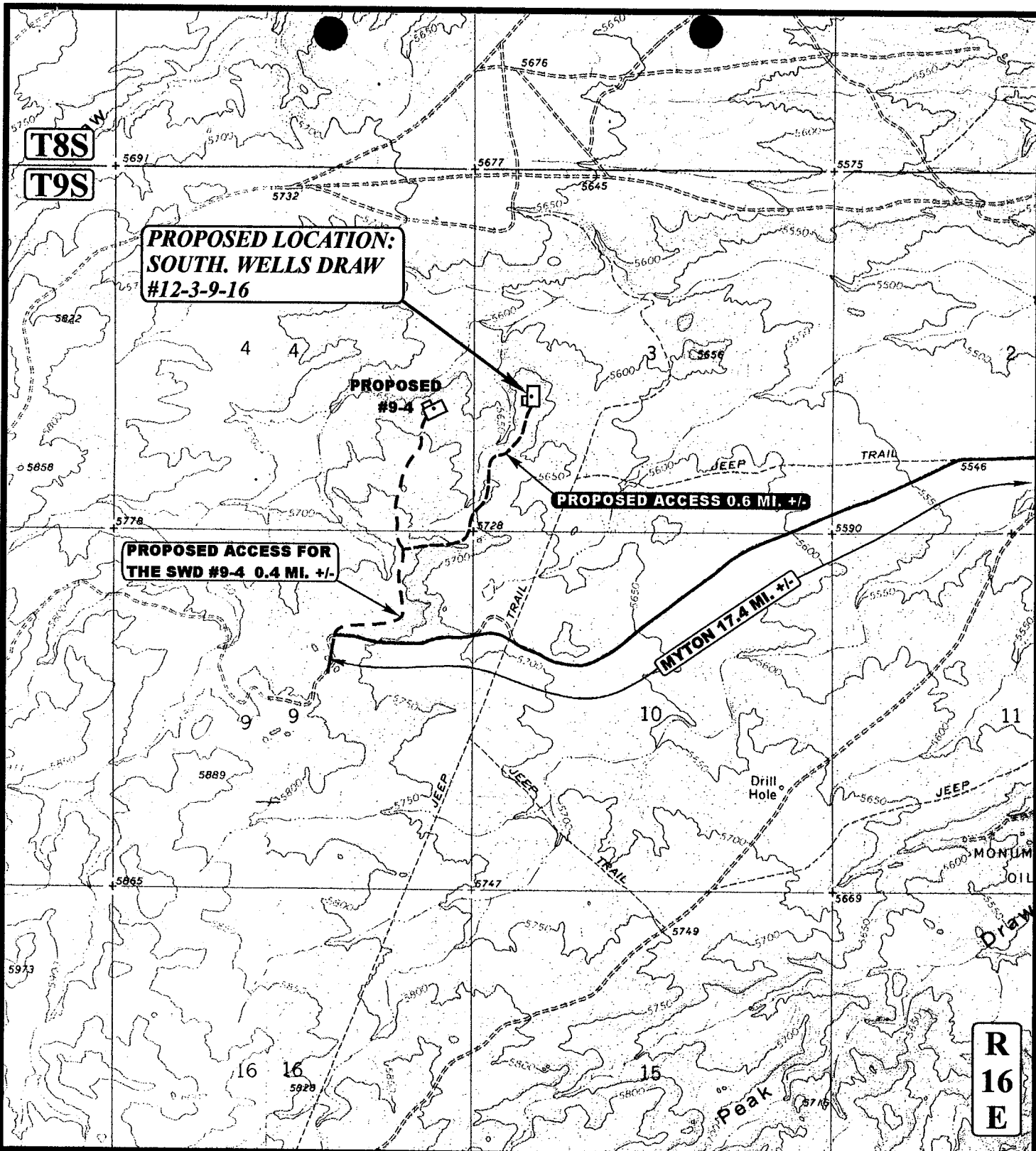
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

7 22 98
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: D.COX REVISED: 00-00-00





LEGEND:

--- PROPOSED ACCESS ROAD
 — EXISTING ROAD

INLAND PRODUCTION CO.

SOUTH WELLS DRAW #12-3-9-16
SECTION 3, T9S, R16E, S.L.B.&M.
1980' FSL 844' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



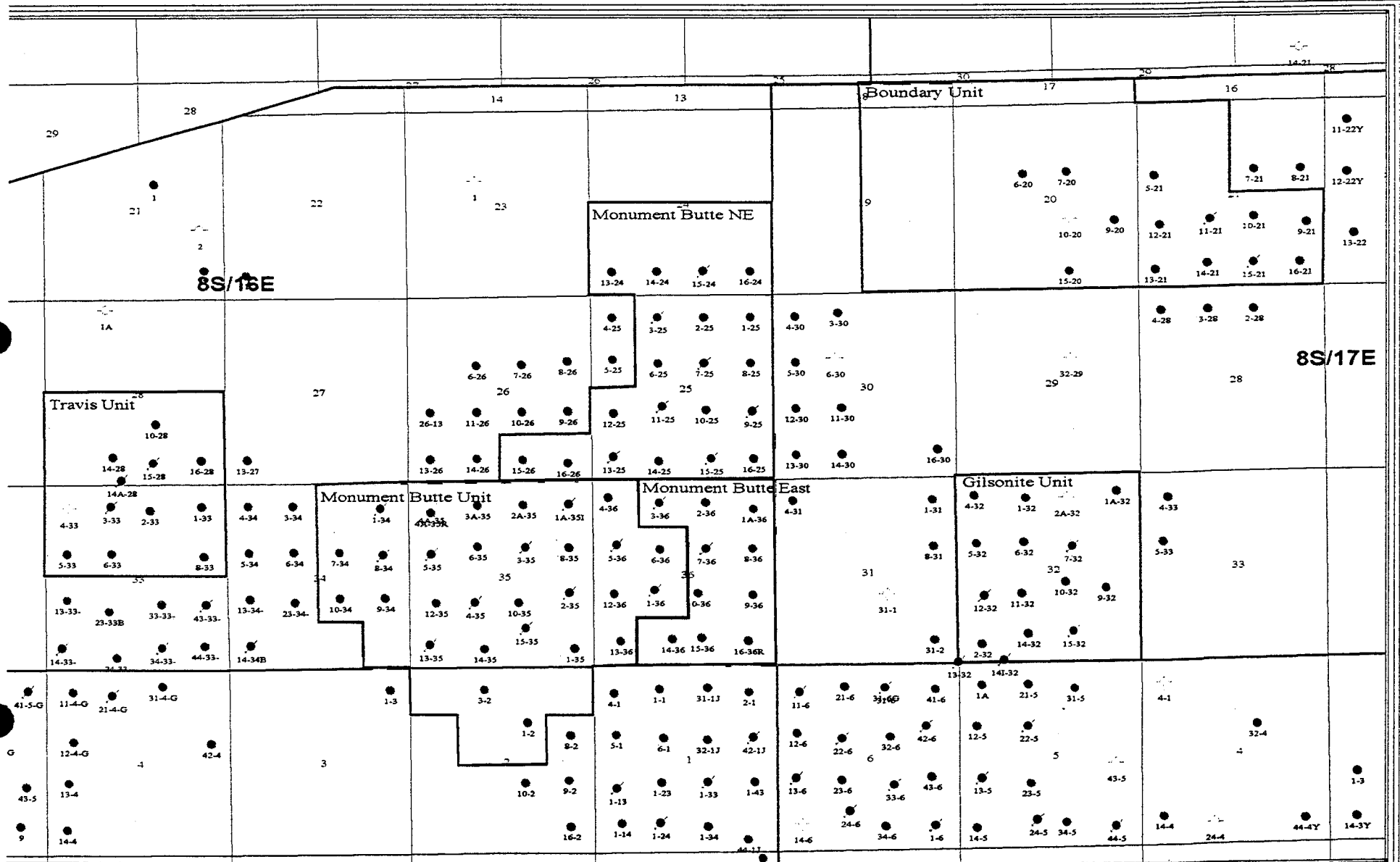
TOPOGRAPHIC
MAP


7 22 98
 MONTH DAY YEAR

SCALE: 1" = 2000' | DRAWN BY: D.COX | REVISED: 00-00-00

B
 TOPO

EXHIBIT "C"





475 17th Street Suite 1500
Denver, Colorado 80202
Phone: (303) 292-0900

Regional Area

Duchesne County, Utah

Date: 4/18/97 J.A.

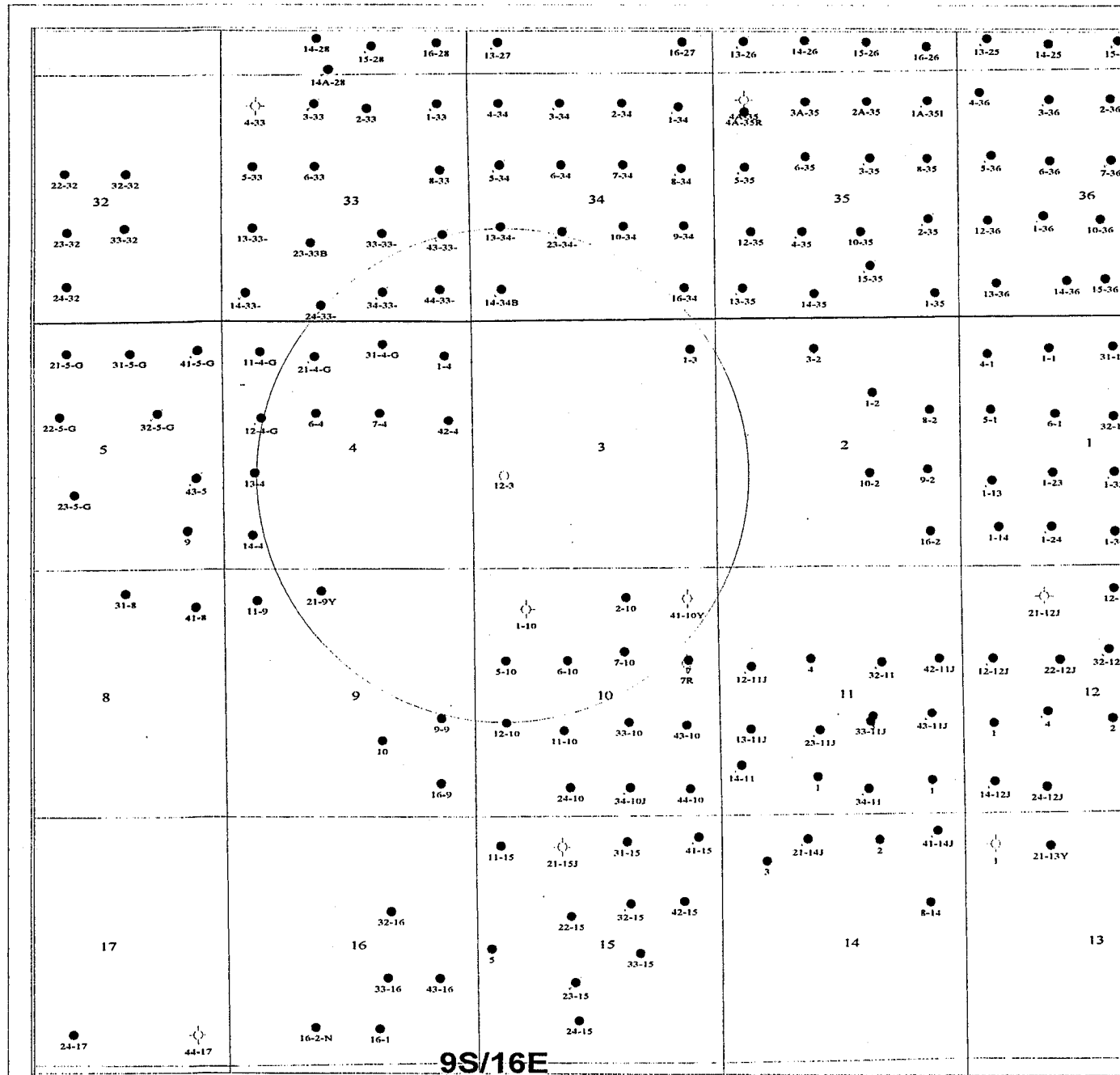


EXHIBIT "D"

INLAND PRODUCTION COMPANY

ONE MILE RADIUS
SWD #12-3

Josh Andrus

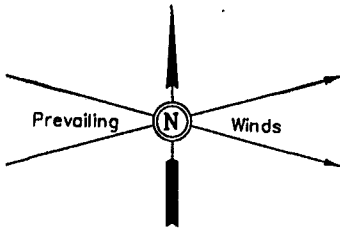
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7/23/98

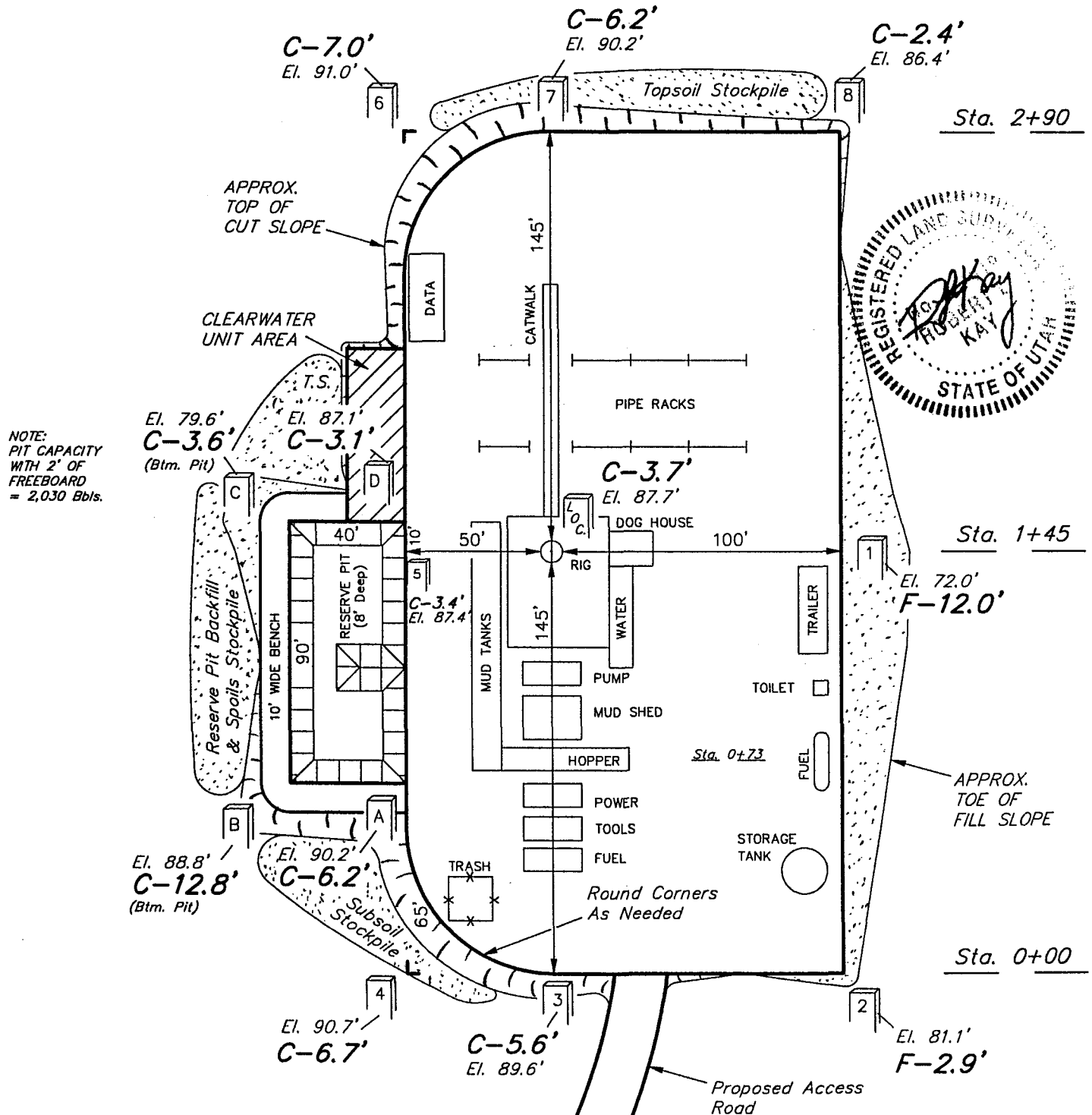
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

SOUTH WELLS DRAW #12-3-9-16
SECTION 3, T9S, R16E, S.L.B.&M.
1980' FSL 844' FWL



SCALE: 1" = 50'
Date: 7-23-98
Drawn By: D.COX



Elev. Ungraded Ground at Location Stake = 5687.7'
Elev. Graded Ground at Location Stake = 5684.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

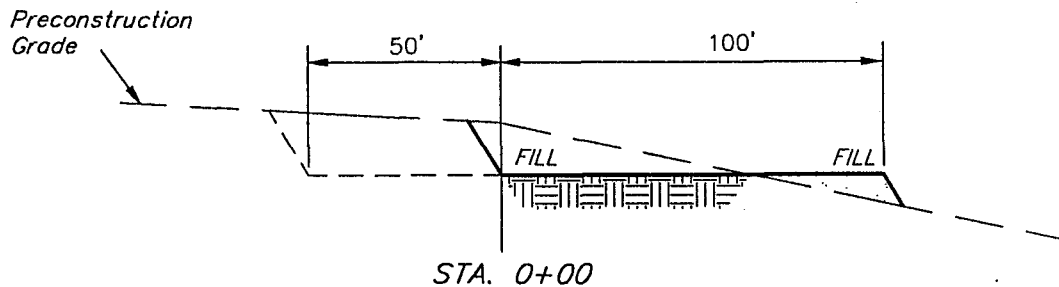
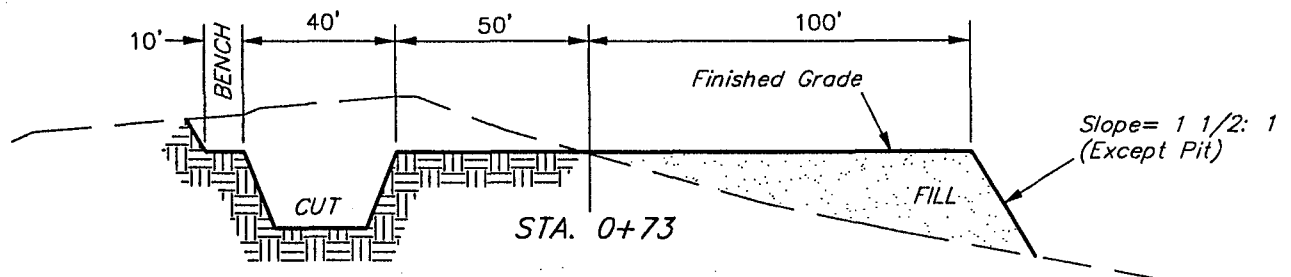
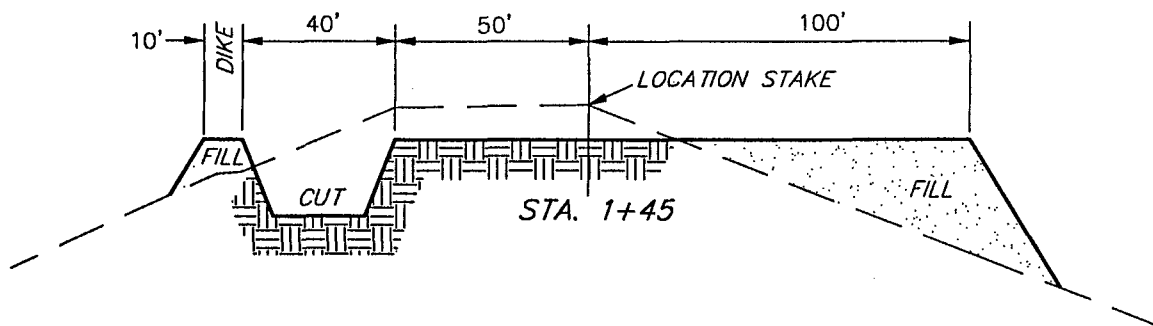
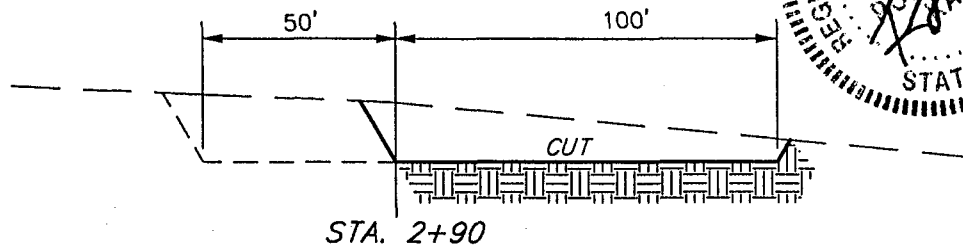
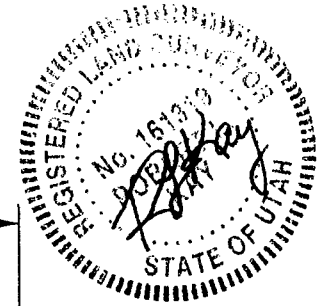
SOUTH WELLS DRAW #12-3-9-16

SECTION 3, T9S, R16E, S.L.B.&M.

1980' FSL 844' FWL

1" = 20'
X-Section
Scale
1" = 50'

Date: 7-23-98
Drawn By: D.COX



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 870 Cu. Yds.

Remaining Location = 4,770 Cu. Yds.

TOTAL CUT = 5,640 CU.YDS.

FILL = 4,220 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION

= 1,200 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.)

= 1,200 Cu. Yds.

EXCESS MATERIAL After
Reserve Pit is Backfilled &
Topsoil is Re-distributed

= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

Well No.: South Wells Draw 12-3-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 12-3-9-16

API Number:

Lease Number: UTU-73087

Location: NWSW Sec. 3, T9S, R16E

GENERAL

Access pad from S, off of 13-3 location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/31/98

API NO. ASSIGNED: 43-013-32105

WELL NAME: SOUTH WELLS DRAW 12-3-9-16
OPERATOR: INLAND PRODUCTION COMPANY (N5160)
CONTACT: Cheryl Cameron (435) 789-1866

PROPOSED LOCATION:
NWSW 03 - T09S - R16E
SURFACE: 1980-FSL-0844-FWL
BOTTOM: 1980-FSL-0844-FWL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: FED
LEASE NUMBER: UTU-73087
SURFACE OWNER: Federal

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

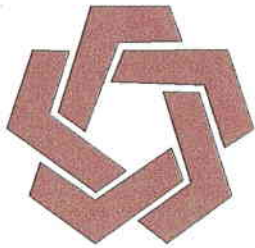
☒ Plat
☒ Bond: Federal ☒ State[] Fee[]
(No. 4488944)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190-5(B)
☒ Water Permit
(No. Johnson Water District)
☒ RDCC Review (Y/N)
(Date: _____)
N/A St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit _____
☒ R649-3-2. General
☐ R649-3-3. Exception
☐ Drilling Unit
Board Cause No: _____
Date: _____

COMMENTS: X Standard Operation Procedure (SOP) Separate file.

STIPULATIONS: ① FEDERAL APPROVAL



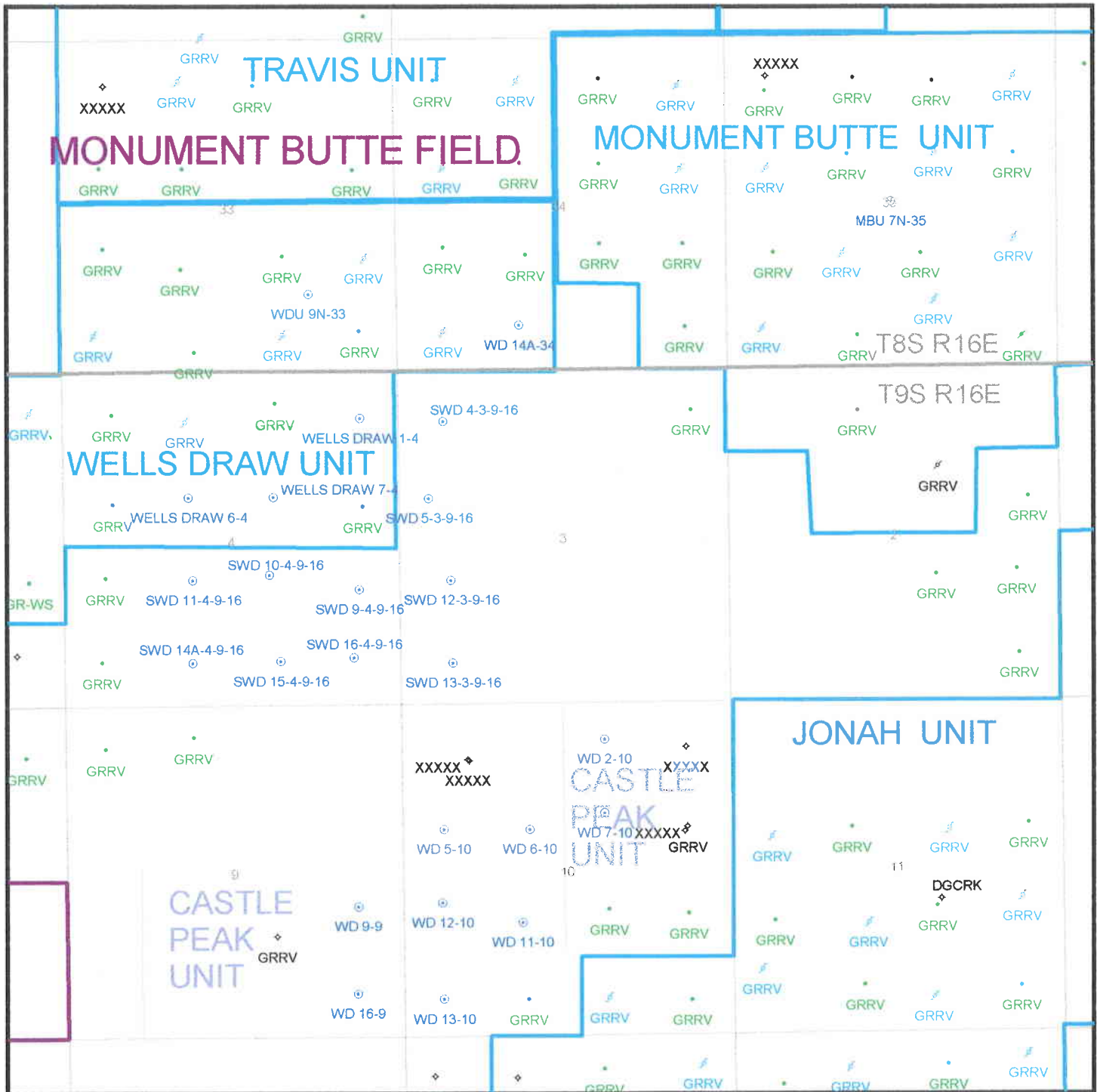
DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION COMPANY (N5160)

FIELD: MONUMENT BUTTE (105)

SEC. 3 & 4, TWP 9S, RNG 16E

COUNTY: DUCHESNE UAC: R649-3-2 STATEWIDE SPACING



DATE PREPARED:
3-AUG-1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

August 10, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: South Wells Draw 12-3-9-16 Well, 1980' FSL, 844' FWL, NW SW,
Sec. 3, T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32105.

Sincerely,

for John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: South Wells Draw 12-3-9-16
API Number: 43-013-32105
Lease: UTU-73087
Location: NW SW Sec. 3 T. 9 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801) 538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
 1b. TYPE OF WELL
 OIL ☐ GAS ☐ SINGLE ☐ MULTIPLE ☐
 WELL ☒ WELL ☐ OTHER ☐ ZONE ☐ ZONE ☐

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 790233 Vernal, UT 84079 Phone: **(435) 789-1866**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At Surface **NW/SW**
 At proposed Prod. Zone **1980' FSL & 844' FWL**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
17.4 Miles southwest of Myton, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
844'

16. NO. OF ACRES IN LEASE
640.84

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

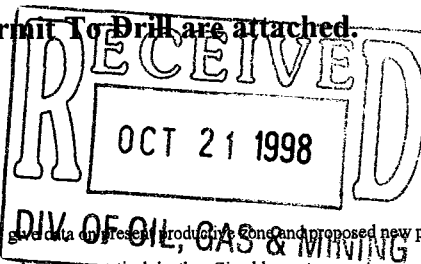
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5684' GR

22. APPROX. DATE WORK WILL START*
4th Quarter 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

The Conditions of Approval For Application For Permit To Drill are attached.



RECEIVED
JUL 30 1998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE **Regulatory Specialist** DATE **7/27/98**
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Theresa Blum TITLE **Assistant Field Manager
Mineral Resources**

DATE

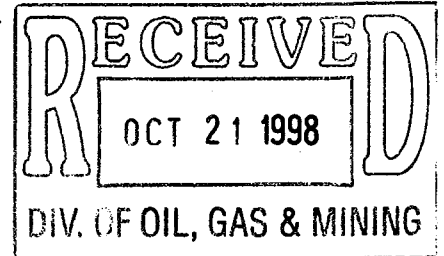
10/8/98

COPIES OF APPROVAL TO OPERATOR COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL



Company/Operator: Inland Production Company

Well Name & Number: 12-3-9-16

API Number: 43-013-32105

Lease Number: U-77338

Location: NWSW Sec. 3 T. 09S R. 16E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water identified at \pm 1399 ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

needle and thread	Stipa comata	2 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
black sagebrush	Artemesia arbuscula v. nova	3 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by, not shown on the cut sheet, to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

Wildlife Habitat

If the location is to be constructed or well drilled February 1 to August 15, additional surveys for Golden Eagle and Mountain Plover will be required before development can occur.

If this is to be a producing oil well the pump unit motor will be equipped with a multicylinder engine or hospital type muffler to reduce noise that may interfere with wildlife behavior.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: SOUTH WELLS DRAW 12-3-9-16

APi No. 43-013-32105 Lease Type: FEDERAL

Section 3 Township 9S Range 16E County DUCHESNE

Drilling Contractor UNION RIG# 14

SPUDDED:

Date 10/29/98

Time

How ROTARY

Drilling will commence

Reported by MIKE WARD

Telephone #

Date: 10/30/98 Signed: JLT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-77338

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

SOUTH WELLS DRAW 12-3-9-16

9. API Well No.

43-013-32105

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

Duchesne COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 0844 FWL NW/SW Section 3, T09S R16E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 10/22/98 - 11/4/98

NU BOP's. Test BOP's. (Ran pkr on csg test). BLM rep. on location. NU air bowl & flowline. Drl plug, cmt & GS. Drl & srvy 346' - 5160'.

14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

11/5/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-77338

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
SOUTH WELLS DRAW 12-3-9-16

9. API Well No.
43-013-32105

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
Duchesne COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

2. Name of Operator

INLAND PRODUCTION COMPANY

NOV 09 1998

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 0844 FWL NW/SW Section 3, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

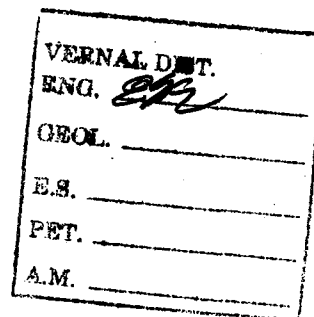
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Surface Spud**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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MIRU. Drl & set MH & RH. Drl & set conductor. **SPUD WELL @ 8:00 PM, 10/29/98.** Drl Kelly dn. NU cellar. Drl 12-1/4" hole 19' - 346'. C&C. TOH. ND cellar. Run 8-5/8" GS, 7 jt 8-5/8", 24#, J-55, ST & C csg, WHI "W92" csg head (315'). RU BJ. Wash down 12' of csg. Csg set @ 325'. Pmp 20 bbl dry wtr & 20 bbl gel. Cmt w/140 sx Class "G" w/2% CC & 1/4#/sk Cello Flake (15.8 ppg 1.17 cf/sk yield) & 20 sx Class "G" w/2% CC (15.8 ppg 1.17 cf/sk yield). Had 8 bbl cmt returns. RD BJ. WOC.



14. I hereby certify that the foregoing is true and correct

Signed

Sharon Smith

Title

Engineering Secretary

Date

11/5/98

(This space for Federal or State office use)

Approved by

NOTED

Title

Date

NOV 16 1998

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

995055105

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial No.

UTU-77338

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

SOUTH WELLS DRAW 12-3-9-16

9. API Well No.

43-013-32105

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

Duchesne COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 0844 FWL

NW/SW Section 3, T09S R16E

RECEIVED

NOV 09 1998

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Weekly Status



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



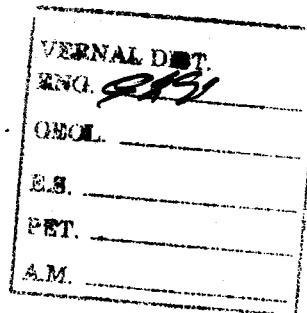
Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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NU BOP's. Test BOP's. (Ran pkr on csg test). BLM rep. on location. NU air bowl & flowline. Drl plug, cmt & GS.
Drl & srvy 346' - 5160'.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

11/5/98

(This space for Federal or State title)

Approved by

NOTED

Title

Date

NOV 18 1998

Conditions of approval, if any:

CC: UTAH DOGM

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9950 5513

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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UTU-77338

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NA

8. Well Name and No.

SOUTH WELLS DRAW 12-3-9-16

9. API Well No.

43-013-32105

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

Duchesne COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 0844 FWL NW/SW Section 3, T09S R16E

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TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

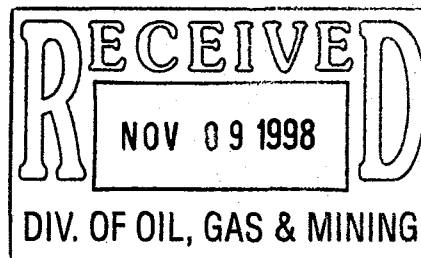
☐ Abandonment
☐ Recompletion
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☐ Casing Repair
☐ Altering Casing
☒ Other **Surface Spud**

☐ Change of Plans
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☐ Non-Routine Fracturing
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14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 11/5/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-77338

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NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

SOUTH WELLS DRAW 12-3-9-16

9. API Well No.

43-013-32105

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

Duchesne COUNTY, UTAH

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WEEKLY STATUS REPORT FOR THE PERIOD OF 11/5/98 - 11/11/98

RECEIVED

NOV 17 1998

Drilled 7-7/8" hole w/Union, Rig #14 from 5160' - 6000'.

Run 5-1/2" GS, 1 jt 5-1/2" csg (43'), 5-1/2" FC, 136 jt 5-1/2", 15.5#, J-55, LT & C csg (5909'). Csg set @ 5918'. RD Casers. RU BJ. C&C. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/280 sx Premium Lite Modified (11.0 ppg 3.42 cf/sk yield) & 280 sx Class "G" w/10% A-10 & 10% salt (14.4 ppg 1.63 cf/sk yield). Good returns until POB 7:20 am, 11/6/98 w/1300 psi. Est 6 bbl cmt to sfc. RD BJ. ND & wash BOP's. Set slips w/100,000#, RD. Rig released @ 11:20 am, 11/6/98. RDMOL.

VERNAL DIST.
ENG. <u>224</u>
GEOL. _____
E.S. _____
PET. _____
A.M. _____

14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

11/16/98

(This space for Federal or State office use)

Approved by

NOTED

Title

Date

JAN 06 1999

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SOUTH WELLS DRAW 12-3-9-16

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☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

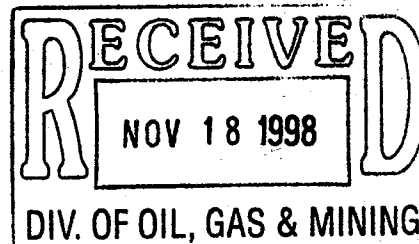
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Shannon Smith

Title

Engineering Secretary

Date

11/16/98

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Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

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FAX COVER SHEET



410 17th Street, Suite 700
Denver, CO 80202

Phone: 303-893-0102, Fax: 303-382-4454

DATE: 11/30/98

TO: Kristen Risbeck

COMPANY: State of Utah - DOGM

FAX NUMBER: (801) 359-3940

FROM: Shannon Smith

NUMBER OF PAGES: 3 INCLUDING COVER SHEET

Re: Entity Action Form - Form 6

If you do not receive all pages or there is a problem with this transmission,
please call Shannon Smith @ (303) 382-4441.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACGT. NO. N 5160

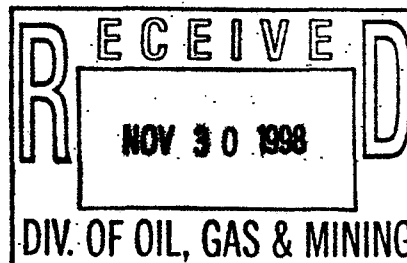
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12507	43-013-31890	TAR SANDS FED 15-33	SW/SE	33	08S	17E	Duchesne	10/17/98	
WELL 1 COMMENTS: Spud well @ 2:00 pm, 10/17/98 w/ Union, Rig #7 981130 entity added. KDR											
A	99999	12508	43-013-32102	SOUTH WELLS DRAW 9-4-9-16	NE/SE	4	09S	16E	Duchesne	10/13/98	
WELL 2 COMMENTS: Spud well w/ Union, Rig #14 @ 2:30 pm, 10/13/98 981130 entity added. KDR											
B	99999	12391	43-013-32001	TAR SANDS FED 5-29-8-17	SW/NW	29	08S	17E	Duchesne	10/9/98	
WELL 3 COMMENTS: Spud well w/ Union, Rig #7 @ 12:00 pm, 10/9/98 GREATER BOUNDARY UNIT 981130 entity added (Greater Boundary (re) unit. KDR											
A	99999	12509	43-013-32074	CASTLE DRAW 5-4-9-17	SW/NW	4	09S	17E	Duchesne	11/1/98	
WELL 4 COMMENTS: Spud well w/ Union, Rig #7 @ 1:00 pm, 11/1/98 981130 entity added. KDR											
A	99999	12510	43-013-32105	SOUTH WELLS DRAW 12-3-9-16	NW/SW	3	09S	16E	Duchesne	10/29/98	
WELL 5 COMMENTS: Spud well w/ Union, Rig #14 @ 8:00 pm, 10/29/98 981130 entity added. KDR											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Shannon Smith
Signature

Engineering Secretary 04/02/98
Title Date

Phone No. (303) 382-4441

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12511	43-03-32072	CASTLE DRAW 2-4-17	NW/NE	4	09S	17E	Duchesne	10/24/98	

WELL 1 COMMENTS: Spud well w/ Union, Rig #7 @ 6:00 pm, 10/24/98.
981130 entity added. KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12512	48-03-32104	SOUTH WELLS DRAW 4-4-16	NE/SW	4	09S	16E	Duchesne	10/21/98	

WELL 2 COMMENTS: Spud well w/ Union, Rig #14 @ 7:30 pm, 10/21/98.
981130 entity added. KDR

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
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(3/89)

Shannon Smith

Signature

Engineering Secretary

04/02/98

Title

Date

Phone No.

(303) 382-4441



February 24, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
ATTN: Carol Daniels
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED

FEB 28 2000

DIVISION OF
OIL, GAS AND MINING

RE: Well Completion or Recompletion Report
South Wells Draw 12-3-9-16
Section 3, T9S, R16E
Duchesne County, Utah

Dear Ms. Daniels:

As you requested, enclosed please find a Well Completion or Recompletion Report and Log for the above captioned well, which is being submitted in triplicate for your review. The well is waiting on completion. I am assuming a copy of the logs were mailed directly to your office in November of 1998 when the well was logged, which is the reason I have not included them with this report.

If you require any additional information or have any questions, please contact me at (303) 893-0102.

Sincerely,

Anita Shipman
Operations Secretary

Enclosures

cc: Roosevelt Office
Patsy Barreau

**STATE OF UTAH
DIVISION OF OIL, GAS AND MINING**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. UTU-77338	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR INLAND RESOURCES INC.						7. UNIT AGREEMENT NAME NA	
3. ADDRESS OF OPERATOR 410 17th St. Suite 700 Denver, CO 80202						8. FARM OR LEASE NAME SOUTH WELLS DRAW	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At surface NWSW 884' FWL & 1980' FSL At top prod. interval reported below CH. 1 & 2						9. WELL NO. 12-3-9-16	
At total depth						10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
14. API NO. 43-013-32105		DATE ISSUED 10/8/98		12. COUNTY DUCHESNE		13. STATE UT	
15. DATE SPUDDED 10/29/98		16. DATE T.D. REACHED 11/5/98		17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) 11-3-98 WOCT		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5684 GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6017 TVD					
21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ----->		ROTARY TOOLS YES	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) SHUT IN - WAITING ON COMPLETION & PENDING APPROVAL OF SECONDARY RECOVERY UNIT						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIGL/SP/GR/CAL - CN/CD/GR - CBL 11-12-98						27. WAS WELL CORED? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> DRILL STEM TEST? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) (See reverse side)	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	24#	325'	12-1/4"	160 SX CLASS G			
5-1/2	15.5#	5918'	7-78"	280 SX PREMIUM LITE MODIFIED &			
				280 SX CLASS G			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in) SHUT IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD.N. FOR TEST PERIOD ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Donn Murphy		TITLE Donn Murphy, Sr. Operations Engineer				DATE 2/22/00	

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS: 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
	BOTTOM		MEAS. DEPTH
			TRUE VERT. DEPTH
Garden Gulch Mkr	3836'		
Garden Gulch 2	4165'		
Point 3 Mkr	4428'		
X Mkr	4688'		
Y-Mkr	4723'		
Douglas Creek Mkr	4848'		
BiCarbonate Mkr	5089'		
B Limestone Mkr	5215'		
Castle Peak	5708'		
Basal Carbonate	NDE		
Total Depth	6017'		



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

RECEIVED

MAR 06 2000

STATE OF UTAH - DEPARTMENT OF NATURAL RESOURCES

March 3, 2000

Donn Murphy
Inland Resources Inc
Ste 700 410 17th St
Denver Co 80202

Re: CASTLE DRAW 5-4-9-17 - API # 43-013-32074
SOUTH WELLS DRAW 12-3-9-16 - API # 43-013-32105
SUNDANCE STATE 4-32 - API # 43-047-32827
Submittal of Electric and Radioactivity Logs

Dear Mr Murphy:

We have not received the following logs for the above mentioned wells:
DIGL/SP/GR/CAL - CN/CD/GR. Please submit a copy of these logs to our office as soon as possible.

We did receive the CBL logs for these wells except for **SUNDANCE STATE 4-32**. Please submit this log for this well as soon as possible.

Your help in this matter would be greatly appreciated. If you have any questions regarding this request, please contact me at (801) 538-5284.

Sincerely,

Carol H. Daneils

CAROL H DANEILS
OIL & GAS WELL
INFORMATION SPECIALIST

cc:log file



March 7, 2000

RECEIVED

MAR 10 2000

**DIVISION OF
OIL, GAS AND MINING**

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
ATTN: Carol Daneils
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Well Logs
Castle Draw 5-4-9-17
South Wells Draw 12-3-9-16
Sundance State 4-32

Dear Ms. Daniels:

With respect to your letter dated March 3, 2000 (copy attached), please find the logs you requested for the Castle Draw 5-4-9-17 and the South Wells Draw 12-3-9-16 wells. The Sundance State 4-32 well is "waiting on completion" and it appears no Cement Bond Log is available for that well. Would you like a correction to the Form 8 that was submitted to your office? The report indicated that the log was run and submitted to your office and, according to our records, it has not been run as of this date. Please advise me how you would like this matter handled.

If you require any additional information or have any questions, please contact me at (303) 893-0102.

Sincerely,

Anita Shipman
Operations Secretary

Enclosures

cc: Roosevelt Office
Patsy Barreau
Bob Jewett
Donn Murphy

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil ☐ Gas ☐
☒ Well ☐ Well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980' FSL & 844' FWL NW/SW Section 3, T9S, R16E

5. Lease Designation and Serial No.

U-77338

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or C/A, Agreement Designation

South Wells Draw

8. Well Name and No.

#12-3-9-16

9. API Well No.

43-013-32105

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 9/10/01 through 9/16/01.
Subject well had completion procedures initiated in the Green River formation on 9/8/01. A total of two Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Bridge plugs and sand plugs were removed from wellbore. Zones were swab tested to cleanup sand. Production equipment was ran in well. Well began producing on rod pump on 9/13/01.

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

19-Sep-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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SEP 20 2001

DIVISION OF
OIL, GAS AND MINING



October 4, 2001

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

Greater Boundary Unit #16-27-8-17
South Wells Draw #12-3-9-16
Duchesne County, UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1449

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File - Denver
Well File - Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

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OCT 11 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. UTU-77338	
1b. TYPE OF WELL ABANDONED NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR INLAND RESOURCES INC.						7. UNIT AGREEMENT NAME South Wells Draw	
3. ADDRESS AND TELEPHONE NO. 410 17th St. Suite 700 Denver, CO 80202						8. FARM OR LEASE NAME, WELL NO. SWD #12-3-9-16	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1980' FSL & 884' FWL (NWSW) Sec. 3, T9S, R16E At top prod. Interval reported below At total depth						9. WELL NO. 43-013-32105	
14. API NO. 43-013-32105						DATE ISSUED 10/8/98	
15. DATE SPUEDDED 10/29/98		16. DATE T.D. REACHED 11/5/98		17. DATE COMPL. (Ready to prod.) 9/13/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5684' GR 5694' KB	
20. TOTAL DEPTH, MD & TVD 6017' KB		21. PLUG BACK T.D., MD & TVD 5875' KB		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY -----> X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4345' - 4899'						19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN 3-10-00 DIGL/SP/CDL/GR/Cal - 11-17-98						12. COUNTY OR PARISH Duchesne	
						13. STATE UT	
23. CASING RECORD (Report all strings set in well)						25. WAS DIRECTIONAL SURVEY MADE No	
CASING SIZE/GRADE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8" - J-55		24#		325'		12-1/4"	
5-1/2" - J-55		15.5#		5918'		7-7/8"	
						280 sx Premlite II and 280 sx 50/50 Poz	
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						2-7/8"	
						EOT @	
						4956'	
						4825'	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL		SIZE		NUMBER		DEPTH INTERVAL (MD)	
(D1 Sands) 4895-98', 4869-74'		0.38"		36		4869'-4899'	
(GB Sands) 4390-4400', 4345-68'		0.38"		132		4345'-4400'	
33.* PRODUCTION						WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 9/13/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 16" RHAC Pump				PRODUCING	
DATE OF TEST 10 day ave		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
						OIL--BBL. 54.7	
						GAS--MCF. 146.1	
						WATER--BBL. 12.3	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
						2671	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Kevin S. Weller		TITLE Manager of Development Operations				DATE 10/4/01	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
				South Wells Draw Unit #12-3-9-16	Garden Gulch Mkr Garden Gulch 2 Point 3 Mkr X Mkr Y-Mkr Douglas Creek Mkr BiCarbonate Mkr B Limestone Mkr Castle Peak Basal Carbonate Total Depth (LOGGERS)	3836' 4165' 4428' 4688' 4723' 4848' 5089' 5215' 5708' 6017'	

RECEIVED

OCT 11 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****SOUTH WELLS DRAW (GR)****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
S WELLS DRAW 5-3-9-16	03	090S	160E	4301332098	13269	Federal	WI	A
S WELLS DRAW 9-4-9-16	04	090S	160E	4301332102	13269	Federal	WI	A
S WELLS DRAW 10-4-9-16	04	090S	160E	4301332103	13269	Federal	OW	P
S WELLS DRAW 11-4-9-16	04	090S	160E	4301332104	13269	Federal	WI	A
S WELLS DRAW 12-3-9-16	03	090S	160E	4301332105	13269	Federal	OW	P
S WELLS DRAW 13-3-9-16	03	090S	160E	4301332106	13269	Federal	OW	OPS
S WELLS DRAW 14A-4-9-16	04	090S	160E	4301332107	13269	Federal	OW	P
S WELLS DRAW 15-4-9-16	04	090S	160E	4301332108	13269	Federal	WI	A
S WELLS DRAW 16-4-9-16	04	090S	160E	4301332110	13269	Federal	OW	P
S WELLS DRAW 6-3-9-16	03	090S	160E	4301332137	13269	Federal	OW	P
S WELLS DRAW 11-3-9-16	03	090S	160E	4301332138	13269	Federal	OW	OPS
S WELLS DRAW 14-3-9-16	03	090S	160E	4301332139	13269	Federal	OW	DRL
S WELLS DRAW 15-5-9-16	05	090S	160E	4301332329	13269	Federal	WI	A
S WELLS DRAW 16-5T-9-16	05	090S	160E	4301332433	13269	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77338
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: S WELLS DRAW 12-3-9-16
PHONE NUMBER: 435 646-4825 Ext		9. API NUMBER: 43013321050000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0844 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 03 Township: 09.0S Range: 16.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/29/2012	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
<input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> CHANGE WELL STATUS
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input checked="" type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME
	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF
	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION
	<input type="checkbox"/> OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 02/28/2012. On 02/28/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/29/2012 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 750 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: March 05, 2012

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/2/2012	

Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 2/29/12 Time 8:20 am pmTest Conducted by: TRENT HOBROCKS

Others Present: _____

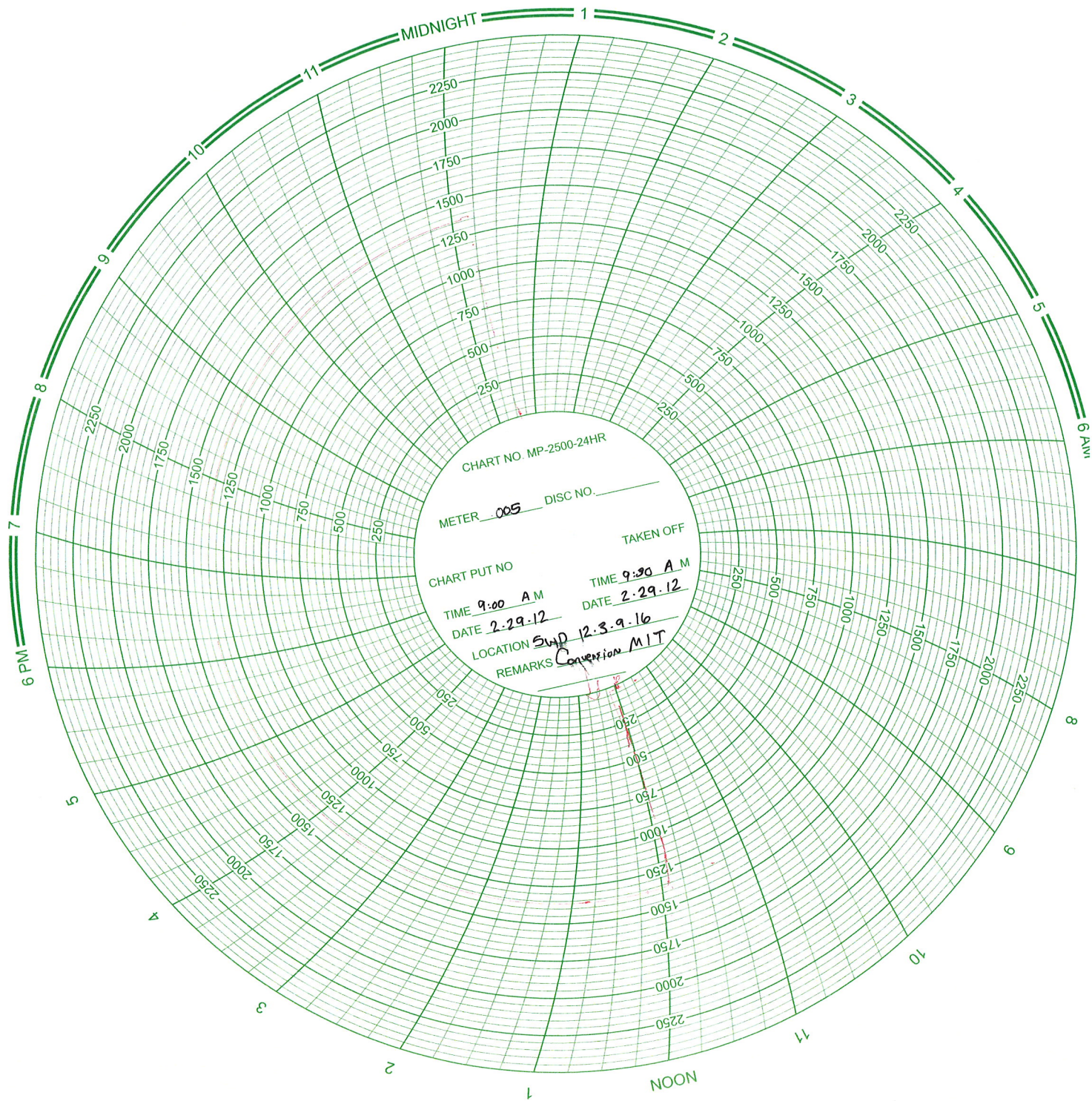
Well: SOUTH WELLS DRAW 12-3-9-16Field: MONUMENT BUTTEWell Location: SWD 12-3-9-16API No: 43-013-32105NW/SW SEC. 3 T9S R16E, DUCH. Cnty. UT.

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1360</u>	psig
5	<u>1360</u>	psig
10	<u>1360</u>	psig
15	<u>1360</u>	psig
20	<u>1360</u>	psig
25	<u>1360</u>	psig
30 min	<u>1360</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 160 psigResult: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Trent Hobrocks



Daily Activity Report**Format For Sundry****S WELLS DRW 12-3-9-16****12/1/2011 To 4/29/2012****2/29/2012 Day: 1****Conversion**

NC #3 on 2/29/2012 - Move in NC#3. Could not rig up due to wind. - MIRUSU. Pump 60 bbls water dwn csg @ 250. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Soft seat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. LD 89- 3/4" guided 4per, 75- 3/4" slick, 24- 3/4" guided, 6- 1 1/2" wt bars, stabilizer sub, pump. Pump looked good. Flush tbg & rods w/ 40 bbls water @ 250 on TOH. X-over to tbg equip. ND wellhead. Release TA. NU BOPs. RU work floor. TOH w/ 40- jts 2 7/8" tbg breaking collars. SDFD. - Road rig to location. Spot in rig. Could not rig up due to wind. - MIRUSU. Pump 60 bbls water dwn csg @ 250. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Soft seat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. LD 89- 3/4" guided 4per, 75- 3/4" slick, 24- 3/4" guided, 6- 1 1/2" wt bars, stabilizer sub, pump. Pump looked good. Flush tbg & rods w/ 40 bbls water @ 250 on TOH. X-over to tbg equip. ND wellhead. Release TA. NU BOPs. RU work floor. TOH w/ 40- jts 2 7/8" tbg breaking collars. SDFD. - MIRUSU. Pump 60 bbls water dwn csg @ 250. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Soft seat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. LD 89- 3/4" guided 4per, 75- 3/4" slick, 24- 3/4" guided, 6- 1 1/2" wt bars, stabilizer sub, pump. Pump looked good. Flush tbg & rods w/ 40 bbls water @ 250 on TOH. X-over to tbg equip. ND wellhead. Release TA. NU BOPs. RU work floor. TOH w/ 40- jts 2 7/8" tbg breaking collars. SDFD. - Flush tbg w/ 20 bbls water @ 250. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 93- jts 2 7/8. LD 16- jts 2 7/8, TA, 2- jts 2 7/8, SN, 2- jts 2 7/8, NC. PU TIH w/ Arrowset Pkr, SN, 133- jts 2 7/8. Pump 20 bbls water down tbg & 250. Drop std valve. Pressure test tbg to 3000 psi for 1 hr w/ 25 bbls water. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. SDFD. - Flush tbg w/ 20 bbls water @ 250. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 93- jts 2 7/8. LD 16- jts 2 7/8, TA, 2- jts 2 7/8, SN, 2- jts 2 7/8, NC. PU TIH w/ Arrowset Pkr, SN, 133- jts 2 7/8. Pump 20 bbls water down tbg & 250. Drop std valve. Pressure test tbg to 3000 psi for 1 hr w/ 25 bbls water. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. SDFD. - Flush tbg w/ 20 bbls water @ 250. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 93- jts 2 7/8. LD 16- jts 2 7/8, TA, 2- jts 2 7/8, SN, 2- jts 2 7/8, NC. PU TIH w/ Arrowset Pkr, SN, 133- jts 2 7/8. Pump 20 bbls water down tbg & 250. Drop std valve. Pressure test tbg to 3000 psi for 1 hr w/ 25 bbls water. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. SDFD. - Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test tbg to 1300 psi for 1 hr. Good test. RDMOSU. READT FOR MIT!! - Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test tbg to 1300 psi for 1 hr. Good test. RDMOSU. READT FOR MIT!! - Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test tbg to 1300 psi for 1 hr. Good test. RDMOSU. READT FOR MIT!! - Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test tbg to 1300 psi for 1 hr. Good test. RDMOSU. READT FOR MIT!! - Road rig to location. Spot in rig. Could not rig up due to wind. - Road rig to location. Spot in rig. Could not rig up due to wind. - MIRUSU. Pump 60 bbls water dwn csg @ 250. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Soft seat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. LD 89- 3/4" guided 4per, 75- 3/4" slick, 24- 3/4" guided, 6- 1 1/2" wt bars, stabilizer sub, pump. Pump looked good.

<http://www.inewfld.com/denver/SumActRpt.asp?RC=152290&API=4301332105&MinDate...> 3/2/2012

3/4" slick, 24- 3/4" guided, 6- 1 1/2" wt bars, stabilizer sub, pump. Pump looked good. Flush tbg & rods w/ 40 bbls water @ 250 on TOH. X-over to tbg equip. ND wellhead. Release TA. NU BOPs. RU work floor. TOH w/ 40- jts 2 7/8" tbg breaking collars. SDFD. - MIRUSU. Pump 60 bbls water dwn csg @ 250. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Soft seat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. LD 89- 3/4" guided 4per, 75- 3/4" slick, 24- 3/4" guided, 6- 1 1/2" wt bars, stabilizer sub, pump. Pump looked good. Flush tbg & rods w/ 40 bbls water @ 250 on TOH. X-over to tbg equip. ND wellhead. Release TA. NU BOPs. RU work floor. TOH w/ 40- jts 2 7/8" tbg breaking collars. SDFD. - MIRUSU. Pump 60 bbls water dwn csg @ 250. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Soft seat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. LD 89- 3/4" guided 4per, 75- 3/4" slick, 24- 3/4" guided, 6- 1 1/2" wt bars, stabilizer sub, pump. Pump looked good. Flush tbg & rods w/ 40 bbls water @ 250 on TOH. X-over to tbg equip. ND wellhead. Release TA. NU BOPs. RU work floor. TOH w/ 40- jts 2 7/8" tbg breaking collars. SDFD. - MIRUSU. Pump 60 bbls water dwn csg @ 250. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Soft seat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. LD 89- 3/4" guided 4per, 75- 3/4" slick, 24- 3/4" guided, 6- 1 1/2" wt bars, stabilizer sub, pump. Pump looked good. Flush tbg & rods w/ 40 bbls water @ 250 on TOH. X-over to tbg equip. ND wellhead. Release TA. NU BOPs. RU work floor. TOH w/ 40- jts 2 7/8" tbg breaking collars. SDFD. - Flush tbg w/ 20 bbls water @ 250. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 93- jts 2 7/8. LD 16- jts 2 7/8, TA, 2- jts 2 7/8, SN, 2- jts 2 7/8, NC. PU TIH w/ Arrowset Pkr, SN, 133- jts 2 7/8. Pump 20 bbls water down tbg & 250. Drop std valve. Pressure test tbg to 3000 psi for 1 hr w/ 25 bbls water. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. SDFD. - Flush tbg w/ 20 bbls water @ 250. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 93- jts 2 7/8. LD 16- jts 2 7/8, TA, 2- jts 2 7/8, SN, 2- jts 2 7/8, NC. PU TIH w/ Arrowset Pkr, SN, 133- jts 2 7/8. Pump 20 bbls water down tbg & 250. Drop std valve. Pressure test tbg to 3000 psi for 1 hr w/ 25 bbls water. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. SDFD. - Flush tbg w/ 20 bbls water @ 250. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 93- jts 2 7/8. LD 16- jts 2 7/8, TA, 2- jts 2 7/8, SN, 2- jts 2 7/8, NC. PU TIH w/ Arrowset Pkr, SN, 133- jts 2 7/8. Pump 20 bbls water down tbg & 250. Drop std valve. Pressure test tbg to 3000 psi for 1 hr w/ 25 bbls water. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. SDFD. - Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test tbg to 1300 psi for 1 hr. Good test. RDMOSU. READT FOR MIT!! - Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test tbg to 1300 psi for 1 hr. Good test. RDMOSU. READT FOR MIT!! - Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test tbg to 1300 psi for 1 hr. Good test. RDMOSU. READT FOR MIT!! - Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test tbg to 1300 psi for 1 hr. Good test. RDMOSU. READT FOR MIT!!

Daily Cost: \$0

Cumulative Cost: \$6,415

3/1/2012 Day: 5

Conversion


Rigless on 3/1/2012 - Conduct initial MIT - On 02/28/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/29/2012 the casing was pressured up to 1360 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 160 psig during the test. There was not a State representative available to witness the test. - On 02/28/2012 Chris Jensen

with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/29/2012 the casing was pressured up to 1360 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 160 psig during the test. There was not a State representative available to witness the test. - On 02/28/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/29/2012 the casing was pressured up to 1360 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 160 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$68,885

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77338
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: S WELLS DRAW 12-3-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0844 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 03 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013321050000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/17/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Put On Injection"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> The above reference well was put on injection at 12:30 PM on 03/17/2012. </div> <div style="width: 35%; text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: March 26, 2012 By:  </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/19/2012	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-73081 77338	
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (435) 789-1866		8. FARM OR LEASE NAME South Wells Draw	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface NW/SW At proposed Prod. Zone 1980' FSL & 844' FWL		9. WELL NO. #12-3-9-16	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 17.4 Miles southwest of Myton, UT		10. FIELD AND POOL OR WILDCAT Monument Butte	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 844'	16. NO. OF ACRES IN LEASE 640.84	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T9S, R16E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.	19. PROPOSED DEPTH 6500'	12. County Duchesne	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5684' GR	20. ROTARY OR CABLE TOOLS Rotary	13. STATE UT	
22. APPROX. DATE WORK WILL START* 4th Quarter 1998			
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			
QUANTITY OF CEMENT			

The Conditions of Approval For Application For Permit To Drill are attached.

RECEIVED

JUL 30 1998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 7/27/98
Cheryl Cameron

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Theresa R. Young TITLE Assistant Field Manager Mineral Resources DATE 10/8/98

**CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY**

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

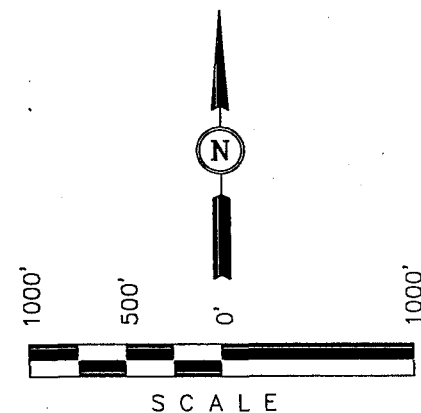
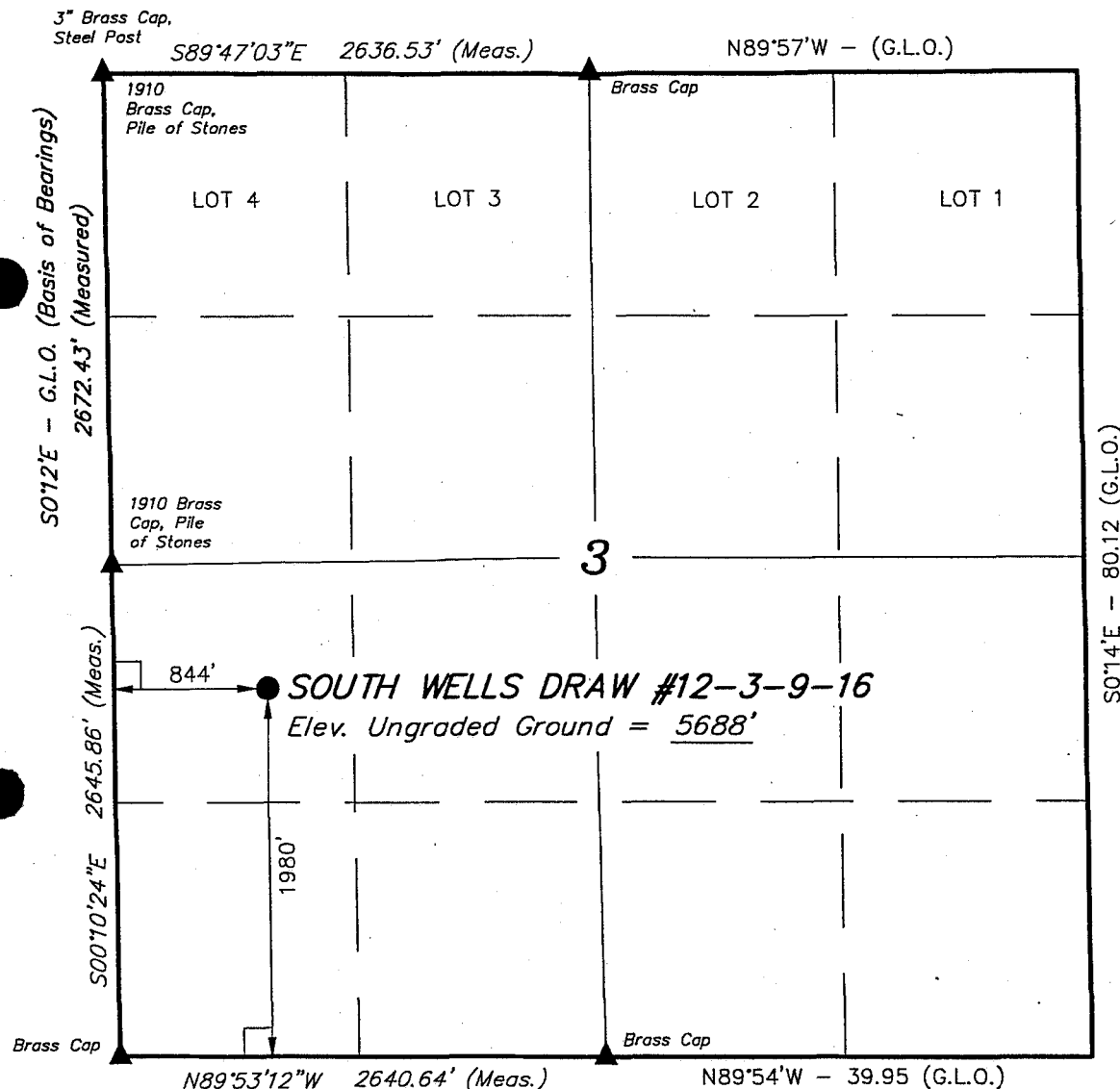
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW #12-3-9-16, located as shown in the NW 1/4 SW 1/4 of Section 3, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

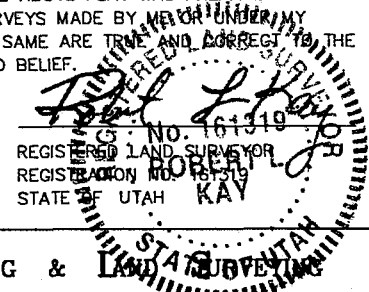
BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 3, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5677 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 7-22-98 D.COX

UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 10-3-97	DATE DRAWN: 10-8-97
PARTY B.B. D.R. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

INLAND PRODUCTION COMPANY
S. WELLS DRAW #12-3-9-16
NW/SW SECTION 3, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1670'
Green River	1670'
Wasatch	6500'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1670' – 6500' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Monument Butte Field SOP.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Monument Butte Field SOP.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #12-3-9-16
NW/SW SECTION 3, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw # 12-3-9-16 located in the NW 1/4 SW 1/4 Section 3, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along this road 6.3 miles \pm to its junction with a dirt road to the southeast; proceed southeasterly 3.9 miles to its junction with a dirt road to the southwest; proceed southwesterly 4.8 miles to the beginning of the proposed access road for the #9-3-9-16 location; proceed southeasterly 0.4 miles to the beginning of the proposed access road for the #12-3-9-16.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION *Archaeological Survey & Pipeline ROW*

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the S. Wells Draw #12-3-9-16 for a 3"- 4" poly fuel gas line, and a 4"-6" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will follow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to the Proposed Road & Pipeline System, Topographic Map "1".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

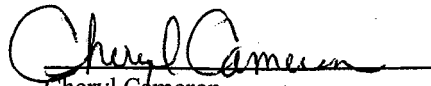
Certification

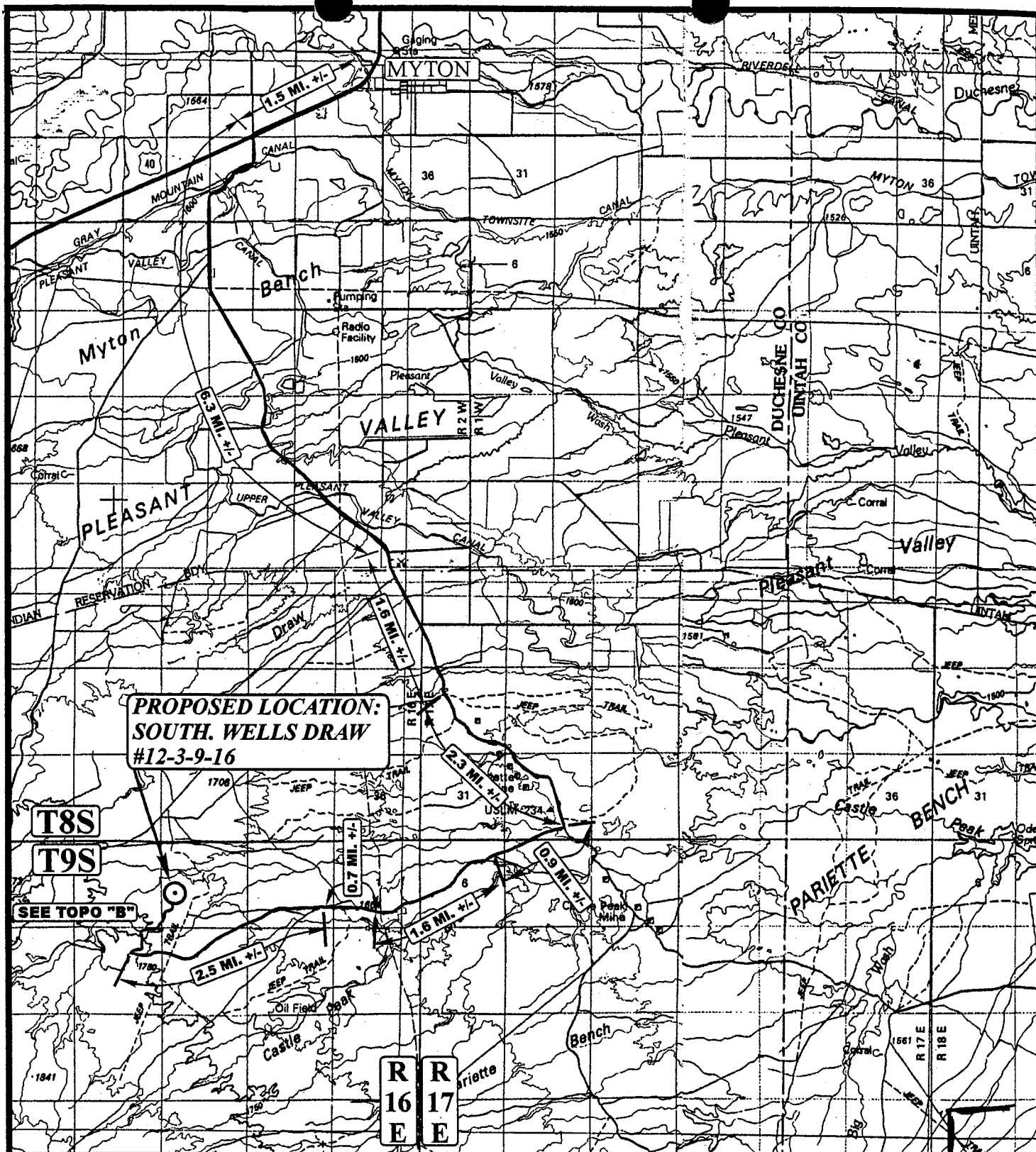
Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #12-3-9-16 NW/SW Section 3, Township 9S, Range 16E: Lease UTU-73087 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/27/98

Date


Cheryl Cameron



**PROPOSED LOCATION:
SOUTH. WELLS DRAW
#12-3-9-16**

T8S

T9S

SEE TOPO "B"

**R
16
E**

**R
17
E**

LEGEND:

⊙ PROPOSED LOCATION



INLAND PRODUCTION CO.

**SOUTH WELLS DRAW #12-3-9-16
SECTION 3, T9S, R16E, S.L.B.&M.
1980' FSL 844' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

7 22 98
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: D.COX [REVISED: 00-00-00]





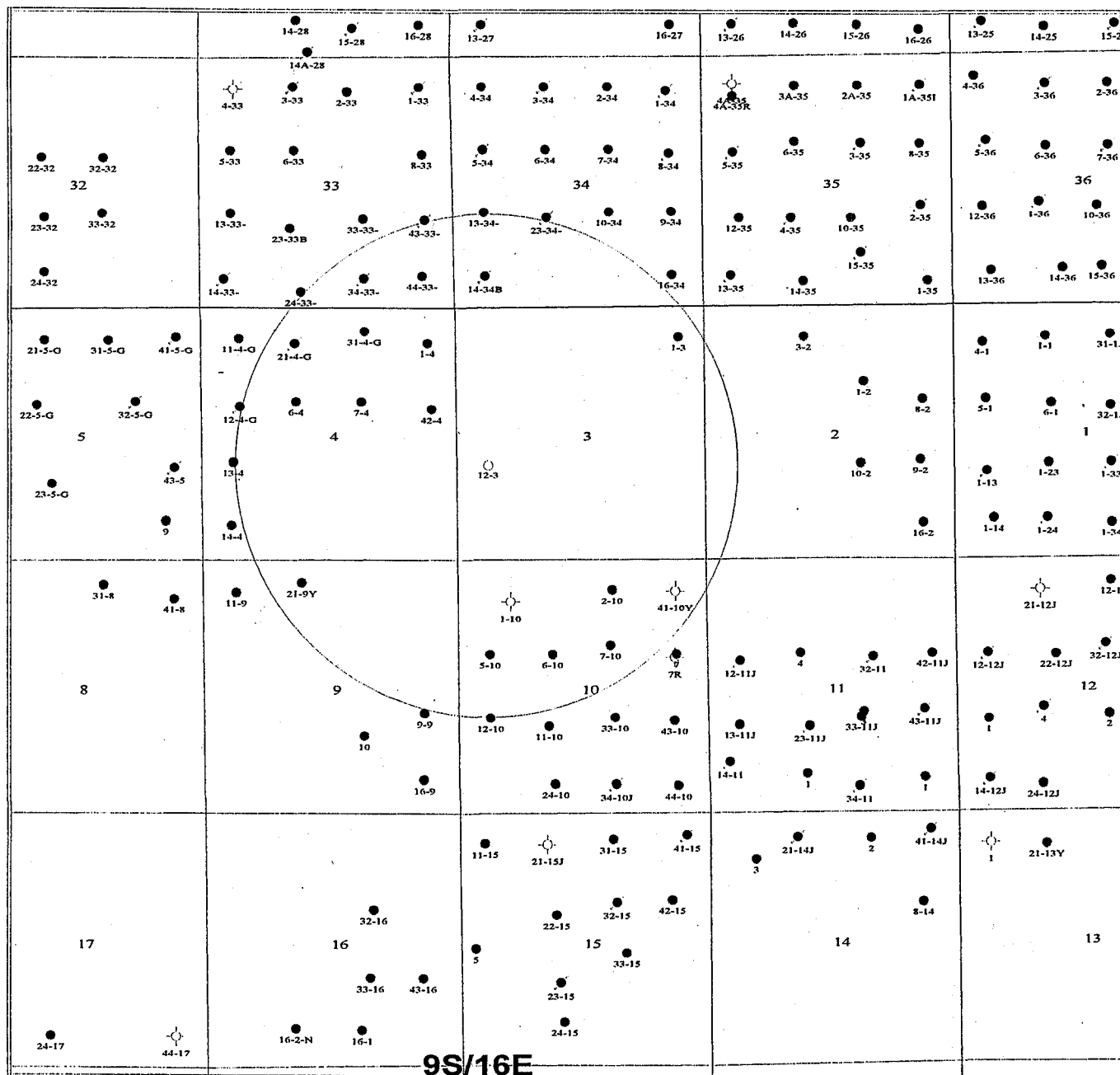
475 17th Street Suite 1500
Denver, Colorado 80202
Phone: (303)-292-0900

Regional Area

Duchesne County, Utah

Date: 4/18/97

J.A.



N

EXHIBIT "D"

INLAND PRODUCTION COMPANY

ONE MILE RADIUS
SWD #12-3

John Anderson

7/23/98

Scale 1:80004.37

9S/16E

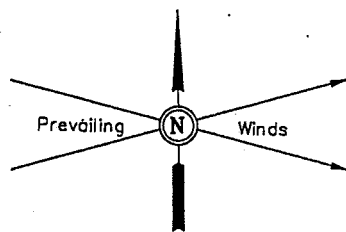
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

SOUTH WELLS DRAW #12-3-9-16

SECTION 3, T9S, R16E, S.L.B.&M.

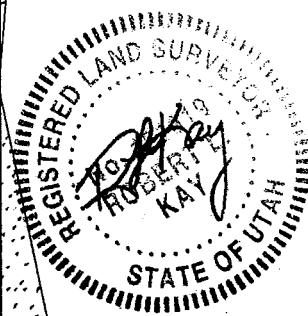
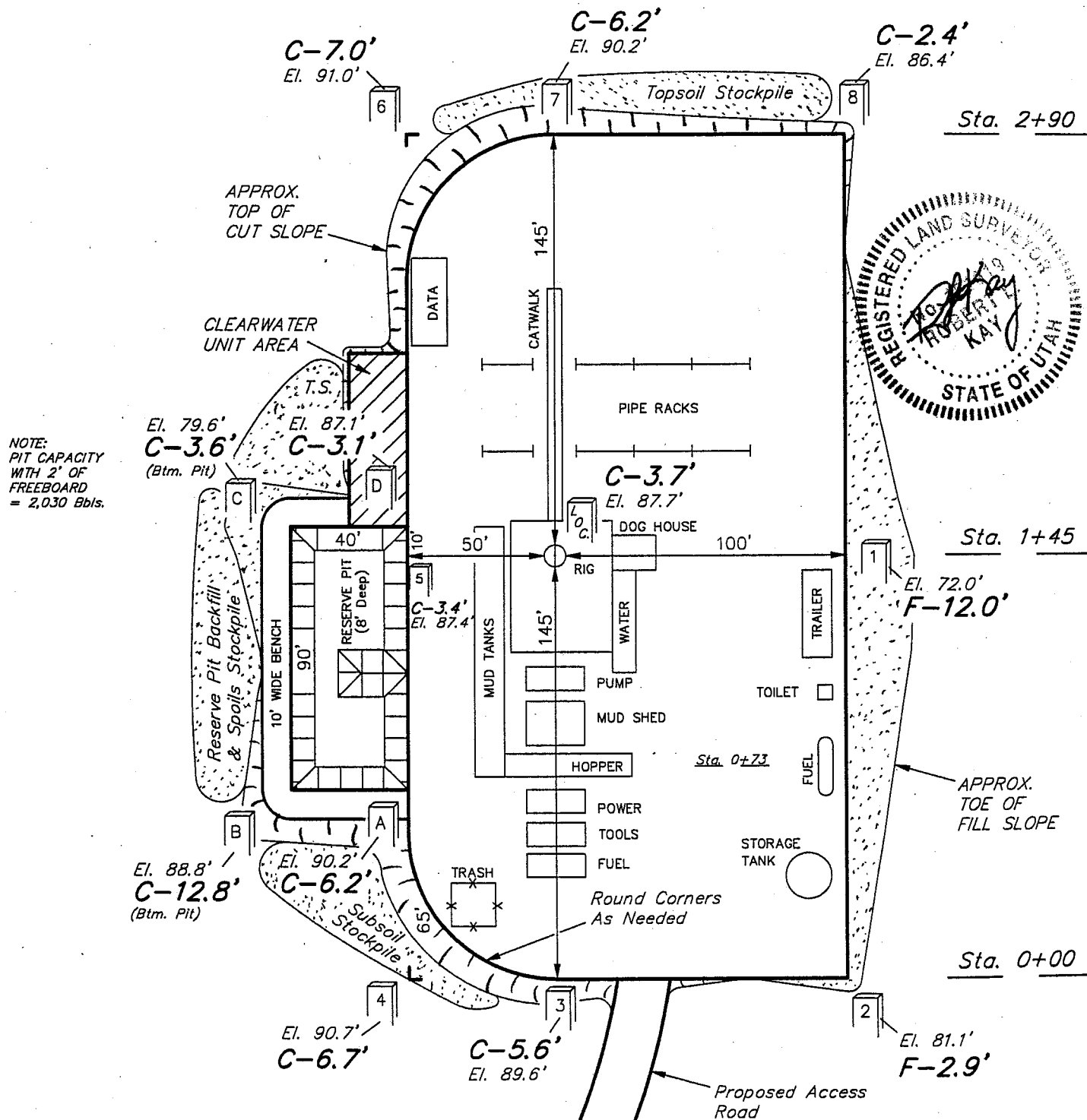
1980' FSL 844' FWL



SCALE: 1" = 50'

Date: 7-23-98

Drawn By: D.COX



Elev. Ungraded Ground at Location Stake = 5687.7'

Elev. Graded Ground at Location Stake = 5684.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

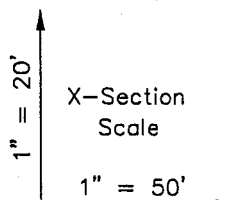
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

SOUTH WELLS DRAW #12-3-9-16

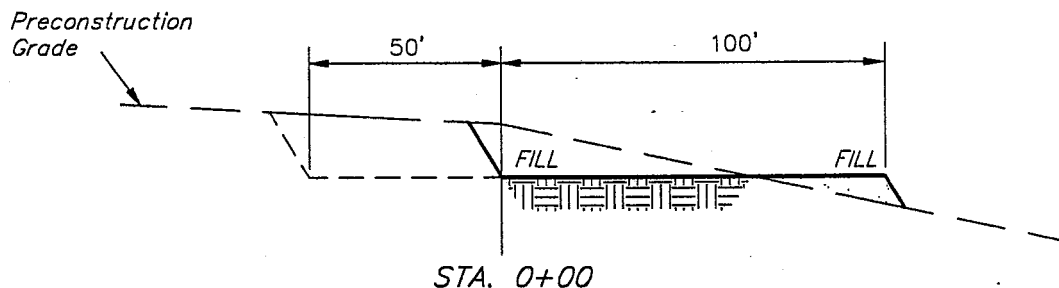
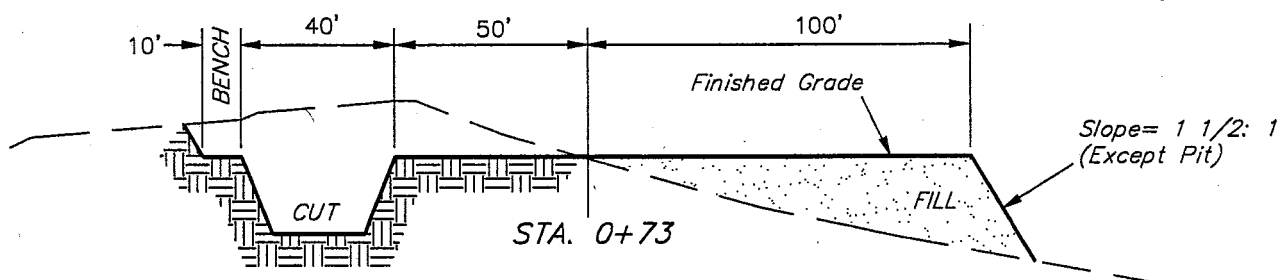
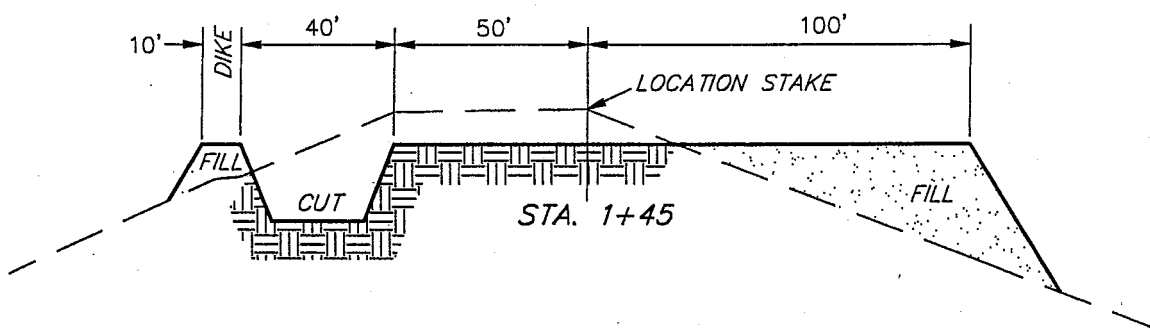
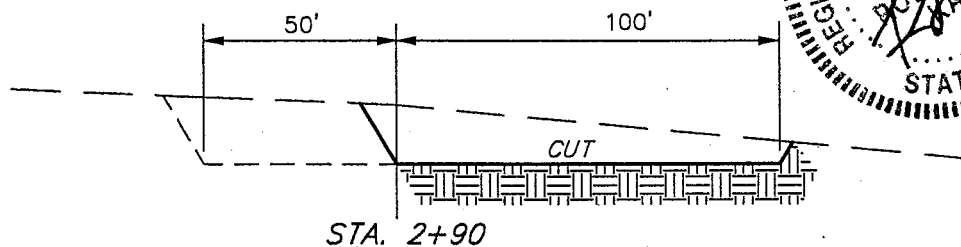
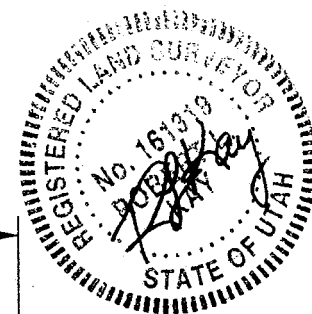
SECTION 3, T9S, R16E, S.L.B.&M.

1980' FSL 844' FWL



Date: 7-23-98

Drawn By: D.COX



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 870 Cu. Yds.

Remaining Location = 4,770 Cu. Yds.

TOTAL CUT = 5,640 CU.YDS.

FILL = 4,220 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION

= 1,200 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.)

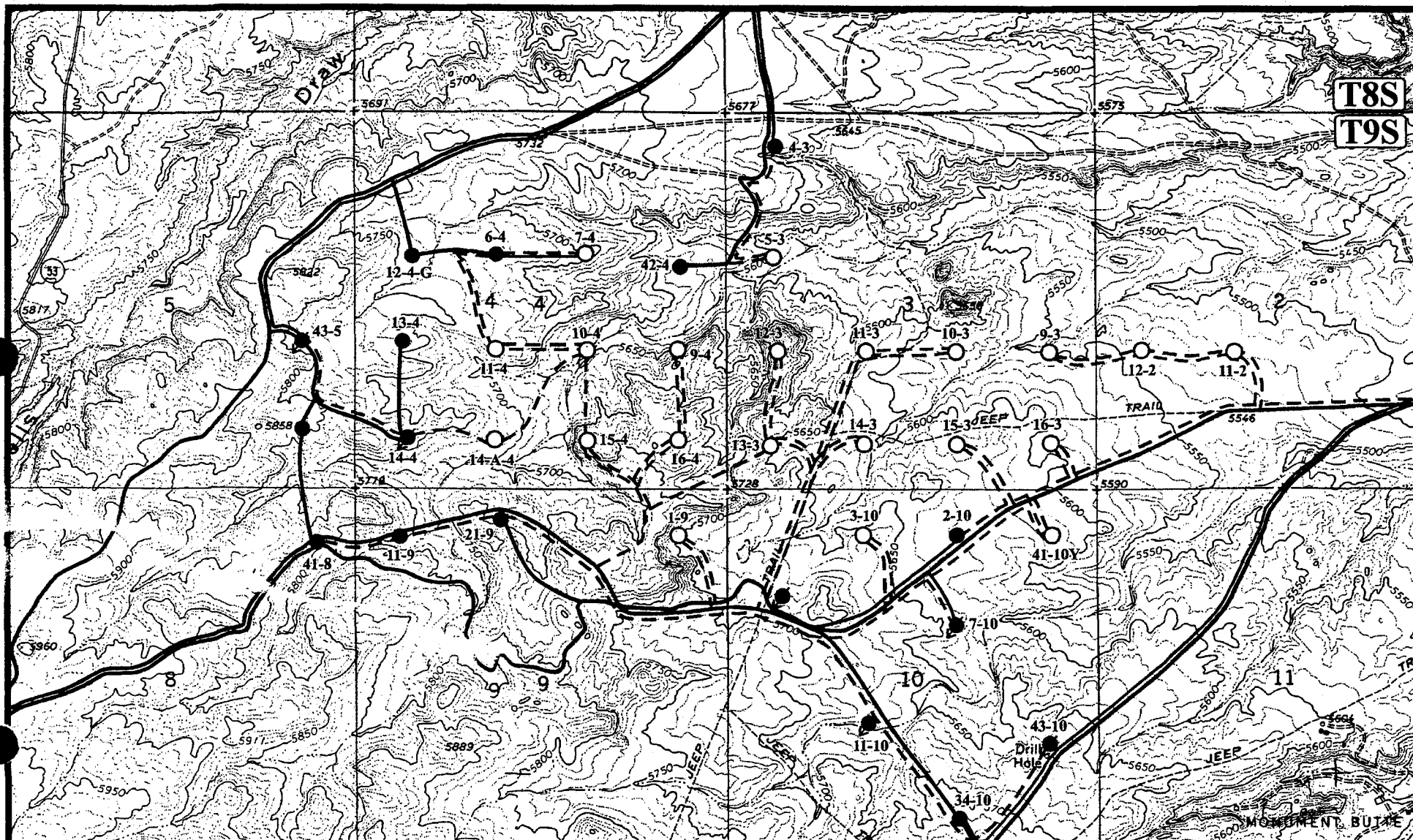
= 1,200 Cu. Yds.

EXCESS MATERIAL After

= 0 Cu. Yds.

Reserve Pit is Backfilled &
Topsoil is Re-distributed

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



T8S
T9S

R
16
E

LEGEND:

- | | |
|---------------------------|-----------------------|
| — EXISTING PIPELINE | ● EXISTING WELL |
| - - - PROPOSED PIPELINE | ○ PROPOSED WELL |
| - - - PROPOSED ACCESS | — EXISTING ROAD |
| - - - PROPOSED WATER LINE | — EXISTING WATER LINE |



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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INLAND PRODUCTION CO.

PROPOSED ROAD & PIPELINE SYSTEM
T9S, R16E, S.L.B.&M.

TOPOGRAPHIC **5** **22** **98**
MAP **MONTH** **DAY** **YEAR**

SCALE: 1" = 2000' **DRAWN BY: J.L.G.** **REVISED: 7-7-98**

1
TOPO

Well No.: South Wells Draw 12-3-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 12-3-9-16

API Number:

Lease Number: UTU-73087

Location: NWSW Sec. 3, T9S, R16E

GENERAL

Access pad from S, off of 13-3 location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: 12-3-9-16

API Number: 43-013-32105

Lease Number: U-77338

Location: NWSW Sec. 3 T. 09S R. 16E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water identified at \pm 1399 ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

needle and thread	Stipa comata	2 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
black sagebrush	Artemesia arbuscula v. nova	3 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by, not shown on the cut sheet, to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

Wildlife Habitat

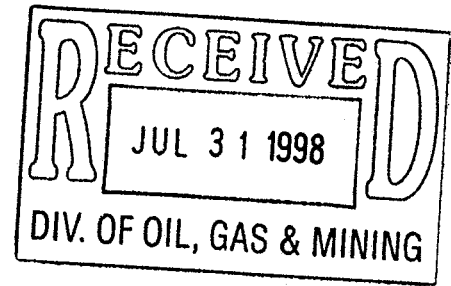
If the location is to be constructed or well drilled February 1 to August 15, additional surveys for Golden Eagle and Mountain Plover will be required before development can occur.

If this is to be a producing oil well the pump unit motor will be equipped with a multicylinder engine or hospital type muffler to reduce noise that may interfere with wildlife behavior.



July 29, 1998

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



ATTENTION: Ed Forsman/Wayne Bankert


**RE: Tar Sands Federal #15-28-8-17
Monument Butte Federal #4-24-8-16
Monument Butte Federal #1-23-8-16
Monument Butte Federal #3-23-8-16
Monument Butte Federal #8-23-8-16
S. Wells Draw #10-4-9-16
S. Wells Draw #14A-4-9-16
S. Wells Draw #16-4-9-16
S. Wells Draw #5-3-9-16
S. Wells Draw #12-3-9-16**

**Tar Sands Federal #16-28-8-17
Monument Butte Federal #5-24-8-16
Monument Butte Federal #2-23-8-16
Monument Butte Federal #7-23-8-16
S. Wells Draw #9-4-9-16
S. Wells Draw #11-4-9-16
S. Wells Draw #15-4-9-16
S. Wells Draw #4-3-9-16
S. Wells Draw #13-3-9-16**

Gentlemen:

Enclosed is the original and two copies (each) of Application For Permit To Drill, for the above referenced locations.

Please do not hesitate to contact me in the Vernal Branch Office, if you need additional Information, or have questions.

Sincerely,

Cheryl Cameron
Regulatory Specialist

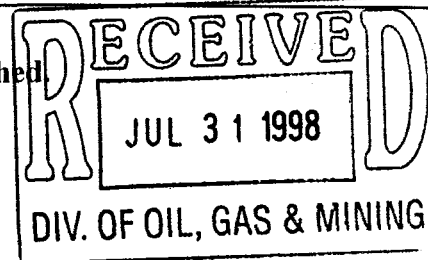
cc: State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-73087	
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (435) 789-1866		8. FARM OR LEASE NAME South Wells Draw	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface NW/SW At proposed Prod. Zone 1980' FSL & 844' FWL 604' 267'		9. WELL NO. #12-3-9-16	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 17.4 Miles southwest of Myton, UT		10. FIELD AND POOL OR WILDCAT Monument Butte	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 844'	16. NO. OF ACRES IN LEASE 640.84	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T9S, R16E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.	19. PROPOSED DEPTH 6500'	12. County Duchesne	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5684' GR	20. ROTARY OR CABLE TOOLS Rotary	13. STATE UT	
22. APPROX. DATE WORK WILL START* 4th Quarter 1998			
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			
QUANTITY OF CEMENT			

The Conditions of Approval For Application For Permit To Drill are attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Cheryl Cameron* TITLE **Regulatory Specialist** DATE **7/27/98**
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. **43-013-32105** APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: **Federal Approval of this Action is Necessary**

APPROVED BY *Bradley G. Hill* TITLE **BRADLEY G. HILL** DATE **8/10/98**
RECLAMATION SPECIALIST III

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*575811.2
44134362.2*

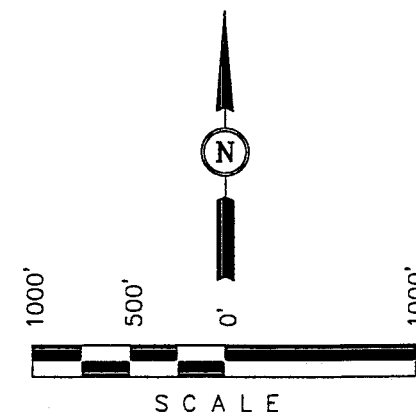
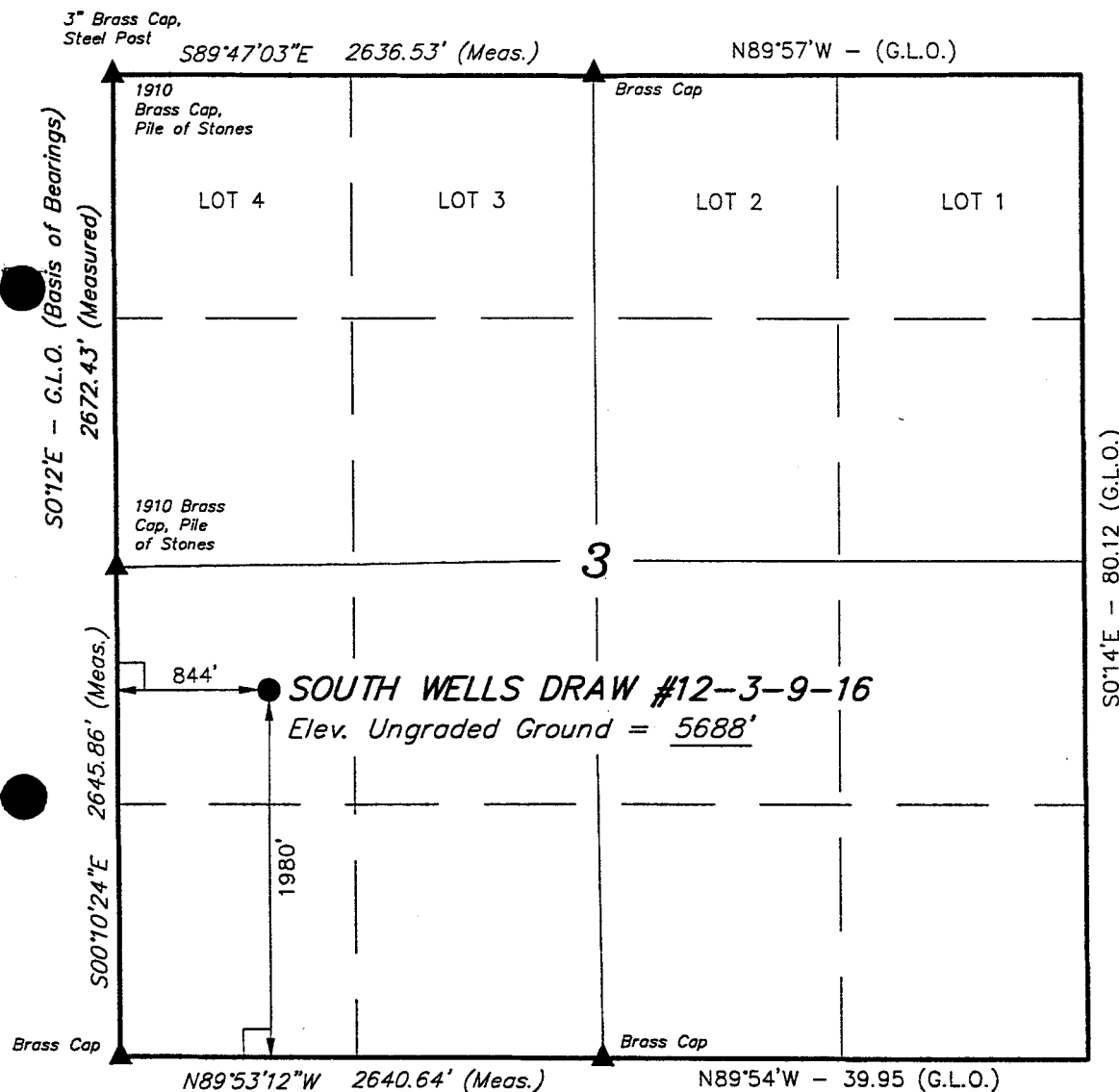
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW #12-3-9-16, located as shown in the NW 1/4 SW 1/4 of Section 3, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 3, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5677 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Cox
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 7-22-98 D.COX

UNTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 10-3-97	DATE DRAWN: 10-8-97
PARTY B.B. D.R. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #12-3-9-16
NW/SW SECTION 3, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1670'
Green River	1670'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1670' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #12-3-9-16
NW/SW SECTION 3, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw # 12-3-9-16 located in the NW 1/4 SW 1/4 Section 3, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along this road 6.3 miles \pm to its junction with a dirt road to the southeast; proceed southeasterly 3.9 miles to its junction with a dirt road to the southwest; proceed southwesterly 4.8 miles to the beginning of the proposed access road for the #9-3-9-16 location; proceed southeasterly 0.4 miles to the beginning of the proposed access road for the #12-3-9-16.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION *Archaeological Survey & Pipeline ROW*

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13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative


Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

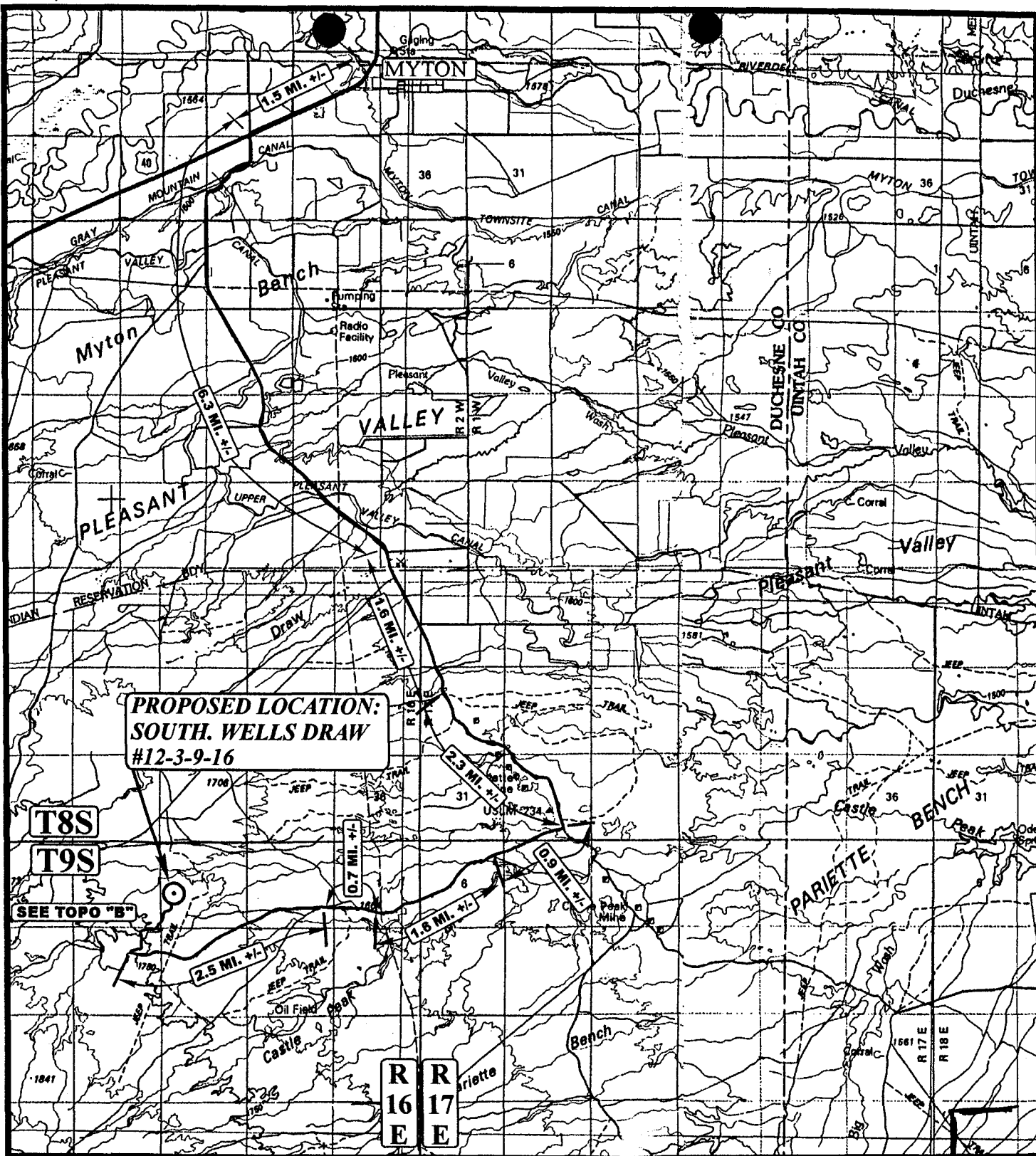
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #12-3-9-16 NW/SW Section 3, Township 9S, Range 16E: Lease UTU-73087 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/27/98
Date


Cheryl Cameron



LEGEND:

⊙ PROPOSED LOCATION

N

INLAND PRODUCTION CO.

SOUTH WELLS DRAW #12-3-9-16

SECTION 3, T9S, R16E, S.L.B.&M.

1980' FSL 844' FWL



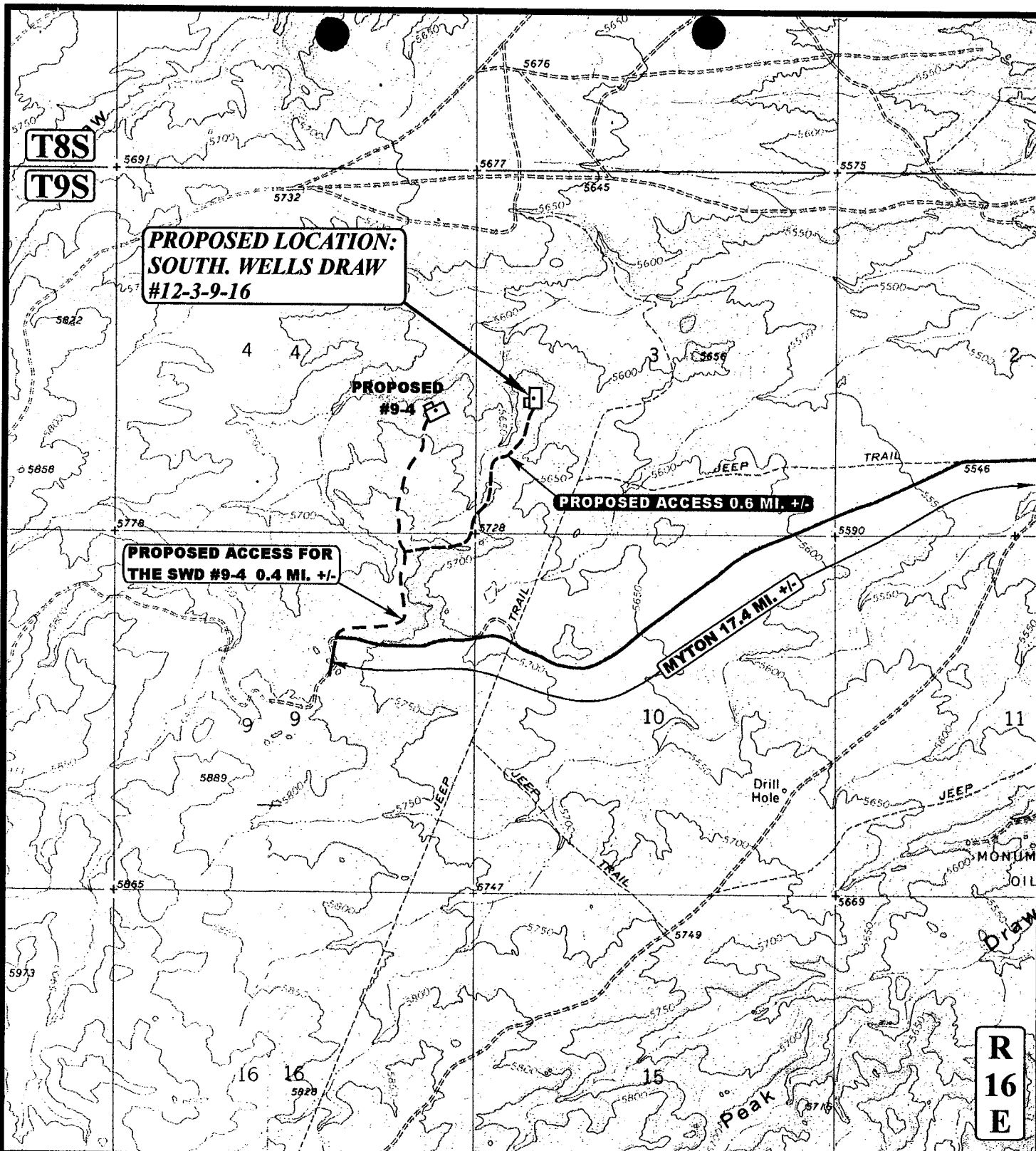
Uintah Engineering & Land Surveying
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TOPOGRAPHIC
MAP

7 22 98
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: D.COX REVISED: 00-00-00





LEGEND:

--- PROPOSED ACCESS ROAD
— EXISTING ROAD

INLAND PRODUCTION CO.

**SOUTH WELLS DRAW #12-3-9-16
SECTION 3, T9S, R16E, S.L.B.&M.
1980' FSL 844' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



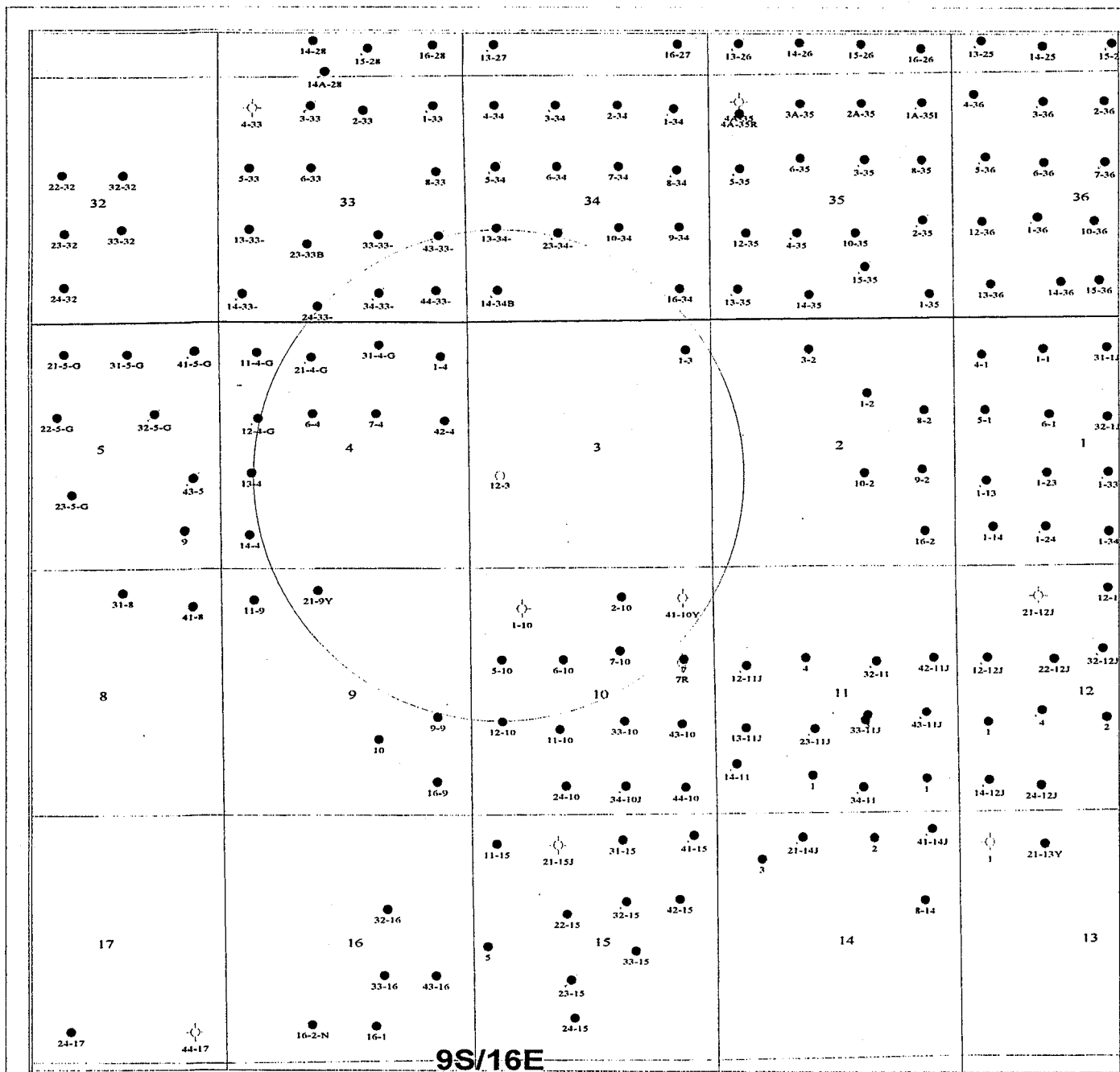
**TOPOGRAPHIC
MAP**

7 22 98
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00

**B
TOPO**

[illegible]



9S/16E

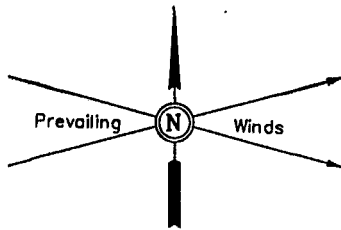
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

SOUTH WELLS DRAW #12-3-9-16

SECTION 3, T9S, R16E, S.L.B.&M.

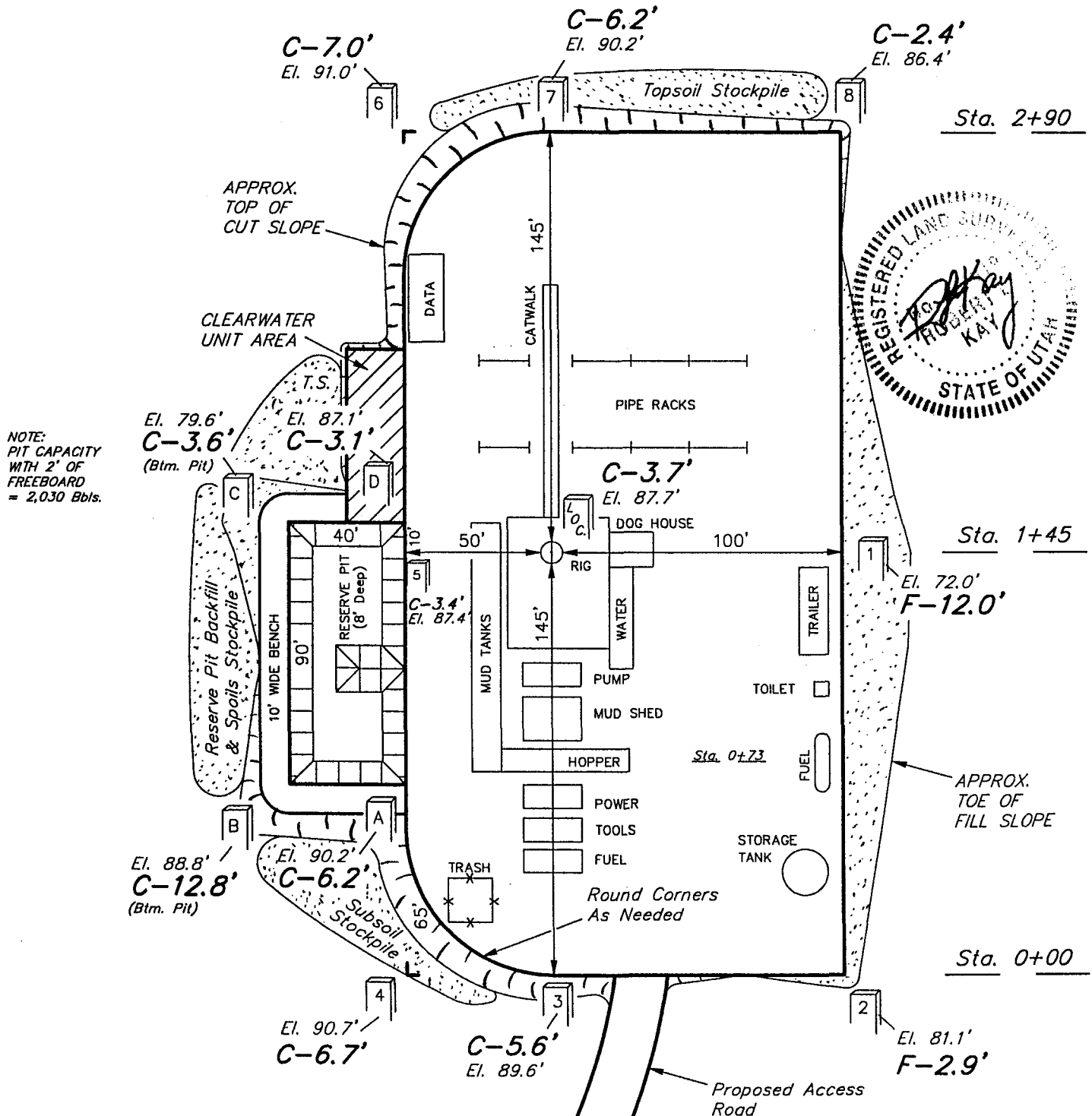
1980' FSL 844' FWL



SCALE: 1" = 50'

Date: 7-23-98

Drawn By: D.COX



Elev. Ungraded Ground at Location Stake = 5687.7'

Elev. Graded Ground at Location Stake = 5684.0'

 UTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

INLAND PRODUCTION CO.

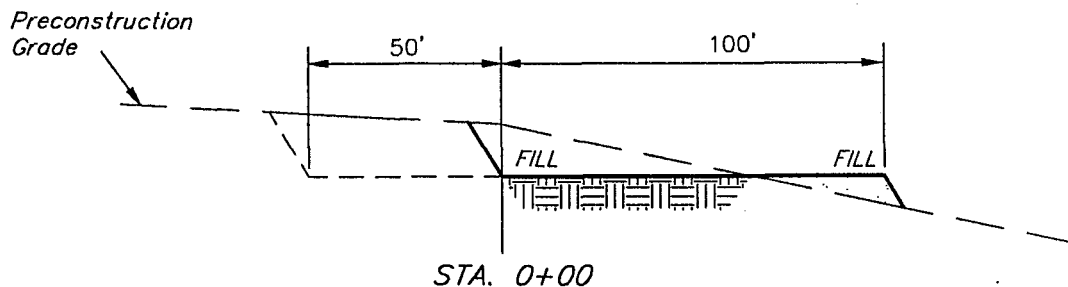
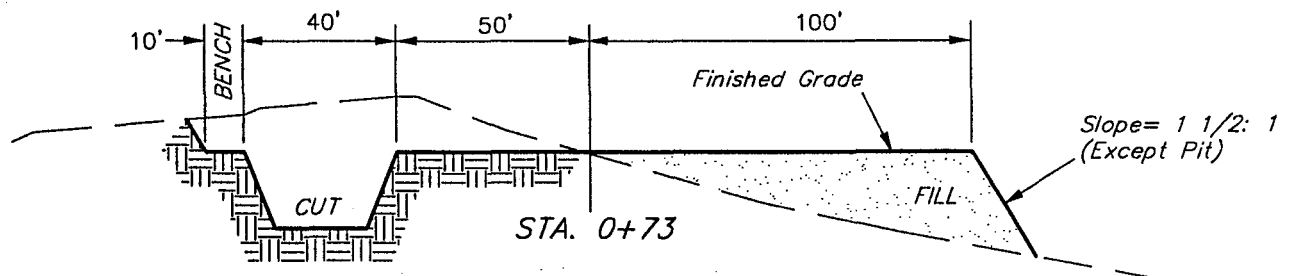
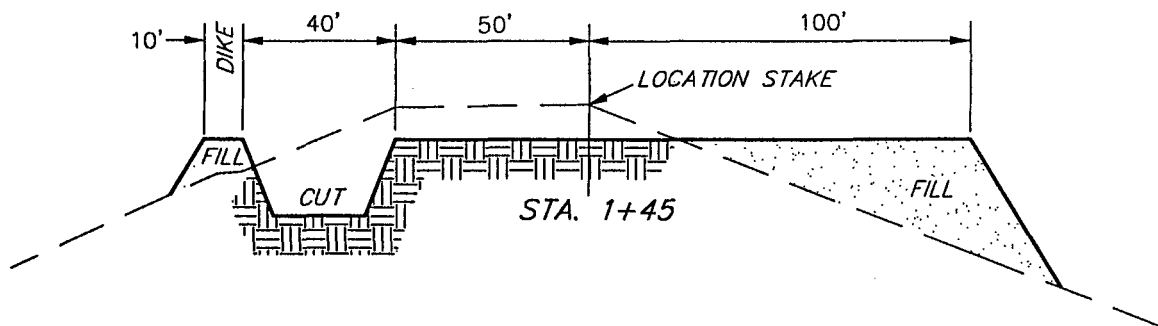
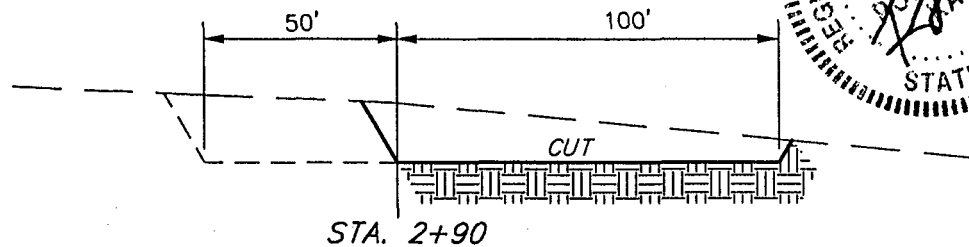
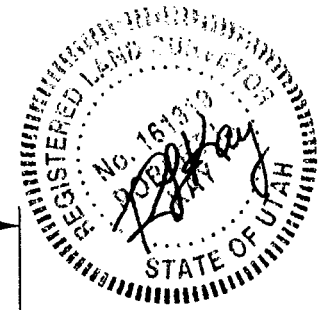
TYPICAL CROSS SECTIONS FOR

SOUTH WELLS DRAW #12-3-9-16

SECTION 3, T9S, R16E, S.L.B.&M.

1980' FSL 844' FWL

1" = 20'
 X-Section
 Scale
 1" = 50'
 Date: 7-23-98
 Drawn By: D.COX



NOTE:

Topsoil should not be
 Stripped Below Finished
 Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 870 Cu. Yds.

Remaining Location = 4,770 Cu. Yds.

TOTAL CUT = 5,640 CU.YDS.

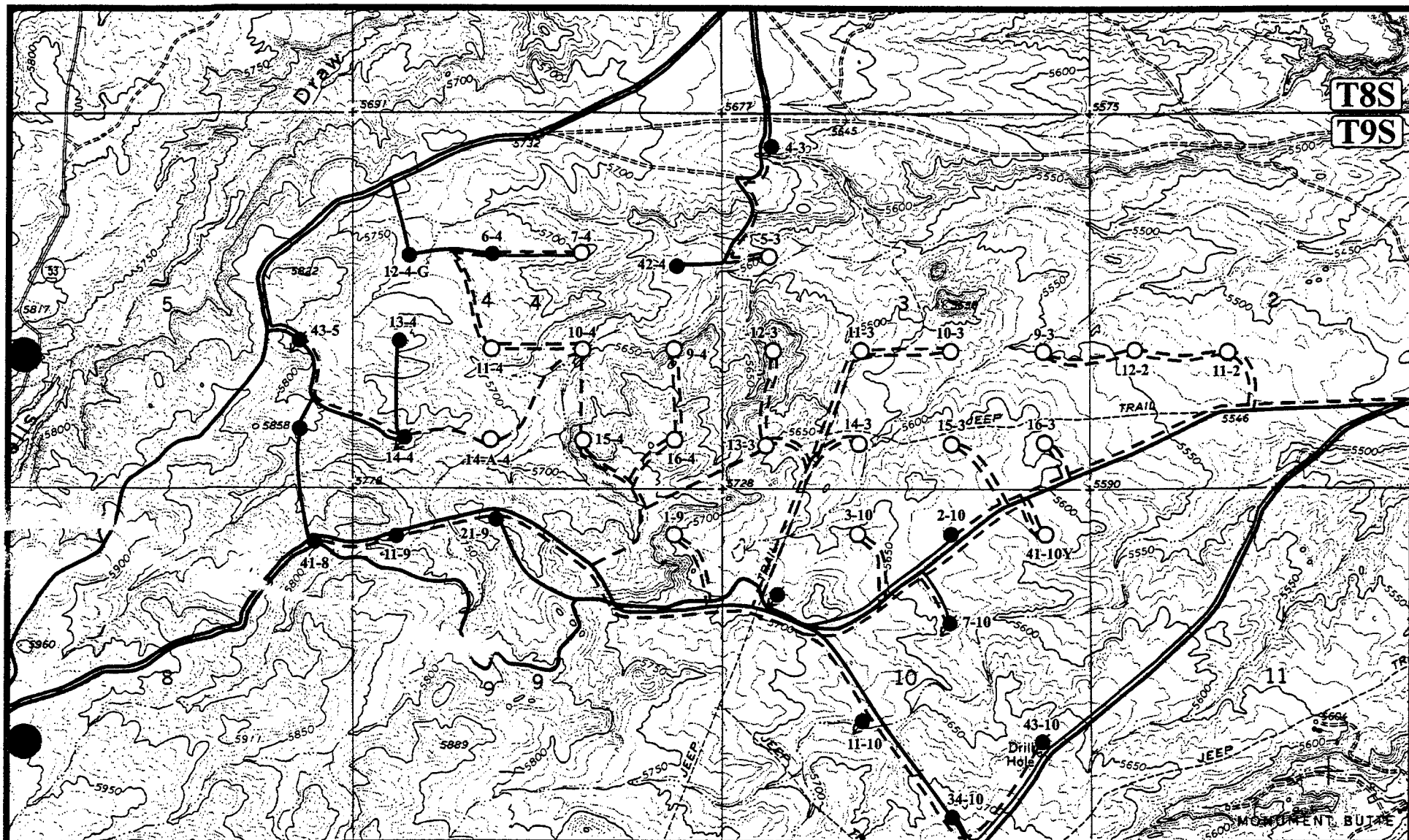
FILL = 4,220 CU.YDS.

EXCESS MATERIAL AFTER
 5% COMPACTION = 1,200 Cu. Yds.

Topsoil & Pit Backfill = 1,200 Cu. Yds.
 (1/2 Pit Vol.)

EXCESS MATERIAL After = 0 Cu. Yds.
 Reserve Pit is Backfilled &
 Topsoil is Re-distributed

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

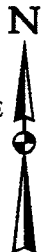


T8S
T9S

R
16
E

LEGEND:

- | | |
|---------------------------|-----------------------|
| — EXISTING PIPELINE | ● EXISTING WELL |
| - - - PROPOSED PIPELINE | ○ PROPOSED WELL |
| - - - PROPOSED ACCESS | — EXISTING ROAD |
| - - - PROPOSED WATER LINE | — EXISTING WATER LINE |



INLAND PRODUCTION CO.

PROPOSED ROAD & PIPELINE SYSTEM

T9S, R16E, S.L.B.&M.

U
E
L
S

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

5 **22** **98**
MONTH DAY YEAR

1
TOPO

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 7-7-98

Well No.: South Wells Draw 12-3-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 12-3-9-16

API Number:

Lease Number: UTU-73087

Location: NWSW Sec. 3, T9S, R16E

GENERAL

Access pad from S, off of 13-3 location.

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/31/98

API NO. ASSIGNED: 43-013-32105

WELL NAME: SOUTH WELLS DRAW 12-3-9-16
OPERATOR: INLAND PRODUCTION COMPANY (N5160)
CONTACT: Cheryl Cameron (435) 789-1866

PROPOSED LOCATION:
NWSW 03 - T09S - R16E
SURFACE: 1980-FSL-0844-FWL
BOTTOM: 1980-FSL-0844-FWL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: FED
LEASE NUMBER: UTU-73087
SURFACE OWNER: Federal

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State[] Fee[]
(No. 4488944)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190-5(B)
☒ Water Permit
(No. Johnson Water District)
☒ RDCC Review (Y/N)
(Date: _____)
☒ St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit _____

☒ R649-3-2. General

☐ R649-3-3. Exception

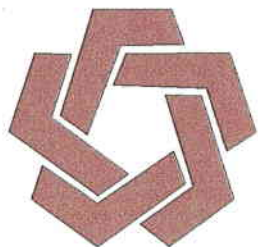
☐ Drilling Unit

Board Cause No: _____

Date: _____

COMMENTS: X Standard Operation Procedure (SOP) Separate file.

STIPULATIONS: ① FEDERAL APPROVAL



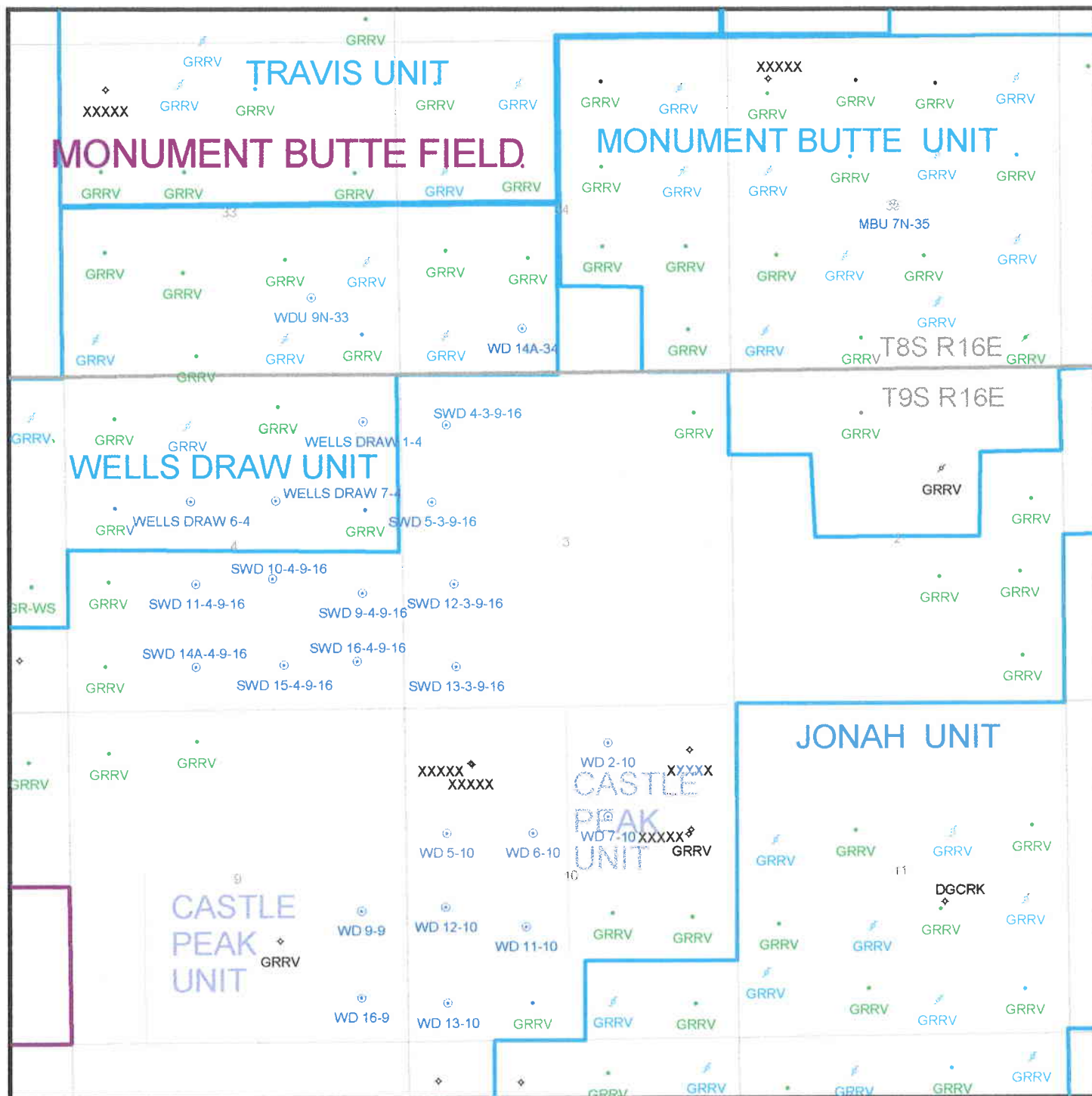
DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION COMPANY (N5160)

FIELD: MONUMENT BUTTE (105)

SEC. 3 & 4, TWP 9S, RNG 16E

COUNTY: DUCHESNE UAC: R649-3-2 STATEWIDE SPACING



DATE PREPARED:
3-AUG-1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

August 10, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079


Re: South Wells Draw 12-3-9-16 Well, 1980' FSL, 844' FWL, NW SW,
Sec. 3, T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32105.

Sincerely,


for John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: South Wells Draw 12-3-9-16
API Number: 43-013-32105
Lease: UTU-73087
Location: NW SW Sec. 3 T. 9 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801) 538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
 1b. TYPE OF WELL
 OIL ☐ GAS ☐ SINGLE ☐ MULTIPLE ☐
 WELL ☒ WELL ☐ OTHER ☐ ZONE ☐ ZONE ☐

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 790233 Vernal, UT 84079 Phone: **(435) 789-1866**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At Surface **NW/SW**
 At proposed Prod. Zone **1980' FSL & 844' FWL**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
17.4 Miles southwest of Myton, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
844'

16. NO. OF ACRES IN LEASE
640.84

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

19. PROPOSED DEPTH
6500'

20. ROTARY OR CABLE TOOLS
Rotary

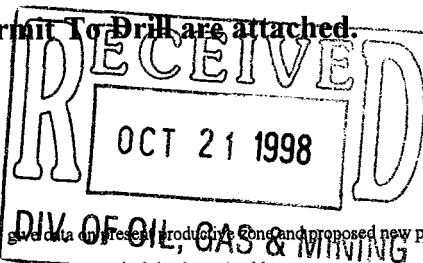
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5684' GR

22. APPROX. DATE WORK WILL START*
4th Quarter 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

The Conditions of Approval For Application For Permit To Drill are attached.



RECEIVED
JUL 30 1998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE **Regulatory Specialist** DATE **7/27/98**
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Theresa B. Young TITLE **Assistant Field Manager Mineral Resources** DATE **10/8/98**

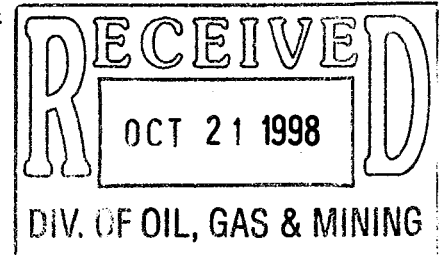
NOTICE OF APPROVAL

COPIES OF THIS PERMIT TO OPERATIONS COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL



Company/Operator: Inland Production Company

Well Name & Number: 12-3-9-16

API Number: 43-013-32105

Lease Number: U-77338

Location: NWSW Sec. 3 T. 09S R. 16E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water identified at \pm 1399 ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

needle and thread	Stipa comata	2 lbs/acre
shadscale	Atriplex confertifolia	3 lbs/acre
fourwing saltbush	Atriplex canescens	4 lbs/acre
black sagebrush	Artemesia arbuscula v. nova	3 lbs/acre

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by, not shown on the cut sheet, to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

Wildlife Habitat

If the location is to be constructed or well drilled February 1 to August 15, additional surveys for Golden Eagle and Mountain Plover will be required before development can occur.

If this is to be a producing oil well the pump unit motor will be equipped with a multicylinder engine or hospital type muffler to reduce noise that may interfere with wildlife behavior.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: SOUTH WELLS DRAW 12-3-9-16

APi No. 43-013-32105 Lease Type: FEDERAL

Section 3 Township 9S Range 16E County DUCHESNE

Drilling Contractor UNION RIG# 14

SPUDDED:

Date 10/29/98

Time

How ROTARY

Drilling will commence

Reported by MIKE WARD

Telephone #

Date: 10/30/98 Signed: JLT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 0844 FWL NW/SW Section 3, T09S R16E

5. Lease Designation and Serial No.

UTU-77338

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

SOUTH WELLS DRAW 12-3-9-16

9. API Well No.

43-013-32105

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

Duchesne COUNTY, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 10/22/98 - 11/4/98

NU BOP's. Test BOP's. (Ran pkr on csg test). BLM rep. on location. NU air bowl & flowline. Drl plug, cmt & GS. Drl & srvy 346' - 5160'.

14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

11/5/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-77338

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

SOUTH WELLS DRAW 12-3-9-16

9. API Well No.

43-013-32105

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

Duchesne COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well



Oil
Well



Gas
Well



Other

RECEIVED

NOV 09 1998

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 0844 FWL

NW/SW Section 3, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other **Surface Spud**



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Drl & set MH & RH. Drl & set conductor. **SPUD WELL @ 8:00 PM, 10/29/98.** Drl Kelly dn. NU cellar. Drl 12-1/4" hole 19' - 346'. C&C. TOH. ND cellar. Run 8-5/8" GS, 7 jt 8-5/8", 24#, J-55, ST & C csg, WHI "W92" csg head (315'). RU BJ. Wash down 12' of csg. Csg set @ 325'. Pmp 20 bbl dry wtr & 20 bbl gel. Cmt w/140 sx Class "G" w/2% CC & 1/4#/sk Cello Flake (15.8 ppg 1.17 cf/sk yield) & 20 sx Class "G" w/2% CC (15.8 ppg 1.17 cf/sk yield). Had 8 bbl cmt returns. RD BJ. WOC.

VERNAL DIST.
ENG. *ER*
GEOL. _____
E.S. _____
PET. _____
A.M. _____

14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

11/5/98

(This space for Federal or State office use)

Approved by

NOTED

Title

Date

NOV 16 1998

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

995055105

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-77338

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

SOUTH WELLS DRAW 12-3-9-16

9. API Well No.

43-013-32105

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

Duchesne COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

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3. Address and Telephone No.

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4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 0844 FWL NW/SW Section 3, T09S R16E

RECEIVED

NOV 09 1998

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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WEEKLY STATUS REPORT FOR THE PERIOD OF 10/22/98 - 11/4/98

NU BOP's. Test BOP's. (Ran pkr on csg test). BLM rep. on location. NU air bowl & flowline. Drl plug, cmt & GS. Drl & srvy 346' - 5160'.

VERNAL DIST.
ENCL. *RSI*
OBSOL.
E.S.
PET.
A.M.

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Shannon Smith

Title

Engineering Secretary

Date

11/5/98

(This space for Federal or State office use)

Approved by

NOTED

Title

Date

NOV 18 1998

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9950 55113

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 0844 FWL NW/SW Section 3, T09S R16E

5. Lease Designation and Serial No.

UTU-77338

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

SOUTH WELLS DRAW 12-3-9-16

9. API Well No.

43-013-32105

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

Duchesne COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

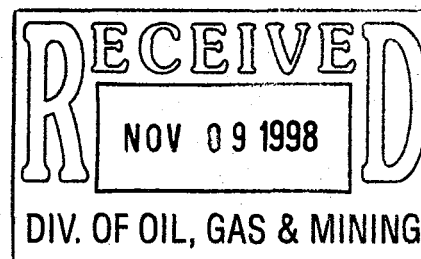
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Surface Spud**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Drl & set MH & RH. Drl & set conductor. **SPUD WELL @ 8:00 PM, 10/29/98.** Drl Kelly dn. NU cellar. Drl 12-1/4" hole 19' - 346'. C&C. TOH. ND cellar. Run 8-5/8" GS, 7 jt 8-5/8", 24#, J-55, ST & C csg, WHI "W92" csg head (315"). RU BJ. Wash down 12' of csg. Csg set @ 325'. Pmp 20 bbl dry wtr & 20 bbl gel. Cmt w/140 sx Class "G" w/2% CC & 1/4#/sk Cello Flake (15.8 ppg 1.17 cf/sk yield) & 20 sx Class "G" w/2% CC (15.8 ppg 1.17 cf/sk yield). Had 8 bbl cmt returns. RD BJ. WOC.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

11/5/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

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UTU-77338

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7. If Unit or CA, Agreement Designation

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SOUTH WELLS DRAW 12-3-9-16

9. API Well No.

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Duchesne COUNTY, UTAH

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1. Type of Well

☒ Oil
Well

☐ Gas
Well

☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FSL 0844 FWL

NW/SW Section 3, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Weekly Status

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

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WEEKLY STATUS REPORT FOR THE PERIOD OF 11/5/98 - 11/11/98

RECEIVED

NOV 17 1998

Drilled 7-7/8" hole w/Union, Rig #14 from 5160' - 6000'.

Run 5-1/2" GS, 1 jt 5-1/2" csg (43'), 5-1/2" FC, 136 jt 5-1/2", 15.5#, J-55, LT & C csg (5909'). Csg set @ 5918'. RD Casers. RU BJ. C&C. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/280 sx Premium Lite Modified (11.0 ppg 3.42 cf/sk yield) & 280 sx Class "G" w/10% A-10 & 10% salt (14.4 ppg 1.63 cf/sk yield). Good returns until POB 7:20 am, 11/6/98 w/1300 psi. Est 6 bbl cmt to sfc. RD BJ. ND & wash BOP's. Set slips w/100,000#, RD. Rig released @ 11:20 am, 11/6/98. RDMOL.

VERNAL DIST.
ENG. <u>224</u>
GEOL. _____
E.S. _____
PST. _____
A.M. _____

14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

11/16/98

(This space for Federal or State office use)

Approved by

NOTED

Title

Date

JAN 06 1999

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial No.

UTU-77338

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

SOUTH WELLS DRAW 12-3-9-16

9. API Well No.

43-013-32105

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

Duchesne COUNTY, UTAH

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☒ Oil Well ☐ Gas Well ☐ Other

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☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

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☒ Other Weekly Status

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☐ Dispose Water

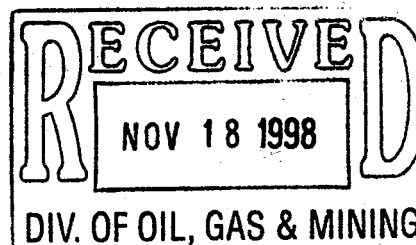
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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WEEKLY STATUS REPORT FOR THE PERIOD OF 11/5/98 - 11/11/98

Drilled 7-7/8" hole w/Union, Rig #14 from 5160' - 6000'.

Run 5-1/2" GS, 1 jt 5-1/2" csg (43'), 5-1/2" FC, 136 jt 5-1/2", 15.5#, J-55, LT & C csg (5909'). Csg set @ 5918'. RD Casers. RU BJ. C&C. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/280 sx Premium Lite Modified (11.0 ppg 3.42 cf/sk yield) & 280 sx Class "G" w/10% A-10 & 10% salt (14.4 ppg 1.63 cf/sk yield). Good returns until POB 7:20 am, 11/6/98 w/1300 psi. Est 6 bbl cmt to sfc. RD BJ. ND & wash BOP's. Set slips w/100,000#, RD. Rig released @ 11:20 am, 11/6/98. RDMOL.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

11/16/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

FAX COVER SHEET



410 17th Street, Suite 700
Denver, CO 80202

Phone: 303-893-0102, Fax: 303-382-4454

DATE: 11/30/98

TO: Kristen Risbeck

COMPANY: State of Utah - DOGM

FAX NUMBER: (801) 359-3940

FROM: Shannon Smith

NUMBER OF PAGES: 3 INCLUDING COVER SHEET

Re: Entity Action Form - Form 6

If you do not receive all pages or there is a problem with this transmission,
please call Shannon Smith @ (303) 382-4441.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACGT. NO. N 5160

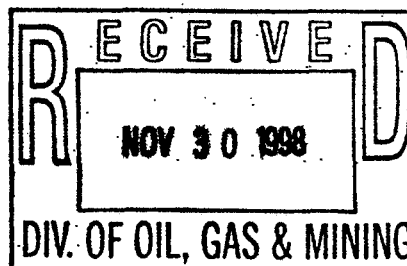
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12507	43-013-31890	TAR SANDS FED 15-33	SW/SE	33	08S	17E	Duchesne	10/17/98	
WELL 1 COMMENTS: Spud well @ 2:00 pm, 10/17/98 w/ Union, Rig #7 981130 entity added. KDR											
A	99999	12508	43-013-32102	SOUTH WELLS DRAW 9-4-9-16	NE/SE	4	09S	16E	Duchesne	10/13/98	
WELL 2 COMMENTS: Spud well w/ Union, Rig #14 @ 2:30 pm, 10/13/98 981130 entity added. KDR											
B	99999	12391	43-013-32061	TAR SANDS FED 5-29-8-17	SW/NW	29	08S	17E	Duchesne	10/9/98	
WELL 3 COMMENTS: Spud well w/ Union, Rig #7 @ 12:00 pm, 10/9/98 GREATER BOUNDARY UNIT 981130 entity added (Greater Boundary (ne) unit. KDR											
A	99999	12509	43-013-32074	CASTLE DRAW 5-4-9-17	SW/NW	4	09S	17E	Duchesne	11/1/98	
WELL 4 COMMENTS: Spud well w/ Union, Rig #7 @ 1:00 pm, 11/1/98 981130 entity added. KDR											
A	99999	12510	43-013-32105	SOUTH WELLS DRAW 12-3-9-16	NW/SW	3	09S	16E	Duchesne	10/29/98	
WELL 5 COMMENTS: Spud well w/ Union, Rig #14 @ 8:00 pm, 10/29/98 981130 entity added. KDR											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Sharon Smith
Signature

Engineering Secretary 04/02/98
Title Date

Phone No. (303) 382-4441

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12511	43-03-32072	CASTLE DRAW 2-4-9-17	NW/NE	4	09S	17E	Duchesne	10/24/98	

WELL 1 COMMENTS: *Spud well w/ Union, Rig #7 @ 6:00 pm, 10/24/98.
981130 entity added. KDR*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12512	43-03-32104	SOUTH WELLS DRAW 4-4-9-16	NE/SW	4	09S	16E	Duchesne	10/21/98	

WELL 2 COMMENTS: *Spud well w/ Union, Rig #14 @ 7:30 pm, 10/21/98.
981130 entity added. KDR*

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 3 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 4 COMMENTS:

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
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NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Shannon Smith
Signature

Engineering Secretary 04/02/98
Title Date

Phone No. (303) 382-4441



February 24, 2000

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
ATTN: Carol Daniels
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED

FEB 28 2000

DIVISION OF
OIL, GAS AND MINING

RE: Well Completion or Recompletion Report
South Wells Draw 12-3-9-16
Section 3, T9S, R16E
Duchesne County, Utah

Dear Ms. Daniels:

As you requested, enclosed please find a Well Completion or Recompletion Report and Log for the above captioned well, which is being submitted in triplicate for your review. The well is waiting on completion. I am assuming a copy of the logs were mailed directly to your office in November of 1998 when the well was logged, which is the reason I have not included them with this report.

If you require any additional information or have any questions, please contact me at (303) 893-0102.

Sincerely,

Anita Shipman
Operations Secretary

Enclosures

cc: Roosevelt Office
Patsy Barreau

**STATE OF UTAH
DIVISION OF OIL, GAS AND MINING**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. UTU-77338	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR INLAND RESOURCES INC.				7. UNIT AGREEMENT NAME NA	
3. ADDRESS OF OPERATOR 410 17th St. Suite 700 Denver, CO 80202				8. FARM OR LEASE NAME SOUTH WELLS DRAW	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At surface NWSW 884' FWL & 1980' FSL At top prod. interval reported below SECTION 3, T9S, R16E				9. WELL NO. 12-3-9-16	
14. API NO. 43-013-32105				10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
DATE ISSUED 10/8/98				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SECTION 3, T9S, R16E	
15. DATE SPURRED 10/29/98		16. DATE T.D. REACHED 11/5/98		12. COUNTY DUCHESNE	
17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) 11-5-98 WOCT		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5684 GR		13. STATE UT	
20. TOTAL DEPTH, MD & TVD 6017		21. PLUG BACK T.D., MD & TVD TVD		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY* TVD				23. INTERVALS DRILLED BY ----->	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) SHUT IN - WAITING ON COMPLETION & PENDING APPROVAL OF SECONDARY RECOVERY UNIT				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIGL/SP/GR/CAL - CN/CD/GR - CBL 11-12-98				27. WAS WELL CORED? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> DRILL STEM TEST? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) (See reverse side)	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	325'	12-1/4"	160 SX CLASS G	
5-1/2	15.5#	5918'	7-78"	280 SX PREMIUM LITE MODIFIED &	
				280 SX CLASS G	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

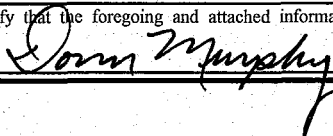
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in) SHUT IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Donn Murphy, Sr. Operations Engineer

DATE

2/22/00

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS: 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	3836'					
Garden Gulch 2	4165'					
Point 3 Mkr	4428'					
X Mkr	4688'					
Y-Mkr	4723'					
Douglas Creek Mkr	4848'					
BiCarbonate Mkr	5089'					
B Limestone Mkr	5215'					
Castle Peak	5708'					
Basal Carbonate	NDE					
Total Depth	6017'					
S. WELLS DRAW 12-3-9-16						



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

RECEIVED

MAR 06 2000

NATURAL RESOURCES

March 3, 2000

Donn Murphy
Inland Resources Inc
Ste 700 410 17th St
Denver Co 80202

Re: CASTLE DRAW 5-4-9-17 - API # 43-013-32074
SOUTH WELLS DRAW 12-3-9-16 - API # 43-013-32105
SUNDANCE STATE 4-32 - API # 43-047-32827
Submittal of Electric and Radioactivity Logs

Dear Mr Murphy:

We have not received the following logs for the above mentioned wells:
DIGL/SP/GR/CAL - CN/CD/GR. Please submit a copy of these logs to our office as soon as possible.

We did receive the CBL logs for these wells except for **SUNDANCE STATE 4-32**. Please submit this log for this well as soon as possible.

Your help in this matter would be greatly appreciated. If you have any questions regarding this request, please contact me at (801) 538-5284.

Sincerely,

CAROL H DANEILS
OIL & GAS WELL
INFORMATION SPECIALIST

cc:log file



March 7, 2000

RECEIVED

MAR 10 2000

**DIVISION OF
OIL, GAS AND MINING**

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
ATTN: Carol Daneils
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Well Logs
Castle Draw 5-4-9-17
South Wells Draw 12-3-9-16
Sundance State 4-32

Dear Ms. Daniels:

With respect to your letter dated March 3, 2000 (copy attached), please find the logs you requested for the Castle Draw 5-4-9-17 and the South Wells Draw 12-3-9-16 wells. The Sundance State 4-32 well is "waiting on completion" and it appears no Cement Bond Log is available for that well. Would you like a correction to the Form 8 that was submitted to your office? The report indicated that the log was run and submitted to your office and, according to our records, it has not been run as of this date. Please advise me how you would like this matter handled.

If you require any additional information or have any questions, please contact me at (303) 893-0102.

Sincerely,

Anita Shipman
Operations Secretary

Enclosures

cc: Roosevelt Office
Patsy Barreau
Bob Jewett
Donn Murphy

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-77338

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
South Wells Draw

8. Well Name and No.
#12-3-9-16

9. API Well No.
43-013-32105

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
Route #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1980' FSL & 844' FWL NW/4 Section 3, T9S, R16E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
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☐ Casing Repair
☐ Altering Casing
☒ Other **Status report**

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☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 9/10/01 through 9/16/01.
Subject well had completion procedures initiated in the Green River formation on 9/8/01. A total of two Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Bridge plugs and sand plugs were removed from wellbore. Zones were swab tested to cleanup sand. Production equipment was ran in well. Well began producing on rod pump on 9/13/01.

14. I hereby certify that the foregoing is true and correct
Signed Gary Dietz Title Completion Foreman Date 19-Sep-01

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:
CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side.

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SEP 20 2001
DIVISION OF
OIL, GAS AND MINING



October 4, 2001

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daneils
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daneils

Greater Boundary Unit #16-27-8-17
South Wells Draw #12-3-9-16
Duchesne County, UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1449

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File - Denver
Well File - Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

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OCT 11 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME South Wells Draw	
1b. TYPE OF WELL AMENDED NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. SWD #12-3-9-16	
2. NAME OF OPERATOR INLAND RESOURCES INC.		9. WELL NO. 43-013-32105	
3. ADDRESS AND TELEPHONE NO. 410 17th St. Suite 700 Denver, CO 80202		10. FIELD AND POOL OR WILDCAT Monument Butte	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1980' FSL & 884' FWL (NWSW) Sec. 3, T9S, R16E At top prod. Interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3 Twp. 9S, Rng. 16E	
14. API NO. 43-013-32105		DATE ISSUED 10/8/98	
15. DATE SPUNDED 10/29/98		16. DATE T.D. REACHED 11/5/98	
17. DATE COMPL. (Ready to prod.) 9/13/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5684' GR 5694' KB	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Duchesne	
13. STATE UT		20. TOTAL DEPTH, MD & TVD 6017' KB	
21. PLUG BACK T.D., MD & TVD 5875' KB		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ----->		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4345' - 4899'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN 3-10-00 DIGL/SP/CDL/GR/Cal - 11-17-98		27. WAS WELL CORED No	
23. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB./FT.	
8-5/8" - J-55		24#	
5-1/2" - J-55		15.5#	
DEPTH SET (MD)		HOLE SIZE	
325'		12-1/4"	
5918'		7-7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
To surface with 160 sx Class "G" cmt			
280 sx Premlite II and 280 sx 50/50 Poz			
29. LINER RECORD			
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		30. TUBING RECORD	
SIZE		DEPTH SET (MD)	
2-7/8"		EOT @	
4956'		TA @	
4825'			
31. PERFORATION RECORD (Interval, size and number)			
INTERVAL		SIZE	
NUMBER		DEPTH INTERVAL (MD)	
4895-99', 4869-74'		0.38"	
36		4869'-4899'	
4390-4400', 4345-68'		0.38"	
132		4345'-4400'	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
AMOUNT AND KIND OF MATERIAL USED			
Frac w/ 43,420# 20/40 sand in 391 bbl frac fluid.			
Frac w/ 128,420# 20/40 sand in 892 bbl frac fluid.			
33.* PRODUCTION			
DATE FIRST PRODUCTION 9/13/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 16' RHAC Pump	
WELL STATUS (Producing or shut-in) PRODUCING			
DATE OF TEST 10 day ave		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL--BBL.		GAS--MCF.	
WATER--BBL.		GAS-OIL RATIO	
54.7		146.1	
12.3		2671	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL--BBL.	
GAS--MCF.		WATER--BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Kevin S. Weller		TITLE Manager of Development Operations	
DATE 10/4/01		BDH	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			South Wells Draw Unit #12-3-9-16	Garden Gulch Mkr	3836'	
				Garden Gulch 2	4165'	
				Point 3 Mkr	4428'	
				X Mkr	4688'	
				Y-Mkr	4723'	
				Douglas Creek Mkr	4848'	
				BiCarbonate Mkr	5089'	
				B Limestone Mkr	5215'	
				Castle Peak	5708'	
				Basal Carbonate		
				Total Depth (LOGGERS)	6017'	

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OCT 11 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****SOUTH WELLS DRAW (GR)****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
S WELLS DRAW 5-3-9-16	03	090S	160E	4301332098	13269	Federal	WI	A
S WELLS DRAW 9-4-9-16	04	090S	160E	4301332102	13269	Federal	WI	A
S WELLS DRAW 10-4-9-16	04	090S	160E	4301332103	13269	Federal	OW	P
S WELLS DRAW 11-4-9-16	04	090S	160E	4301332104	13269	Federal	WI	A
S WELLS DRAW 12-3-9-16	03	090S	160E	4301332105	13269	Federal	OW	P
S WELLS DRAW 13-3-9-16	03	090S	160E	4301332106	13269	Federal	OW	OPS
S WELLS DRAW 14A-4-9-16	04	090S	160E	4301332107	13269	Federal	OW	P
S WELLS DRAW 15-4-9-16	04	090S	160E	4301332108	13269	Federal	WI	A
S WELLS DRAW 16-4-9-16	04	090S	160E	4301332110	13269	Federal	OW	P
S WELLS DRAW 6-3-9-16	03	090S	160E	4301332137	13269	Federal	OW	P
S WELLS DRAW 11-3-9-16	03	090S	160E	4301332138	13269	Federal	OW	OPS
S WELLS DRAW 14-3-9-16	03	090S	160E	4301332139	13269	Federal	OW	DRL
S WELLS DRAW 15-5-9-16	05	090S	160E	4301332329	13269	Federal	WI	A
S WELLS DRAW 16-5T-9-16	05	090S	160E	4301332433	13269	Federal	OW	P

K
K**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



March 11, 2011

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
South Wells Draw #12-3-9-16
Monument Butte Field, Lease #UTU-77338
Section 3-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the South Wells Draw #12-3-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", with a long horizontal line extending to the right.

Eric Sundberg
Regulatory Lead

RECEIVED
MAR 21 2011
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
SOUTH WELLS DRAW #12-3-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-77338
MARCH 11, 2011


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COMPLETED RULE R615-5-2 QUESTIONNAIRE	
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ATTACHMENT F	WATER ANALYSIS
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ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1001 17th Street, Suite 2000
Denver, Colorado 80202

Well Name and number: <u>South Wells Draw</u>	
Field or Unit name: <u>Monument Butte (Green River)</u>	Lease No. <u>UTU-77338</u>
Well Location: QQ <u>NWSW</u> section <u>3</u> township <u>9S</u> range <u>16E</u> county <u>Duchesne</u>	
Is this application for expansion of an existing project? Yes [X] No []	
Will the proposed well be used for:	Enhanced Recovery? Yes [X] No []
	Disposal? Yes [] No [X]
	Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]	
If this application is for an existing well, has a casing test been performed on the well? Yes [] No [X]	
Date of test: _____	
API number: <u>43-013-32105</u>	
Proposed injection interval: from <u>4162</u> to <u>5875</u>	
Proposed maximum injection: rate <u>500 bpd</u> pressure <u>1968</u> psig	
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2 mile of the well.	
<div style="border: 1px solid black; padding: 5px; display: inline-block;">IMPORTANT: Additional information as required by R615-5-2 should accompany this form.</div>	
List of Attachments: <u>Attachments "A" through "H-1"</u>	
I certify that this report is true and complete to the best of my knowledge.	
Name: <u>Eric Sundberg</u>	Signature <u></u>
Title <u>Regulatory Lead</u>	Date <u>3/14/11</u>
Phone No. <u>(303) 893-0102</u>	
(State use only)	
Application approved by _____	Title _____
Approval Date _____	
Comments:	

South Wells Draw #12-3-9-16

Spud Date: 10/29/98
Put on Production: 9/13/01
GL: 5684' KB: 5694'

Initial Production: 54.7 BOPD,
146.1 MCFD, 12.3 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (315')
DEPTH LANDED: 325'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sx Class "G" plus additives

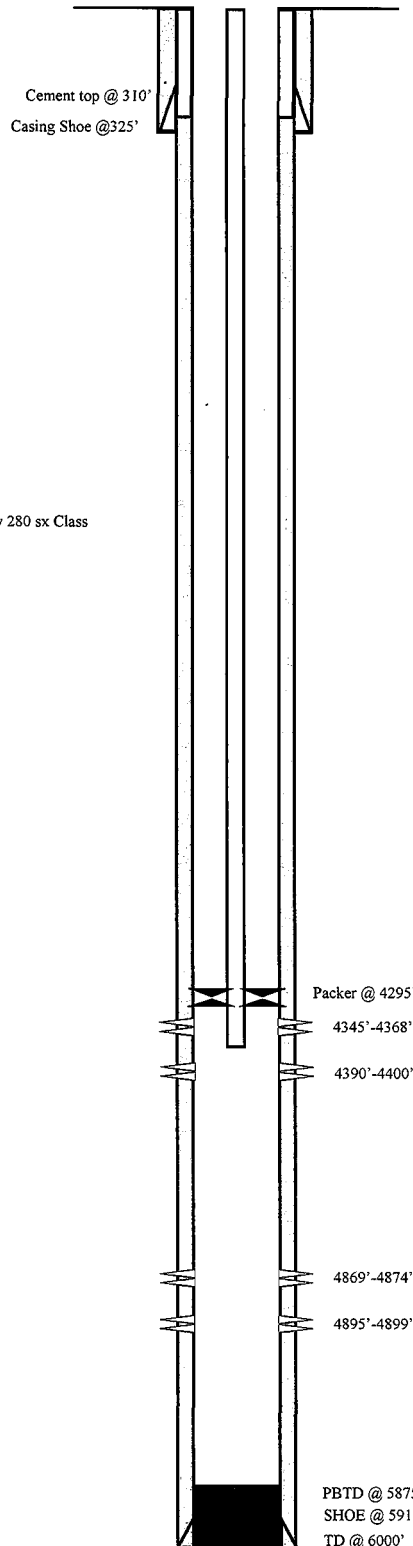
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts (5909')
SET AT: 5918'
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sx PremLite modified; followed by 280 sx Class "G" plus additives.
CEMENT TOP: 310' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 148 jts (4805')
TUBING ANCHOR: 4815'
NO. OF JOINTS: 2 jts (58.5')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4876.3 KB
NO. OF JOINTS: 2 jts (64.0')
TOTAL STRING LENGTH: EOT @ 4942'

Proposed Injection Wellbore Diagram



FRAC JOB

Date	Depth Range	Fracture Details
9/10/01	4869'-4899'	Frac D1 sands as follows: 43,420# 20/40 sand in 391 bbls Viking I-25 fluid. Treated @ avg press of 2125 psi w/avg rate of 31 BPM. ISIP 2000 psi.
9/10/01	4345'-4400'	Frac GB sands as follows: 128,420# 20/40 sand in 892 bbls Viking I-25 fluid. Treated @ avg press of 1925 psi w/avg rate of 31.2 BPM. ISIP 2140 psi. Flowed for 8.5 hrs then died.
9/19/02		Stuck pump. Update rod and tubing details.
11/12/03		Stuck pump. Update rod details.
4/12/04		Pump change. Update rod details.
4/22/10		Tubing leak. Updated rod and tubing detail.

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
9/10/01	4895'-4899'	4 JSPF	16 holes
9/10/01	4869'-4874'	4 JSPF	20 holes
9/10/01	4390'-4400'	4 JSPF	40 holes
9/10/01	4345'-4368'	4 JSPF	92 holes

NEWFIELD

South Wells Draw #12-3-9-16

1980' FSL & 844' FWL

NWSW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32105 Lease #UTU-77338

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the South Wells Draw #12-3-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the South Wells Draw #12-3-9-16 well, the proposed injection zone is from Garden Gulch to Castle Peak (4162' - 5875'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3833' and the TD is at 6000'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the South Wells Draw #12-3-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-77338) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 325' KB, and 5-1/2", 15.5# casing run from surface to 5918' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1968 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the South Wells Draw #12-3-9-16, for existing perforations (4869' - 4400') calculates at 0.84 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1968 psig. We may add additional perforations between 3833' and 6000'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the South Wells Draw #12-3-9-16, the proposed injection zone (4162' - 5875') is in the Garden Gulch to the Castle Peak of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-12.

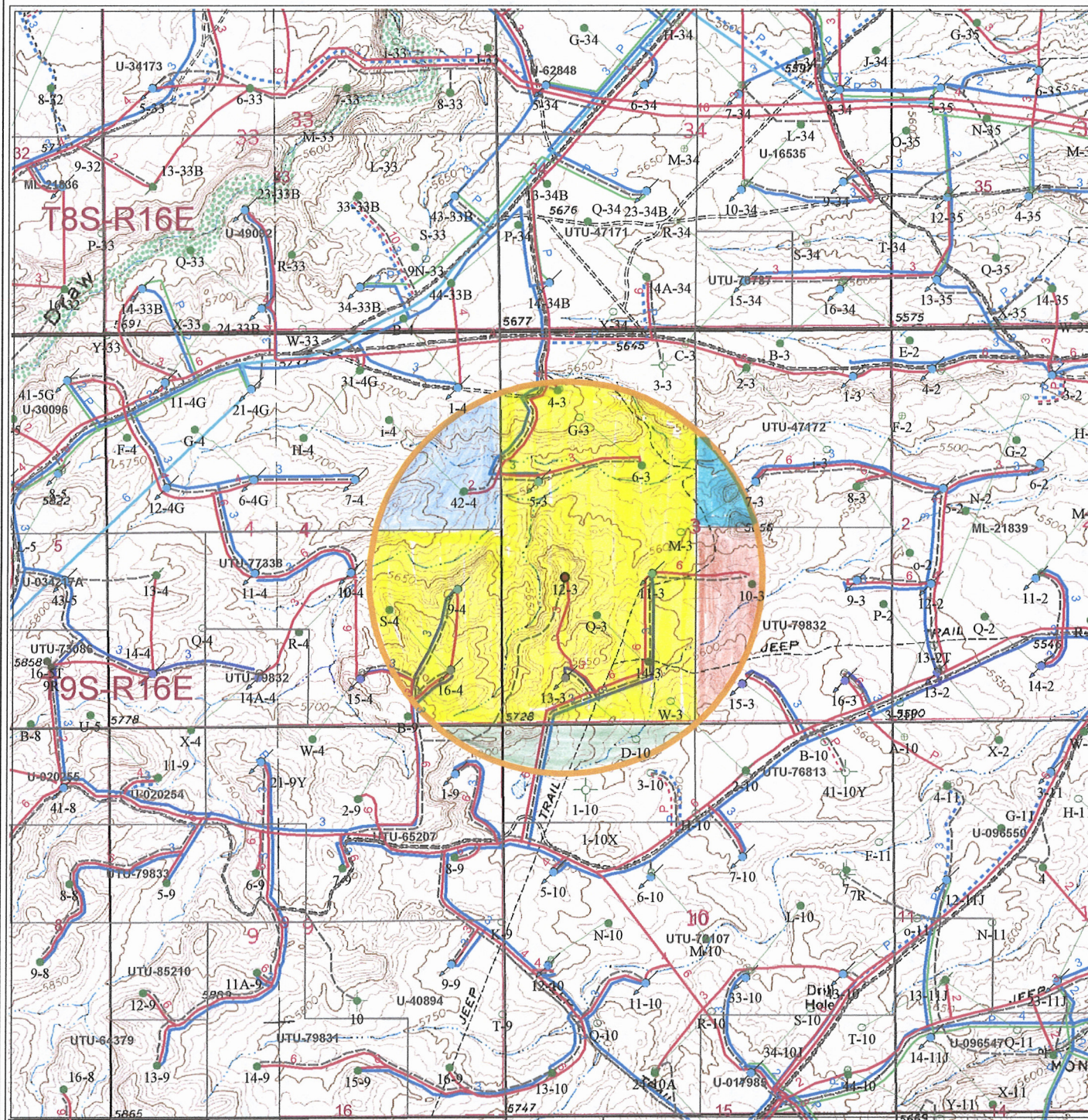
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



- 12-3-9-16
- Well Status**
- Location
 - ⊕ CTI
 - ⊙ Surface Spud
 - ⦿ Drilling
 - ⊕ Waiting on Completion
 - Producing Oil Well
 - ⊙ Producing Gas Well
 - ⦿ Water Injection Well
 - ⊕ Dry Hole
 - ⊙ Temporarily Abandoned
 - ⦿ Plugged & Abandoned
 - ⦿ Shut In
- 12_3_9_16_Buffer**
- Countyline
- Injection system**
- high pressure
 - low pressure
 - ... proposed
 - return
 - ... return proposed
- Leases**
- Mining tracts**
- Gas Pipelines**
- Gathering lines
 - ... Proposed lines

UTU -	77338
UTU -	30096
UTU -	65207
UTU -	79832
UTU -	47172

S WELLS DRW 12-3
Section 3, T9S-R16E



1/2 Mile Radius Map

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

January 17, 2011

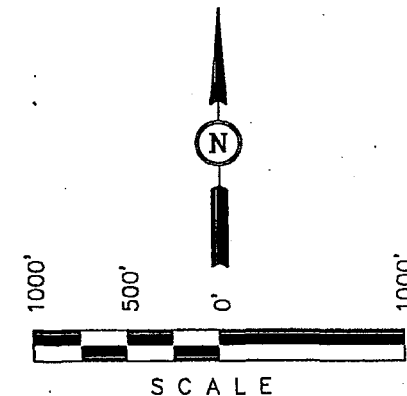
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, SOUTH WELLS DRAW #12-3-9-16, located as shown in the NW 1/4 SW 1/4 of Section 3, T9S, R16E, S.L.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 3, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5677 FEET.



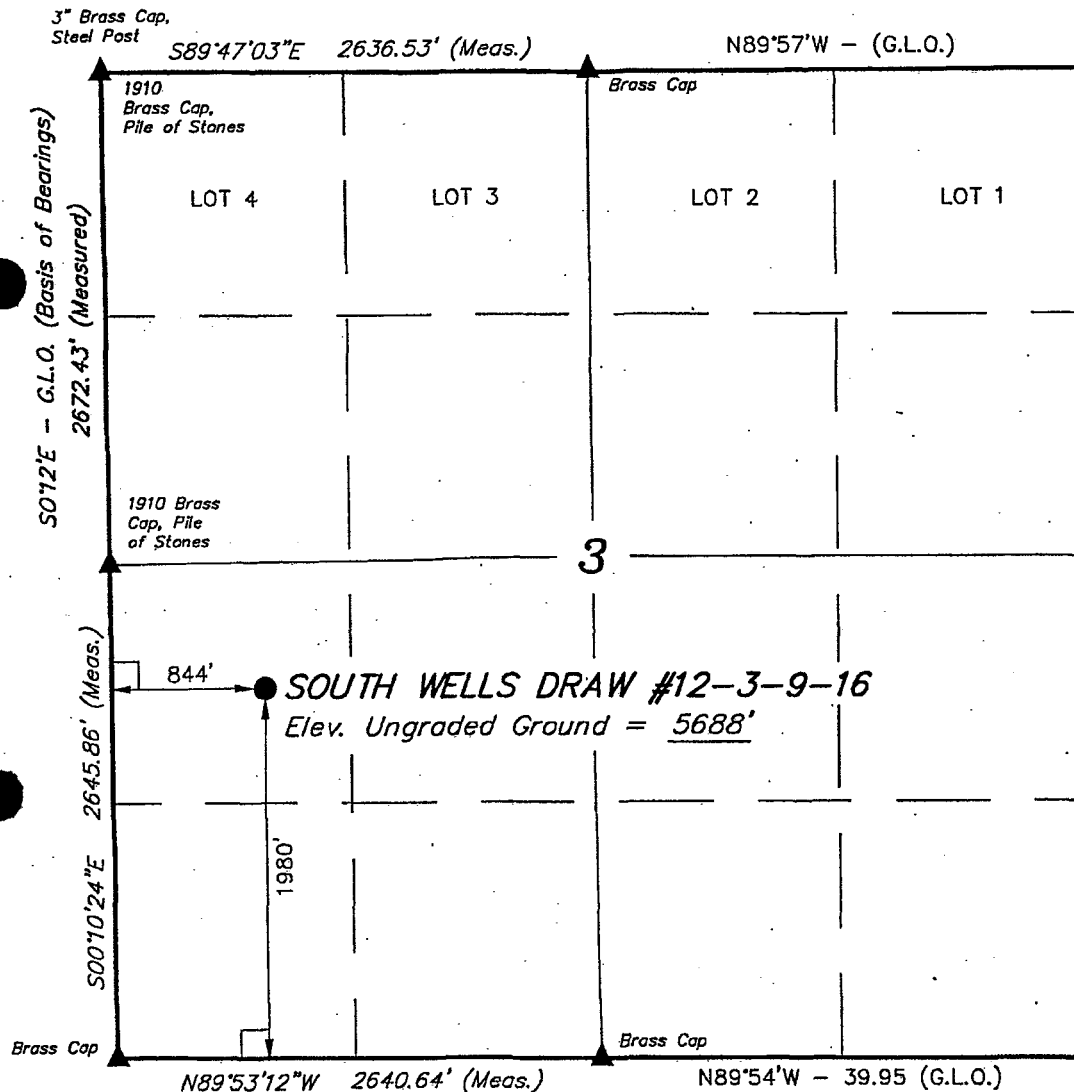
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH
 KAY

REVISED: 7-22-98 D.COX

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 10-3-97	DATE DRAWN: 10-8-97
PARTY B.B. D.R. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

EXHIBIT B

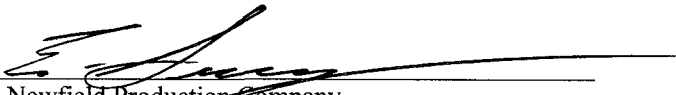
#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>T9S,R16E SLM</u> Section 3: Lots 3-4 (N2NW), S2NW, SW Section 4: SE, NESW	USA UTU-77338 HBP	Newfield Production Company Newfield RMI LLC	USA
2	<u>T9S,R16E SLM</u> Section 4: Lots 1-4 (N2N2), S2N2 Section 5: Lots 1-3 (N2NE, NENW), S2NE, SE, NESW	USA UTU-30096 HBP	Newfield Production Company Newfield RMI LLC	USA
3	<u>T9S,R16E SLM</u> Section 9: NE, NENW Section 10: N2NW	USA UTU-65207 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation Yates Drilling Company ABO Petroleum Corporation MYCO Industries, Inc.	USA
4	<u>T9S,R16E SLM</u> Section 3: SE Section 4: SESW	USA UTU-79832 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation	USA
5	<u>T9S,R16E SLM</u> Section 3: Lots 1-2 (N2NE), S2NE	USA UTU-47172 HBP	Newfield RMI LLC	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
South Wells Draw #12-3-9-16

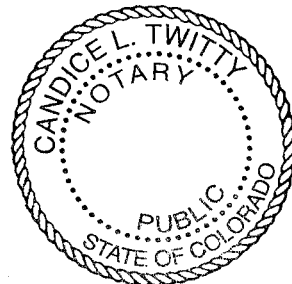
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Lead

Sworn to and subscribed before me this 14th day of March, 2011.

Notary Public in and for the State of Colorado: Candice L. Twitty

My Commission Expires 02/10/2013



South Wells Draw #12-3-9-16

Spud Date: 10/29/98
Put on Production: 9/13/01
GL: 5684' KB: 5694'

Initial Production: 54.7 BOPD,
146.1 MCFD, 12.3 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (315')
DEPTH LANDED: 325'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sx Class "G" plus additives

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts (5909')
SET AT: 5918'
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sx PremLite modified; followed by 280 sx Class "G" plus additives.
CEMENT TOP: 310' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 148 jts (4805')
TUBING ANCHOR: 4815'
NO. OF JOINTS: 2 jts (58.5')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4876.3 KB
NO. OF JOINTS: 2 jts (64.0')
TOTAL STRING LENGTH: EOT @ 4942'

SUCKER RODS

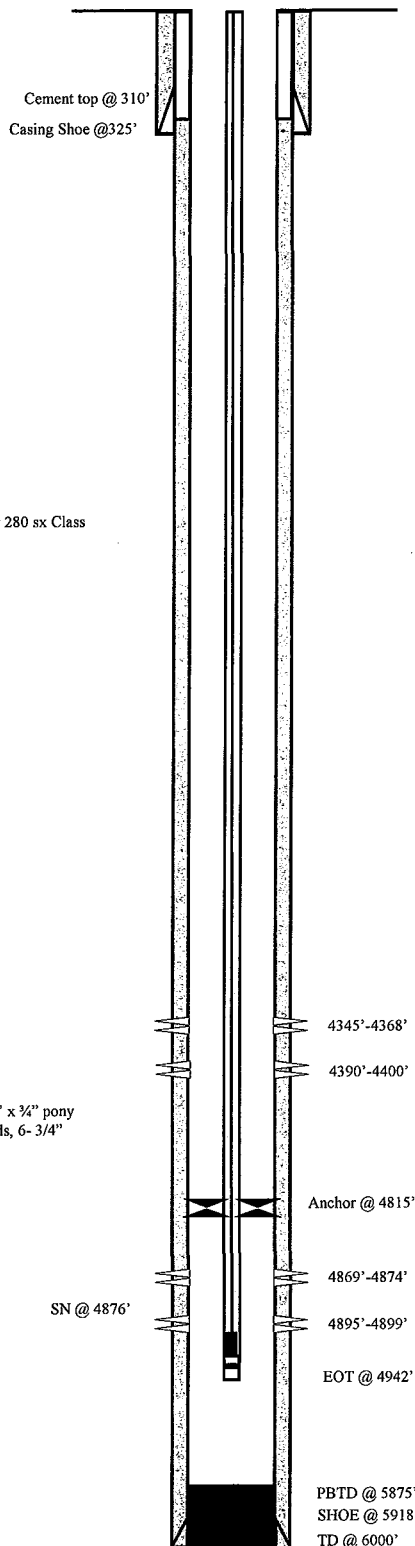
POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-8' x 3/4" pony rod, 1-4' x 3/4" pony rod, 2-4' x 3/4" pony rod, 89- 3/4" guided rods, 75- 3/4" sucker rods, 24- 3/4" guided rods, 6- 3/4" weight bars
PUMP SIZE: 2-1/2" x 1 1/4" x 17' RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 4.5
LOGS: DIGL/SP/GR/CAL

FRAC JOB

9/10/01	4869'-4899'	Frac D1 sands as follows: 43,420# 20/40 sand in 391 bbls Viking I-25 fluid. Treated @ avg press of 2125 psi w/avg rate of 31 BPM. ISIP 2000 psi.
9/10/01	4345'-4400'	Frac GB sands as follows: 128,420# 20/40 sand in 892 bbls Viking I-25 fluid. Treated @ avg press of 1925 psi w/avg rate of 31.2 BPM. ISIP 2140 psi. Flowed for 8.5 hrs then died.
9/19/02		Stuck pump. Update rod and tubing details.
11/12/03		Stuck pump. Update rod details.
4/12/04		Pump change. Update rod details.
4/22/10		Tubing leak. Updated rod and tubing detail.

PERFORATION RECORD

9/10/01	4895'-4899'	4 JSPF	16 holes
9/10/01	4869'-4874'	4 JSPF	20 holes
9/10/01	4390'-4400'	4 JSPF	40 holes
9/10/01	4345'-4368'	4 JSPF	92 holes



NEWFIELD

South Wells Draw #12-3-9-16

1980' FSL & 844' FWL

NWSW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32105 Lease #UTU-77338

South Wells Draw #4-3

Spud Date: 11/07/99
Put on Production: 12/07/99
GL: 5654' KB: 5667'

Initial Production: 56 BOPD, 53 MCFD
0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (328.29')
DEPTH LANDED: 325.99'
HOLE SIZE: 12-1/4"
CEMENT DATA: 141 sx Class "G" plus additives; followed by 100 sx Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55 and N-80
WEIGHT: 15.5# and 17#
LENGTH: 142 jts (5939.10')
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs PremLite II; followed by 391 sx 50/50 Pozmix plus additives.
SET AT: 5934.80'
CEMENT TOP: 1000'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
NO. OF JOINTS: 182 jts
TUBING ANCHOR: 5557'
SEATING NIPPLE: 2-3/8" x 1.10'
TOTAL STRING LENGTH: 5715.07'
SN LANDED AT: 5591'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 4 1" scraped rods; 5 7/8" plain rods; 6 3/4" scraped rods; 114 3/4" plain rods; 93 3/4" scraped rods; 1-8', 1-6', 1-2' x 3/4" pony rods.
PUMP SIZE: 2-1/2"x1-1/2"x16" RHAC pump with 10.5' diptube
STROKE LENGTH: 74"
PUMP SPEED: 6 SPM
LOGS: DIGL/SP/GR/CAL DSN/SDL/GR

FRAC JOB

11-30-99 5794-5804' **Frac CP sand as follows:**
52,187# 20/40 sand in 370 bbls
Viking fluid. Breakdown @ 2736 psi. Treated w/avg press of 1730 psi w/avg rate of 25.9 BPM. ISIP-2190 psi, 5 min 2130 psi. Left pressure on well.

11-30-99 5608'-5700' **Frac LDC sand as follows:**
124,100# 20/40 sand in 637 bbls
Viking fluid. Perfs broke down @ 3611 psi. Treated w/avg press of 2000 psi w/avg rate of 35.8 BPM. ISIP-2770 psi, 5 min 2620 psi. Left pressure on well.

11-30-99 5007'-5218' **Frac D/Bi-Carb/B sand as follows:**
Unable to break down perfs. 105,750# 20/40 sand in 692 bbls Viking fluid. Perfs broke down @ 4400 psi. Treated w/avg press of 2415 psi w/avg rate of 34.7 BPM. ISIP-2280 psi, 5 min 2135 psi. Flow back on 12/64" ck for 3 hrs & died. Recovered 165 BTF.

Casing Shoe @ 326'

Cement Top @ 1000'

5007'-5010'

5132'-5138'

5514'-5218'

Anchor @ 5557'

5608'-5618'

5621'-5633'

5640'-5646'

5652'-5662'

5666'-5686'

5690'-5700'

EOT @ 5716'

5794'-5800'

5802'-5804'

SN @ 5591'

PBTD @ 5913'
TD @ 5947'

PERFORATION RECORD

11-30-99	5794'-5800'	4 JSPF	24 holes
11-30-99	5802'-5804'	4 JSPF	8 holes
11-30-99	5608'-5618'	2 JSPF	20 holes
11-30-99	5621'-5633'	2 JSPF	24 holes
11-30-99	5640'-5646'	2 JSPF	12 holes
11-30-99	5652'-5662'	2 JSPF	20 holes
11-30-99	5666'-5686'	2 JSPF	40 holes
11-30-99	5690'-5700'	2 JSPF	20 holes
11-30-99	5007'-5010'	4 JSPF	12 holes
11-30-99	5132'-5138'	4 JSPF	24 holes
11-30-99	5214'-5218'	4 JSPF	16 holes



South Wells Draw #4-3
789' FNL and 754' FWL
NWNW Section 3-T9S-R16E
Duchesne Co, Utah
API #43-013-32096 Lease #UTU-77338

Spud Date: 11/18/99
 Put on Production: 12/21/99
 Put on Injection: 3/4/02
 GL: 5599' KB: 5609'

South Wells Draw #5-3-9-16

Initial Production: 63 BOPD, 67 MCFD
 0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (328.27')
 DEPTH LANDED: 326'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 306 sx Class "G" plus additives

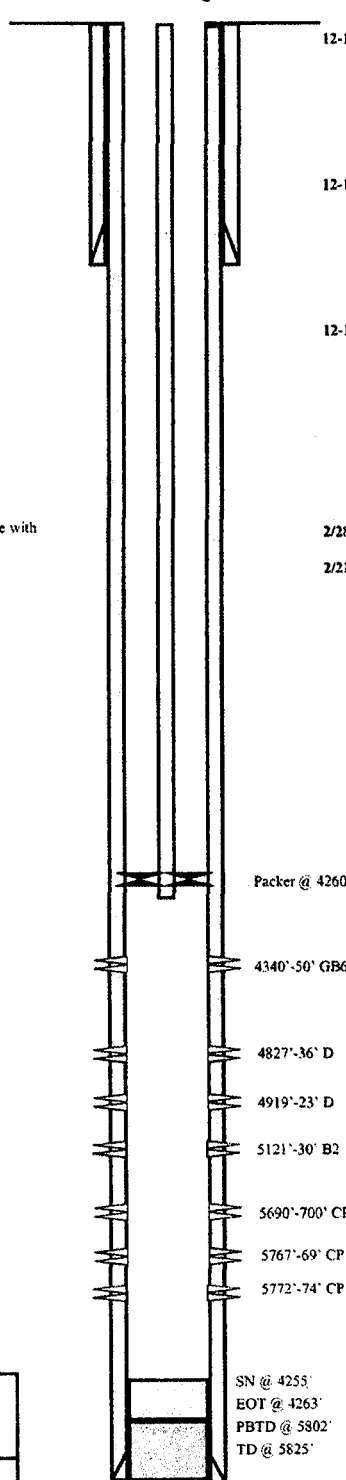
PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 11.6#
 LENGTH: 139 jts (5835.89')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 355 sxs PremLite II; followed by 455 sxPremLite with 1/4# per sx Cello Flake + 2% gel + .3% SM.
 CEMENT TOP AT:
 DEPTH LANDED: 5831.27'

TUBING

SIZE/GRADE/WT: 2-3/8", 4.7#, L.S.
 NO. OF JOINTS: 132 jts (4245.95')
 SEATING NIPPLE: 2-3/8" x 3.10'
 SN LANDED AT: 4255.95'
 TUBING ANCHOR: 4260.95'
 TOTAL STRING LENGTH: EOT @ 4263.25'

Injection Wellbore Diagram



FRAC JOB

12-14-99 5690-5774' Frac CP sand as follows:
 46,369# 20/40 sand in 342 bbls
 Viking fluid. Breakdown @ 3400
 psi. Treated w/avg press of 2500 psi
 w/avg rate of 25 BPM. ISIP-2040
 psi, 5 min 1813 psi. Left pressure on
 well

12-14-99 4827-4923' Frac D sand as follows:
 54,978# 20/40 sand in 395 bbls
 Viking fluid. Perfs broke down
 @ 1900 psi. Treated w/avg press
 of 1900 psi w/avg rate of 26 BPM.
 ISIP-2245 psi, 5 min 2186 psi.
 Left pressure on well.

12-14-99 4340-4350' Frac GB sand as follows:
 Unable to break down perfs. Re-
 perforated with additional 4 JSPF.
 38,691# 20/40 sand in 315 bbls
 Viking fluid. Perfs broke down @
 4030 psi. Treated w/avg press of
 2200 psi w/avg rate of 22.4 BPM.
 ISIP-2236 psi, 5 min 2016 psi. Flow
 back on 12/64" ck for 3 hrs & died.
 Recovered 110 BTF.

2/28/02 Convert to injector. Update tubing details.

2/21/07 5 Year MIT completed and submitted.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
12-14-99	5690'-5700'	4 JSPF	40 holes
12-14-99	5767'-5769'	4 JSPF	8 holes
12-14-99	5772'-5774'	4 JSPF	8 holes
12-14-99	4827'-4836'	4 JSPF	36 holes
12-14-99	4919'-4923'	4 JSPF	16 holes
12-14-99	4340'-4350'	4 JSPF	80 holes
2/27/02	5121'-5130'	4 JSPF	36 holes



South Wells Draw #5-3-9-16
 2018' FNL & 491' FWL
 SWNW Section 3-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32098 Lease #U-77338

South Wells Draw #6-3-9-16

Spud Date: 5/15/00
Put on Production: 6/21/00
GL: 5573' KB: 5583' KB

Initial Production: 68 BOPD, 161 MCFD
4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (274.70')
DEPTH LANDED: 286.55'
HOLE SIZE: 12-1/4"
CEMENT DATA: 141 sx Class "G" plus additives

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts (5934.31')
HOLE SIZE: 7-7/8"
CEMENT DATA: 265 sx PremLite II plus additives; followed by 400 sx 50/50 Poz with additives.
SET AT: 5931.91' KB
CEMENT TOP: 553' per CBL

TUBING

SIZE/GRADE/WT: 2-7/8", J-55, 6.5#
NO. OF JOINTS: 4 jts. (123.53')
NO. OF JOINTS: 149 jts. (4644.46')
NO. OF JOINTS: 16 jts. (511.96')
TUBING ANCHOR: 5289.96'
NO. OF JOINTS: 2 jts. (5292.76')
SEATING NIPPLE: 2-7/8" x 1.10'
SN LANDED AT: 5354.32'
NO. OF JOINTS: 2 jts. (5355.42')
TOTAL STRING LENGTH: EOT @ 5416.81'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 4-1 1/2" wt bars; 14-3/4" guided rods; 81- 3/4" slick rods;
113- 3/4" guided rods; 2- 4"x3/4" pony rods.
PUMP SIZE: 2-1/2"x1-1/2"x 10"x14" RHAC
STROKE LENGTH: 72"
PUMP SPEED: 4.5 SPM

FRAC JOB

6-13-00 5330-5336' Frac A sand as follows:
68,307# 20/40 sand in 475 bbls I-25 Viking fluid. Breakdown @ 2841 psi. Treated w/avg press of 2600 psi w/avg rate of 29.1 BPM. ISIP-2270 psi, 5 min 2140 psi. Flowed back on 12/64 choke for 3.5 hrs & died. Rec 122 BTF.

6-16-00 4827-4997' Frac D/C sand as follows:
90,400# 20/40 sand in 520 bbls Viking fluid. Perfs broke down @ 2620 psi. Treated w/avg press of 2000 psi w/avg rate of 33.2 BPM. ISIP-2358 psi, 5 min 2311 psi. Left pressure on well. Est. 734 BWTR.

6-16-00 4298-4315' Frac GB sand as follows:
81,240# 20/40 sand in 492 bbls Viking fluid. Perfs broke down @ 3577 psi. Treated w/avg press of 2200 psi w/avg rate of 28.5 BPM. ISIP-2488 psi, 5 min 2461 psi. Flow back on 12/64" ck for 4.5 hrs & died. Recovered 165 BTF.

6/21/00 Hole in tubing. Update rod and tubing details.
1/17/02 Hole in tubing. Update rod and tubing details.
03/04/03 Hole in tubing. Update rod and tubing details.
11/4/05 Parted rods. Update rod and tubing details.
11/12/08 Parted rods. Updated rod & tubing details.

PERFORATION RECORD

6-13-00	5330'-5336'	4 JSFP	24 holes
6-14-00	4827'-4833'	2 JSFP	12 holes
6-14-00	4872'-4882'	2 JSFP	20 holes
6-14-00	4909'-4914'	2 JSFP	10 holes
6-14-00	4932'-4934'	2 JSFP	4 holes
6-14-00	4956'-4964'	2 JSFP	16 holes
6-14-00	4990'-4997'	2 JSFP	14 holes
6-16-00	4298'-4315'	4 JSFP	68 holes

Casing Shoe @ 287'

Cement Top @ 553'

4298'-4315'

4827'-4833'

4872'-4882'

4909'-4914'

4932'-4934'

4956'-4964'

4990'-4997'

Anchor @ 5290'

5330'-5336'

SN @ 5354'

EOT @ 5417'

TD @ 5953'



South Wells Draw #6-3-9-16
1813' FNL & 1876' FWL
SENW Section 3-T9S-R16E
Duchesne Co, Utah
API #43-013-32137 Lease #UTU-77338

South Wells Draw 10-3-9-16

Spud Date: 11-28-06
Put on Production: 03-05-07
GL: 5574' KB: 5586'

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (308.12')
DEPTH LANDED: 319.97' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 133 jts. (5981.80')
DEPTH LANDED: 6001.05' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 60'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 180 jts (5589.90')
TUBING ANCHOR: 5601.90' KB
NO. OF JOINTS: 1 jts (31.18')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5635.88' KB
NO. OF JOINTS: 1 jts (31.18')
NO. OF JOINTS: 3 jts (93.54)
TOTAL STRING LENGTH: EOT @ 5768.30' KB

SUCKER RODS

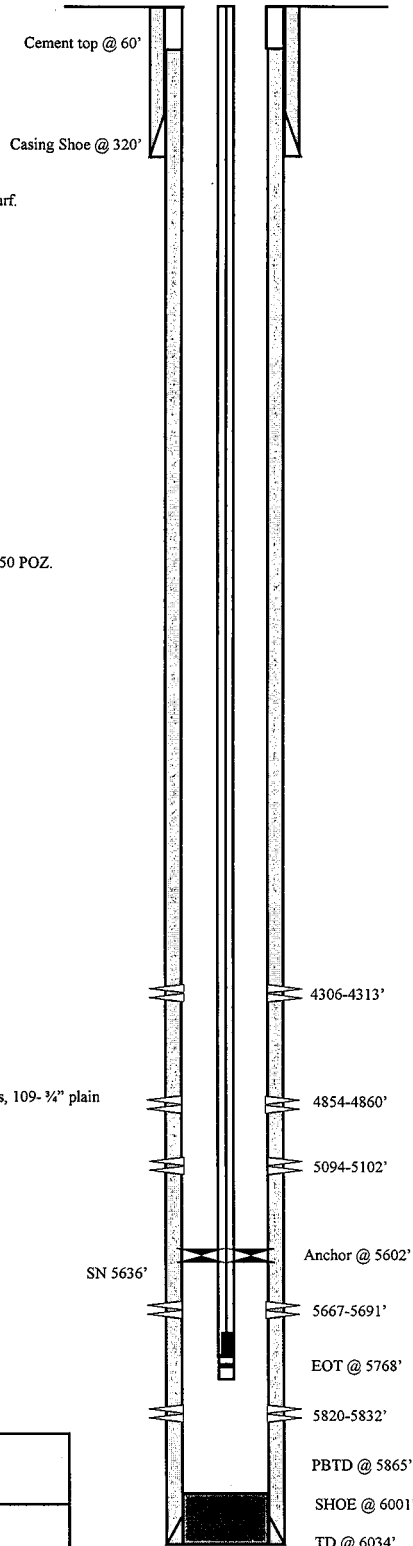
POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-2" X 3/4" pony rods, 100- 3/4" scraped rods, 109- 3/4" plain rods, 10- 3/4" scraped rods, 6- 1 1/2" weighted rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 20.5' RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM

FRAC JOB

02-27-07	5820-5836'	Frac CP3 sands as follows: 70286# 20/40 sand in 562 bbls Lightning 17 frac fluid. Treated @ avg press of 1656 psi w/avg rate of 24.7 BPM. ISIP 2000 psi. Calc flush: 5818 gal. Actual flush: 5334 gal.
02-27-07	5667-5691'	Frac CP1 sands as follows: 46165# 20/40 sand in 419 bbls Lightning 17 frac fluid. Treated @ avg press of 1660 psi w/avg rate of 24.7 BPM. ISIP 1900 psi. Calc flush: 5665 gal. Actual flush: 5124 gal.
02-28-07	5094-5102'	Frac B2 sands as follows: 29852# 20/40 sand in 359 bbls Lightning 17 frac fluid. Treated @ avg press of 2087 psi w/avg rate of 24.3 BPM. ISIP 1900 psi. Calc flush: 5092 gal. Actual flush: 4620 gal.
02-28-07	4854-4860'	Frac D2 sands as follows: 25520# 20/40 sand in 318 bbls Lightning 17 frac fluid. Treated @ avg press of 2249 w/ avg rate of 24.2 BPM. ISIP 1935 psi. Calc flush: 4852 gal. Actual flush: 4326 gal.
02-28-07	4306-4313'	Frac GB6 sands as follows: 48942# 20/40 sand in 382 bbls Lightning 17 frac fluid. Treated @ avg press of 2065 w/ avg rate of 24.6 BPM. ISIP 1935 psi. Calc flush: 4304 gal. Actual flush: 4200 gal.

PERFORATION RECORD

02-27-07	5820-5836'	4 JSPF	16 holes
02-27-07	5667-5691'	4 JSPF	96 holes
02-27-07	5094-5102'	4 JSPF	32 holes
02-28-07	4854-5860'	4 JSPF	24 holes
02-28-07	4306-4313'	4 JSPF	28 holes



NEWFIELD

South Wells Draw 10-3-9-16

1875' FSL & 1901' FEL

NW/SE Section 3-T9S-R16E

Duchesne Co, Utah

API # 43-013-32967; Lease # UTU-79832

South Wells Draw 11-3-9-16

Spud Date: 02/19/02

Put on Production: 03/29/05

GL: 5618' KB: 5628'

Initial Production: BOPD,
MCFD, BWPDInjection Wellbore
DiagramSURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (303.36')

DEPTH LANDED: 311.36' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 150 sks Class G Mix. Est 3.5 bbls cement to surface.

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 146 jts. (6141.54')

DEPTH LANDED: 6139.54' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 325 sks Prem. Lite II mixed & 450 sks 50/50 POZ mix.

CEMENT TOP AT: 780'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 129 jts (4207.72')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 4219.72' KB

TOTAL STRING LENGTH: 4227.02' w/ 12.5' KB

Cement Top @ 780'

Packer @ 4224'

EOT @ 4227'

4289'-4292'

4300'-4308'

4809'-4814'

4819'-4829'

4876'-4887'

4986'-4996'

5038'-5042'

5088'-5092'

5119'-5126'

5293'-5298'

5404'-5408'

5472'-5478'

PBTD @ 6096'

SHOE @ 6140'

TD @ 6155'

FRAC JOB

03/22/05 5293'-5478'

Frac LODC and A3 sands as follows:
30,164# of 20/40 sand in 323 bbls lightning
17 frac fluid. Treated @ avg press of 1956,
w/avg rate of 24.7 bpm. ISIP 1870 psi. Calc
flush: 5291 gal. Actual flush: 5334 gal.

03/22/05 4986'-5126'

Frac B2, B1, B.5,C sands as follows:
90,133# of 20/40 sand in 650 bbls lightning
17 frac fluid. Treated @ avg press of 1928,
w/avg rate of 24.7 bpm. ISIP 2000 psi. Calc
flush: 4984 gal. Actual flush: 4998 gal.

03/23/05 4809'-4887'

Frac D2 and D1 sands as follows:
120,321# of 20/40 sand in 819 bbls
lightning 17 frac fluid. Treated @ avg press
of 1861, w/avg rate of 24.7 bpm. ISIP 2200
psi. Calc flush: 4807 gal. Actual flush: 4788
gal.

03/23/05 4289'-4308'

Frac BG4 sands as follows:
43,679# of 20/40 sand in 388 bbls lightning
17 frac fluid. Treated @ avg press of 2188,
w/avg rate of 24.8 bpm. ISIP 2125 psi. Calc
flush: 4287 gal. Actual flush: 4200 gal.

9/20/06

Well converted to an Injection well.

10/16/06

MIT completed and submitted.PERFORATION RECORD

03/16/05	5472'-5478'	4 JSPF	24 holes
03/16/05	5404'-5408'	4 JSPF	16 holes
03/16/05	5293'-5298'	4 JSPF	20 holes
03/22/05	5119'-5126'	4 JSPF	28 holes
03/22/05	5088'-5092'	4 JSPF	16 holes
03/22/05	5038'-5042'	4 JSPF	16 holes
03/22/05	4986'-4996'	4 JSPF	40 holes
03/22/05	4876'-4887'	4 JSPF	44 holes
03/22/05	4819'-4829'	4 JSPF	40 holes
03/22/05	4809'-4814'	4 JSPF	20 holes
03/23/05	4300'-4308'	4 JSPF	32 holes
03/23/05	4289'-4292'	4 JSPF	12 holes

NEWFIELD

South Wells Draw # 11-3-9-16

2028' FSL & 2008' FWL

NE/SW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32138; Lease #UTU-77338

CD 10/16/06

South Wells Draw 14-3-9-16

Spud Date: 2/18/2002
 Put on Production: 1/27/2005
 GL: 5615' KB:5627'

Wellbore Diagram

Initial Production: BOPD,
 MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.12')
 DEPTH LANDED: 311.12' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150sxs Class "G" cmt, est 4.5 bbl cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6100.78')
 DEPTH LANDED: 6098.78' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 350 sxs Prem. Lite II & 450 sxs 50/50 POZ mix
 CEMENT TOP AT: 664'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 179 jts (5773.90')
 TUBING ANCHOR: 5785.90'
 NO. OF JOINTS: 2 jts (61.33')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5850.03'
 NO. OF JOINTS: 2 jts (65.11')
 TOTAL STRING LENGTH: EOT @ 5916.69'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-6', 1-2', 1-8' x 3/4" pony rods; 99-3/4" guided rods; 96-3/4" slick rods; 32-3/4" guided rods; 6-1 1/2" weight rods
 PUMP SIZE: 2 1/2" x 1 1/2" x 16' x 20' RHAC pump w/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

1/21/05 5826'-5974' **Frac CP5, 4, 3 sands as follows:**
 75,962# 20/40 sand in 604 bbls Lightning
 17 frac fluid. Treated @ avg press of 1962 psi
 w/avg rate of 25.5 BPM. ISIP 1880 psi. Calc
 flush: 5824 gal. Actual flush: 5863 gal.

1/21/05 5660'-5736' **Frac CP2, 1 sands as follows:**
 100,304# 20/40 sand in 734 bbls Lightning
 17 frac fluid. Treated @ avg press of 1885 psi
 w/avg rate of 25.4 BPM. ISIP 1930 psi. Calc
 flush: 5658 gal. Actual flush: 5657 gal.

1/21/05 5080'-5088' **Frac B2 sands as follows:**
 35,296# 20/40 sand in 349 bbls Lightning
 17 frac fluid. Treated @ avg press of 1995 psi
 w/avg rate of 25.2 BPM. ISIP 1980 psi. Calc
 flush: 5078 gal. Actual flush: 5077 gal.

1/22/05 4791'-4801' **Frac D1 sands as follows:**
 26,035# 20/40 sand in 281 bbls Lightning
 17 frac fluid. Treated @ avg press of 1890 psi
 w/avg rate of 14.8 BPM. ISIP 2030 psi. Calc
 flush: 4789 gal. Actual flush: 4788 gal.

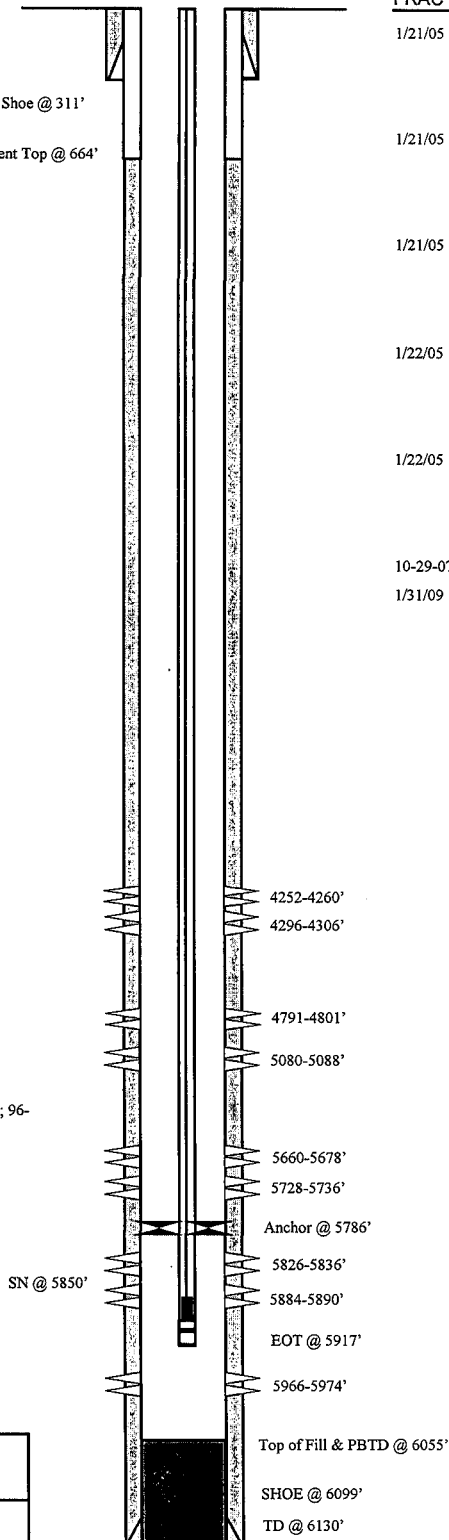
1/22/05 4252'-4306' **Frac GB6 and 4 sands as follows:**
 63,646# 20/40 sand in 474 bbls lightning Frac
 17 fluid. Treated @ avg press of 2271 psi
 w/avg rate of 25.4 BPM. ISIP 2425 psi. Calc
 flush: 4250 gal. Actual flush: 4158 gal.

10-29-07 Tubing Leak. Updated rod & tubing details.

1/31/09 Pump Change. Updated r & t details.

PERFORATION RECORD

1/18/05	5966-5974'	4 JSPF	32 holes
1/18/05	5884-5890'	4 JSPF	24 holes
1/18/05	5826-5836'	4 JSPF	40 holes
1/21/05	5728-5736'	4 JSPF	32 holes
1/21/05	5660-5678'	4 JSPF	72 holes
1/21/05	5080-5088'	4 JSPF	32 holes
1/21/05	4791-4801'	4 JSPF	40 holes
1/22/05	4296-4306'	4 JSPF	40 holes
1/22/05	4252-4260'	4 JSPF	32 holes

**NEWFIELD**

South Wells Draw 14-3-9-16

846' FSL & 1951' FWL

SESW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32139; Lease #UTU-77338

S. Wells Draw Q-3-9-16

Spud Date: 9/8/2009
 Put on Production: 10/16/2009
 GL: 5612' KB: 5621'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (307.84')
 DEPTH LANDED: 319.69'
 CEMENT DATA: 160 sx class 'g' cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts (6375.34')
 DEPTH LANDED: 6207.89'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sx primalite and 400 sx 50/50 poz
 CEMENT TOP AT: 58'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 180 jts (5853')
 TUBING ANCHOR: 5856' KB
 NO. OF JOINTS: 2 jts (64.9')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5922' KB
 NO. OF JOINTS: 2 jts (65.0')
 TOTAL STRING LENGTH: EOT @ 5987'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26'
 SUCKER RODS: 4-1 1/2" weight bars, 140- 7/8" guided rods
 PUMP SIZE: RIH w/central hydraulic 2 1/2" x 1 3/4" x 20' x 24' RHAC rod pump
 STROKE LENGTH: 144"
 PUMP SPEED, SPM: 5

FRAC JOB

10/13/2009 5911-5917' Frac CP3 sds as follows:
 20,093# 20/40 sand in 353 bbls of Lightning 17 fluid. Treated w/
 ave pressure of 2400 psi w/ ave rate of 24.4 BPM. ISIP 2017 psi,
 5 min @ 1823 psi, 10 min @ 1693 psi, 15 min @ 1665 psi.

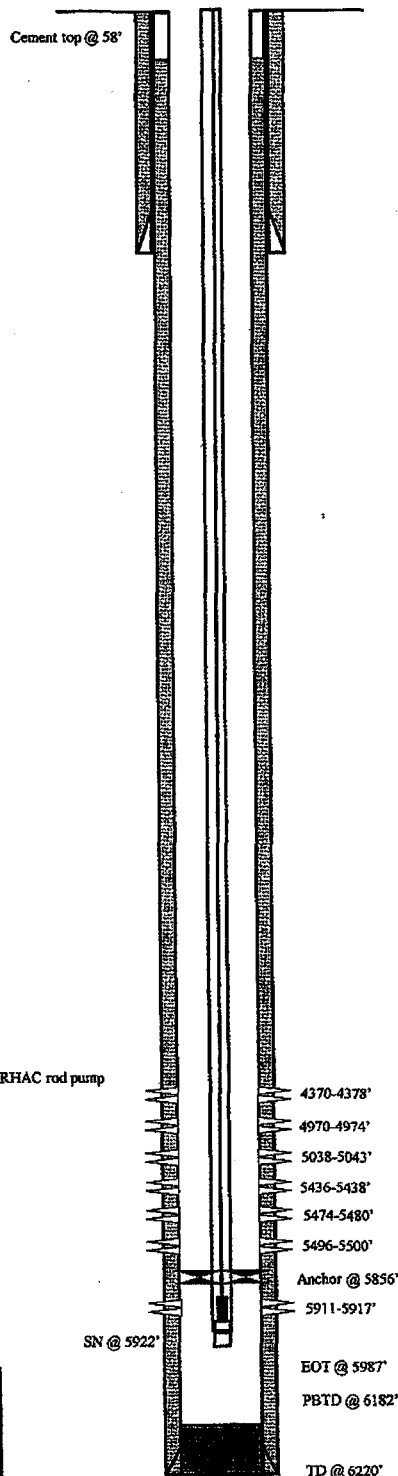
10/13/2009 5436-5500' Frac LODC sds as follows:
 51,477# 20/40 sand in 480 bbls of Lightning 17 fluid. Treated w/
 ave pressure of 2917 psi w/ ave rate of 46.5 BPM. ISIP 2956 psi,
 5 min @ 2498 psi, 10 min @ 2224 psi, 15 min @ 2095 psi.

10/13/2009 4970-5043' Frac C/D3 sds as follows:
 35,733# 20/40 sand in 387 bbls of Lightning 17 fluid. Treated w/
 ave pressure of 2566 psi w/ ave rate of 35.5 BPM. ISIP 2168 psi.

10/13/2009 4370-4378' Frac GB6 sds as follows:
 32,668# 20/40 sand in 365 bbls of Lightning 17 fluid. Treated w/
 ave pressure of 2141 psi w/ ave rate of 24.6 BPM. ISIP 1889 psi.

PERFORATION RECORD

10/13/09	5911-5917'	3 JSPF	18 holes
10/13/09	5496-5500'	3 JSPF	12 holes
10/13/09	5474-5480'	3 JSPF	18 holes
10/13/09	5436-5438'	3 JSPF	6 holes
10/13/09	5038-5043'	3 JSPF	15 holes
10/13/09	4970-4974'	3 JSPF	12 holes
10/13/09	4370-4378'	3 JSPF	24 holes



NEWFIELD

S. Wells Draw Q-3-9-16

842' FSL & 1949' FWL

SE/SW Section 3-T9S-R16E

Duchesne Co, Utah

API # 43-013-34152; Lease # UTU-77338

South Wells Draw 13-3-9-16

Spud Date: 9-22-00
Put on Production: 4-6-05
GL: 4941' KB: 4953'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (299.08')
DEPTH LANDED: 311' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 155 sks Class "G" est. 7 bbls to surface

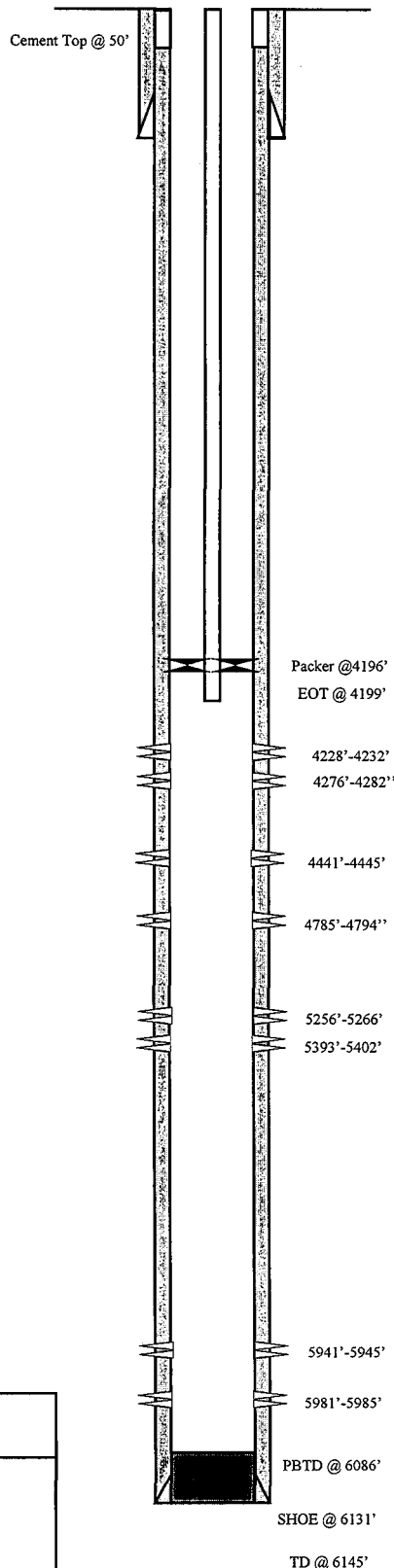
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (6092')
DEPTH LANDED: 6131' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sks Premlite II & 450 sks 50/50 POZ
CEMENT TOP AT: 50'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 134 jts (4179.41')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4191.41' KB
TOTAL STRING LENGTH: EOT @ 4198.71' KB

Injection Wellbore Diagram



Initial Production: BOPD 17,
MCFD 36, BWPD 52

FRAC JOB

3-31-05	5941'-5985'''	Frac CP5 and CP4 sand as follows: 25,226#'s of 20/40 sand in 317 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1835 w/ avg rate of 24.9 bpm w/up to 8 ppg of sand. ISIP was 1920. 463 bbls EWTR. Calc. flush 5938 gal. Actual flush 5964 gal.
3-31-05	5393'-5402'	Frac LODC sand as follows: 20,302#'s of 20/40 sand in 283 bbls Lightning 17 frac fluid. Treated @ ave. pressure of 1878 w/ave reate of 24.8 BPM w/up to 8 ppg of sand. ISIP was 2230. Calc. flush 5391 gals. Actual flush 5418 gals
3-31-05	5256'-5266'	Frac A1 sand as follows: 50,376#'s of 20/40 sand in 423 bbls Lightning 17 frac fluid. Treated @ ave pressure 1883 w/ave rate of 24.8 BPM. ISIP was 2010. Calc. flush 5253 gals. Actual flush 4914 gals.
3-31-05	4785'-4794'	Frac D1 sand as follows: 24,722#'s of 20/40 sand in 292 bbls Lightning 17 frac fluid. Treated @ ave pressure 2033 w/ ave rate of 24.9 BPM. ISIP was 2025. Calc. flush 4783 gals. Actual flush 4746.
3-31-05	4441'-4228'	Frac PB8, GB6 and GB4 sand as follows: 37,704#'s of 20/40 sand in 375 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1885 w ave rate of 25 BPM. ISIP was 2020. Calc. flush 4439 gals. Actual flush 4158 gals.
Packer @ 4196'		9/25/06
EOT @ 4199'		10/16/06
4228'-4232'		
4276'-4282''		
4441'-4445'		
4785'-4794''		
5256'-5266'		
5393'-5402'		
5941'-5945'		
5981'-5985'		
PBDT @ 6086'		
SHOE @ 6131'		
TD @ 6145'		

PERFORATION RECORD

3-23-05	5981'-5985'	4 JSPF	16 holes
3-23-05	5941'-5945'	4 JSPF	16 holes
3-31-05	5393'-5402'	4 JSPF	36 holes
3-31-05	5256'-5266'	4 JSPF	40 holes
3-31-05	4785'-4794'	4 JSPF	36 holes
3-31-05	4441'-4445'	4 JSPF	16 holes
3-31-05	4276'-4282'	4 JSPF	24 holes
3-31-05	4228'-4232'	4 JSPF	16 holes

NEWFIELD

South Wells Draw 13-3-9-16
633' FSL 835' FWL
SW/SW Section 3-T9S-R16E
Duchesne Co, Utah
API #43-013-32106; Lease #UTU-77338

Spud Date: 10/19/99
 Put on Production: 11/12/99
 GL: 5733' KB: 5743'

South Wells Draw 16-4-9-16

Initial Production: 73 BOPD,
 102 MCFD, 2 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (316.24')
 DEPTH LANDED: 326.24'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 141 sx Class "G" w/2% CC and 1/4#/sk Celloflake.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 and N-80
 WEIGHT: 15.5#
 LENGTH: 138 jts (5825.97')
 DEPTH LANDED: 5823.67'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 270 sx Premium Lite II Modified; and 350 sx 50/50
 Poz w/3% KCl, 1/4#/sk cello-flake, 2% gel, .3% SM.
 CEMENT TOP: Surface

TUBING

SIZE/GRADE/WT: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 140 jts (4337.3')
 SEATING NIPPLE: 1.10'
 SN LANDED AT: 4347.3' KB
 CE @ 4351.63'
 TOTAL STRING LENGTH: EOT @ 4356' W/ 10' KB

Injection Wellbore Diagram

TOC @ Surface

FRAC JOB

11-05-99 5170'-5180' **Frac B-2 sand as follows:**
 49,263# 20/40 sand in 278 bbls
 Viking I-25 fluid. Breakdown @ 2443
 psi. Treated w/avg press of 2100 psi
 w/avg rate of 28 BPM. ISIP-4100 psi,
 5 min 4000 psi. Bled well off - flowed
 back est. 5 BTF.

11-05-99 4995'-5023' **Frac C sand as follows:**
 103,822# 20/40 sand in 488 bbls
 Viking I-25 fluid. Breakdown @ 2249
 psi. Treated w/avg press of 2500 psi
 w/avg rate of 30 BPM. ISIP-4100 psi,
 5 min 2621 psi. Flowback @ 1.5
 BPM. Recovered 81 BTF in 1-1/2 hrs.

11-06-99 4862'-4881' **Frac D-1 sand as follows:**
 89,623# 20/40 sand in 485 bbls Viking
 I-25 fluid. Perfs broke down @ 3118
 psi. Treated @ avg pressure of 2100
 psi, w/avg. rate of 31 BPM. ISIP 3400
 psi; 5 min. 2970 psi. Flowed through
 12/64" choke @ 1 BPM.

03/26/02 **Pump Change:** Update rod and tubing details.
 09/23/02 **Pump Change:** Update rod detail.
 11/15/04 **Pump Change:** Update rod detail.
 02/25/06 **Pump Change:** Updated rod and tubing detail.
 03/19/07 **Pump Change:** Updated rod and tubing detail.
 05/05/09 **Pumping Unit Upgrade.** Updated r & t details.
 04/14/10 **Convert to Injection well**
 04/16/10 **MIT Completed - tbg detail updated**

Packer @ 4352'
 EOT @ 4356'

4862'-4869'

4875'-4881'

4995'-4997'

4999'-5002'

5004'-5016'

5021'-5023'

5092'-5096'

5170'-5180'

Top of Fill 5450'

PBTD @ 5767'

SHOE @ 5824'

TD @ 5850'

PERFORATION RECORD

11-05-99	5170'-5180'	4 JSPF	40 holes
11-05-99	4995'-4997'	4 JSPF	8 holes
11-05-99	4999'-5002'	4 JSPF	12 holes
11-05-99	5004'-5016'	4 JSPF	48 holes
11-05-99	5021'-5023'	4 JSPF	8 holes
11-06-99	4862'-4869'	4 JSPF	28 holes
11-06-99	4875'-4881'	4 JSPF	24 holes
11-11-99	5092'-5096'	4 JSPF	16 holes

NEWFIELD

South Wells Draw 16-4-9-16

751' FSL & 713' FEL

SESE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-32110; Lease #UTU-77338

South Wells Draw S-4-9-16

Spud Date: 02/02/2010
Put on Production: 03/09/2010
GL: 5740' KB: 5752'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (306.89)
DEPTH LANDED: 318.74'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 149 jts. (6359.93')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 6373.18'
CEMENT DATA: 300 sxs Prem. Lite H mixed & 422 sxs 50/50 POZ.
CEMENT TOP AT: 30'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 195 jts (6122.2')
TUBING ANCHOR: 6134.2'
NO. OF JOINTS: 1 jts (31.5')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 6168.6' KB
NO. OF JOINTS: 2 jts (62.9')
TOTAL STRING LENGTH: EOT @ 6233'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
SUCKER RODS: 1 - 4' x 7/8", 1 - 6' x 7/8", 1 - 8' x 7/8"
poxy rods; 241 - 7/8" 8 per guided rods; 4 - 1 1/2" weight bars
PUMP SIZE: 2 1/4 x 1 1/4 x 20' x 24' RHAC
STROKE LENGTH: 144
PUMP SPEED: SPM 5

FRAC JOB

3-9-10 6144-6170' Frac CP5 sands as follows: Frac with 24805# 20/40 sand in 145 bbls Lightning 17 fluid.
3-9-10 5424-5428' Frac A3 sands as follows: Frac with 9118# 20/40 sand in 59 bbls Lightning 17 fluid.
3-9-10 5262-5269' Frac B2 sands as follows: Frac with 19253# 20/40 sand in 115 bbls Lightning 17 fluid.
3-9-10 5115-5118' Frac C sands as follows: Frac with 8973# 20/40 sand in 59 bbls Lightning 17 fluid.
3-9-10 4887-4965' Frac D53 & D1 sands as follows: Frac with 19810# 20/40 sand in 117 bbls Lightning 17 fluid.
3-9-10 4451-4472' Frac GB6 sands as follows: Frac with 50000# 20/40 sand in 218 bbls Lightning 17 fluid.

Cement Top @ 30'

SN @ 6169'

Anchor @ 6134'

6144-6146'

6152-6154'

6166-6170'

EOT @ 6233'

PBTB @ 6349'

TD @ 6383'

PERFORATION RECORD

6166-6170' 3 JSFP 12 holes
6152-6154' 3 JSFP 6 holes
6144-6146' 3 JSFP 6 holes
5424-5428' 3 JSFP 12 holes
5262-5269' 3 JSFP 21 holes
5115-5118' 3 JSFP 9 holes
4960-4965' 3 JSFP 15 holes
4887-4889' 3 JSFP 6 holes
4462-4472' 3 JSFP 30 holes
4451-4452' 3 JSFP 3 holes

NEWFIELD

South Wells Draw S-4-9-16
736' FSL & 723' FEL (SE/SE)
Section 4, T9S, R16E
Duchesne Co, Utah
API # 43-013-50060; Lease # UTU-77338

Attachment

South Wells Draw #9-4-9-16

Spud Date: 10/13/98
Put on Production: 11/10/98
GL: 5689' KB: 5699'

Initial Production: 69 BOPD, 124 MCFD
8 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (311')
DEPTH LANDED: 297'
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sx Class "G" w/2% CC, 2% gel, 1/2 #/sx floccle

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts (5981')
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sx Premium Lite Mod, and 340 sx Class "G" w/10% A-10 and 10% salt.
CEMENT TOP AT:
SET AT: 5990'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
NO. OF JOINTS: 152 jts. (4712.22')
SEATING NIPPLE: 1.10'
SN LANDED AT: 4713.32'
TUBING ANCHOR: 4720.19'
TOTAL STRING LENGTH: 4720.54'

Injection Wellbore Diagram

FRAC JOB

10-28-98 5317'-25'

Frac A sand as follows:
96,000# 20/40 sand in 505 bbls
Viking I-25 fluid. Breakdown
@ 3098 psi. Treated w/avg press of 1800
w/avg rate of 28 BPM. ISIP-2300 psi, 5
min 2215 psi. Flowback on 12/64" ck for 4
died.

10-30-98 5139'-66'

Frac B sand as follows:
104,900# 20/40 sand in 516 bbls
Viking I-25 fluid. Breakdown
@ 3225 psi. Treated w/avg press of 1520
w/avg rate of 29.6 BPM. ISIP-2400 psi, 5
min 2200 psi. Flowback on 12/64" ck for 7
died.

11-02-98 4786'-943'

Frac D/YDC sand as follows:
128,840# 20/40 sand in 587 bbls
Viking I-25 fluid. Breakdown
@ 2291 psi. Treated w/avg press of 2600
w/avg rate of 36.7 BPM. ISIP-3500 psi, 5
min 3008 psi. Flowback on 12/64" ck for
& died.

12/29/01
12/26/06

Convert to injector.
5 Year MIT completed and submitted.

Packer @ 4720'

4786'-4792' DS3

4859'-4866' D1

4940'-4943' D3

5139'-5144' B1

5156'-5166' B2

5317'-5325' A3

SN @ 4713'
EOT @ 4720'
Top of fill @ 5672'
FBTD @ 5943'
TD @ 6000'

PERFORATION RECORD

10-27-98 5317'-5325' 4 JS
10-29-98 5139'-5144' 4 JS
10-29-98 5156'-5166' 4 JS
10-31-98 4786'-4792' 4 JS
10-31-98 4859'-4866' 4 JS
10-31-98 4940'-4943' 4 JS



South Wells Draw #9-4-9-16

1837' FSL & 613' FWL

NESE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-32102; Lease #UTU-77338

Federal #42-4-9-16

Spud Date: 3/20/82
Put on Production: 6/22/82
GL: 5627' KB: 5641'

Initial Production: 121 BOPD, 430 MCFD
10 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 9-5/8"
GRADE: K-55
WEIGHT: 36#
LENGTH: 8 JTS
DEPTH LANDED: 307'
HOLE SIZE: 12-1/4"
CEMENT DATA: 165 skx Class "G" cmt

PRODUCTION CASING

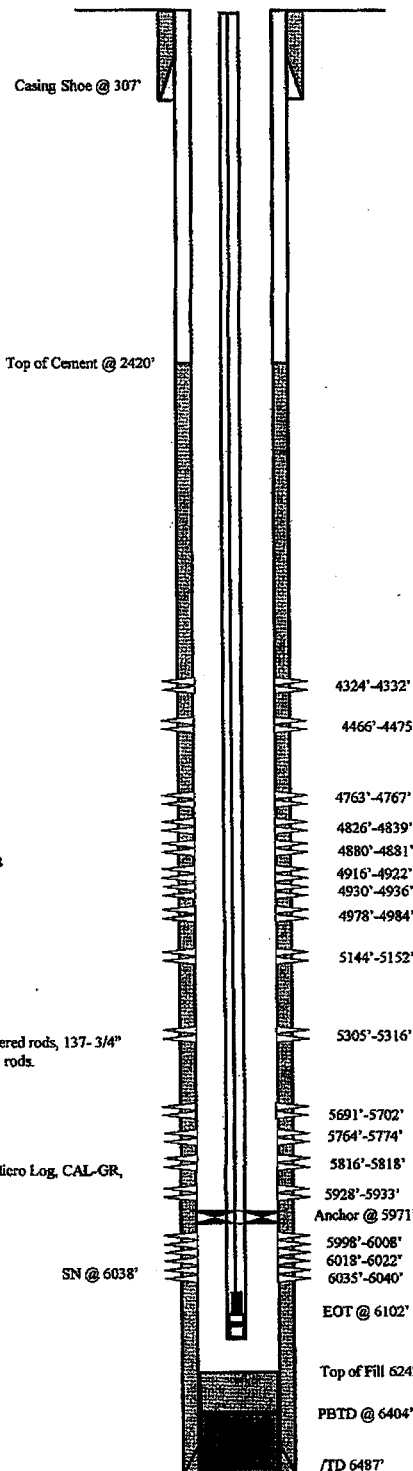
CSG SIZE: 5-1/2"
GRADE: N-80
WEIGHT: 17#
LENGTH: 165 jts
HOLE SIZE: 7-7/8"
CEMENT DATA: 720 sk Ideal "G"
CEMENT TOP AT: 2420'
DEPTH LANDED: 6483'

TUBING

SIZE/GRADE/WT: 2-3/8", 1-55, 4.7#
NO. OF JOINTS: 193 jts (5956.99')
TUBING ANCHOR: 5970.99' KB
NO. OF JOINTS: 2 jts (64.15')
SEATING NIPPLE: 2-3/8"
SN LANDED AT: 6037.89' KB
NO. OF JOINTS: 2 jt (62.18')
TOTAL STRING LENGTH: EOT @ 6101.55' W/14' KB

SUCKER RODS

POLISHED ROD: 1 1/4" x 26'
SUCKER RODS: 8- 1 1/2" weighted rods, 10- 3/4" scraped rods, 137- 3/4" plain rods, 84- 7/8" scraped rods, 1-2', 1-6' x 3/4" pony rods.
PUMP SIZE: 2" x 1-1/2" x 16"
STROKE LENGTH: 55"
PUMP SPEED, SPM: 6 SPM
LOGS: DIL-GR-SP, FDC-CNL-CAL-CGR-SGR, Prox-Micro Log, CAL-GR, BHC Sonic Cal "F" Log, Litho Density-GR

FRAC JOB

5/12/82	5144'-5152'	27,100 lbs. sand in 365 bbl frac fluid Screened out.
5/20/82	4978'-4984'	69,000 lbs. sand in 657 bbl. frac fluid. Avg treating press. 1750 psi @ 25 bpm. ISIP 2100 psi. Calc. flush: 4978 gal. Actual flush: 2020 gal.
5/27/82	4763'-4881'	165,000 lbs. sand in 1542 bbl. frac fluid. Avg treating press. 2100 psi @ 31 bpm. ISIP 2130 psi. Calc. flush: 4763 gal. Actual flush: 4800 gal.
01/24/03	5928'-6040'	Frac CP4/BS sands as follows: 50,473# 20/40 sand in 387 bbls YF 125 fluid. Treated @ avg. press. of 3962 psi w/avg rate of 17.1 BPM. ISIP-2038 psi. Calc. Flush: 1538 gal. Actual flush: 1432 gal.
01/24/03	5691'-5818'	Frac CP.5 & CP2 sands as follows: 59,956# 20/40 sand in 453 bbls YF 125 fluid. Treated @ avg press of 3637 psi w/avg rate of 17.1 BPM. ISIP-1975 psi. Calc. Flush: 1484 gal. Actual flush: 1354 gal.
01/25/03	5305'-5316'	Frac A3 sands as follows: 20,595# 20/40 sand in 177 bbls YF 125 fluid. Treated @ avg press of 3860 psi w/avg rate of 16.5 BPM. ISIP-1945 psi. Calc. Flush: 1390 gal. Actual flush: 1278 gal.
01/25/03	4916'-4936'	Frac D3 sands as follows: 25,002# 20/40 sand in 211 bbls YF 125 fluid. Treated @ avg press of 4063 psi w/avg rate of 16.8 BPM. ISIP-2830 psi. Calc. Flush: 1239 gal. Actual flush: 1153 gal.
01/25/03	4324'-4475'	Frac GB4 & PB7 sands as follows: 61,399# 20/40 sand in 478 bbls YF 125 fluid. Treated @ avg press of 2493 psi w/avg rate of 18.7 BPM. ISIP-2828 psi. Calc. Flush: 4324 gal. Actual flush: 4093 gal.

PERFORATION RECORD

5/16/82	5144'-5152'	3 JSFP	24 holes
6/18/82	4978'-4984'	3 JSFP	18 holes
5/26/82	4763', 4766', 4767', 4826', 4829', 4830', 4831', 4832', 4834', 4838', 4839', 4880', 4881'	ISFP	13 holes
01/23/03	4324'-4332'	4 JSFP	32 holes
01/23/03	4466'-4475'	4 JSFP	36 holes
01/23/03	4916'-4922'	4 JSFP	24 holes
01/23/03	4930'-4936'	4 JSFP	24 holes
01/23/03	5305'-5316'	4 JSFP	44 holes
01/23/03	5691'-5702'	4 JSFP	44 holes
01/23/03	5764'-5774'	4 JSFP	40 holes
01/23/03	5816'-5818'	4 JSFP	8 holes
01/23/03	5928'-5933'	4 JSFP	20 holes
01/23/03	5998'-6008'	4 JSFP	40 holes
01/23/03	6018'-6022'	4 JSFP	16 holes
01/23/03	6035'-6040'	4 JSFP	20 holes



Federal #42-4-9-16
2135' FNL 515' FEL
SENE Section 4-T9S-R16E
Duchesne Co, Utah
API #43-013-30638; Lease #UTU-30096

Wells Draw I-4-9-16

Spud Date: 6/13/2009
Put on Production: 7/22/2009
GL: 5720' KB: 5732'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (276')
DEPTH LANDED: 327' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sk class 'G' cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 165 jts (6409')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 6459.89'
CEMENT DATA: 275 sk Prem. Lite and 400 sk 50/50 poz
CEMENT TOP AT: 15'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 195 jts (6155')
TUBING ANCHOR: 6167' KB
NO. OF JOINTS: 2 jts (63.1')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 6233' KB
NO. OF JOINTS: 2 jts (63.1')
TOTAL STRING LENGTH: EOT @ 6298'

SUCKER RODS

POLISHED ROD: 1 1/2" x 30' polished rod
SUCKER RODS 1 - 2' x 7/8"; 1 - 4' x 7/8"; 1 - 6' x 7/8" pony rods, 244 - 7/8"
8per guided rod, 4-1 1/2" weight rods
PUMP SIZE: 2 1/2" x 1 3/4" x 20' RHAC
STROKE LENGTH: 122"
PUMP SPEED, SPM:

Cement top @ 15'

SN @ 6233'

Anchor @ 6167'

6198-6200'

6214-6219'

EOT @ 6298'

PBTD @ 6359'

TD @ 6565'

FRAC JOB

7-22-09	6070-6219'	Frac CP4, CP5, & CP 3 sands as follows: Frac with 15,423# 20/40 sand in 93 bbls of Lightning 17 fluid.
7-22-09	5890-5967'	Frac CP.5 & CP1 sands as follows: Frac with 25,100# 20/40 sand in 163 bbls of Lightning 17 fluid.
7-22-09	5702-5762'	Frac LODC sands as follows: Frac with 138,935# 20/40 sand in 589 bbls of Lightning 17 fluid.
7-22-09	5523-5625'	Frac LODC as follows: Frac with 161,209# 20/40 sand in 668 bbls of Lightning 17 fluid.
7-22-09	5406-5449'	Frac A3 & A1 sands as follows: Frac with 56,334# 20/40 sand in 242 bbls of Lightning 17 fluid.
7-22-09	5132-5272'	Frac C & B2 sands as follows: Frac with 30,474# 20/40 sand in 174 bbls of Lightning 17 fluid.
7-22-09	4983-4990'	Frac D1 sands as follows: Frac with 30,663# 20/40 sand in 174 bbls of Lightning 17 fluid.
7-22-09	4442-4581'	Frac GB4, GB6, & PB7 sands as follows: Frac with 15,633# 20/40 sand in 97 bbls of Lightning 17 fluid.

PERFORATION RECORD

6214-6219'	3 JSPP	15 holes
6198-6200'	3 JSPP	6 holes
6122-6124'	3 JSPP	6 holes
6070-6072'	3 JSPP	6 holes
5962-5967'	3 JSPP	15 holes
5890-5893'	3 JSPP	9 holes
5760-5762'	3 JSPP	6 holes
5743-5748'	3 JSPP	15 holes
5702-5706'	3 JSPP	12 holes
5620-5625'	3 JSPP	15 holes
5596-5599'	3 JSPP	9 holes
5562-5565'	3 JSPP	9 holes
5523-5525'	3 JSPP	6 holes
5445-5449'	3 JSPP	12 holes
5436-5440'	3 JSPP	12 holes
5406-5409'	3 JSPP	9 holes
5268-5272'	3 JSPP	12 holes
5263-5265'	3 JSPP	6 holes
5132-5135'	3 JSPP	9 holes
4983-4990'	3 JSPP	21 holes
4579-4581'	3 JSPP	6 holes
4498-4501'	3 JSPP	9 holes
4442-4444'	3 JSPP	6 holes

NEWFIELD

Wells Draw I-4-9-16

2148' FNL & 535' FEL SE/NE

Section 4-T9S-R16E

Duchesne Co, Utah

API # 43-013-33810; Lease # UTU-30096

LCN 9-21-09

**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

multi-chem®

Water Analysis ReportProduction Company: **NEWFIELD PRODUCTION (158)**Sample ID: **WA-53132**Well Name: **south wells draw IF**Sample Point: **tank**Sample Date: **1 / 7 / 2011**Sales Rep: **Monty Frost**Lab Tech: **Peter Poulsen**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/24/2011	Cations	mg/L	Anions	mg/L
Temperature (°F):	100	Calcium (Ca):	31.62	Chloride (Cl):	2500.00
Sample Pressure (psig):		Magnesium (Mg):	15.12	Sulfate (SO ₄):	88.00
Specific Gravity (g/cm ³):	1.0006	Barium (Ba):	8.18	Dissolved CO ₂ :	-
pH:	7.25	Strontium (Sr):	-	Bicarbonate (HCO ₃):	805.00
Turbidity (NTU):	-	Sodium (Na):	1897.00	Carbonate (CO ₃):	-
		Potassium (K):	-	H ₂ S:	-
		Iron (Fe):	0.12	Phosphate (PO ₄):	-
		Manganese (Mn):	0.02	Silica (SiO ₂):	-
Calculated T.D.S. (mg/L)	5345	Lithium (Li):	-	Fluoride (F):	-
Molar Conductivity (μS/cm):	8099	Aluminum (Al):	-	Nitrate (NO ₃):	-
Resitivity (Mohm):	1.2347	Ammonia NH ₃ :	-	Lead (Pb):	-
				Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl											
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂	
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi	
Temp °F	Gauge Press. psi												
100		0.76	-0.74	0.00	-1872.00	0.00	-1990.00	-	-	28.50	13.37	1.25	
80	0	0.55	-1.54	0.00	-5.19	0.00	-2126.70	-	-	43.03	13.55	0.57	
100	0	0.76	-0.74	0.00	-3.25	0.00	-1990.00	-	-	28.50	13.37	0.70	
120	0	0.98	-0.06	0.00	-1.85	0.00	-1792.60	-	-	19.32	13.12	0.79	
140	0	1.22	0.57	0.00	-0.80	0.00	-1562.50	-	-	13.37	12.78	0.89	
160	0	1.47	1.15	0.00	0.01	0.00	-1323.40	-	-	9.43	12.32	1.01	
180	0	1.72	1.70	0.00	0.63	0.01	-1092.60	-	-	6.77	11.71	1.11	
200	0	1.96	2.21	0.01	1.12	0.01	-881.65	-	-	4.94	10.90	1.13	
220	2.51	2.16	2.69	0.01	1.48	0.01	-703.26	-	-	3.59	9.80	1.14	
240	10.3	2.34	3.11	0.01	1.72	0.02	-544.83	-	-	2.67	8.45	1.17	
260	20.76	2.48	3.47	0.01	1.84	0.02	-413.16	-	-	2.01	6.73	1.19	
280	34.54	2.59	3.76	0.01	1.86	0.04	-306.03	-	-	1.53	4.58	1.22	
300	52.34	2.65	3.95	0.01	1.79	0.06	-220.34	-	-	1.17	1.91	1.25	

Conclusions:

Calcium Carbonate scale is indicated. See graph for appropriate temperature ranges.

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate scale is indicated at all temps from 80°F to 300°F

Notes:

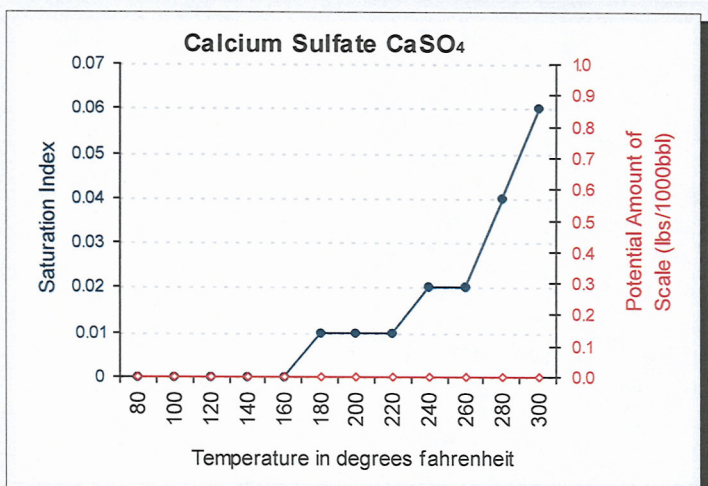
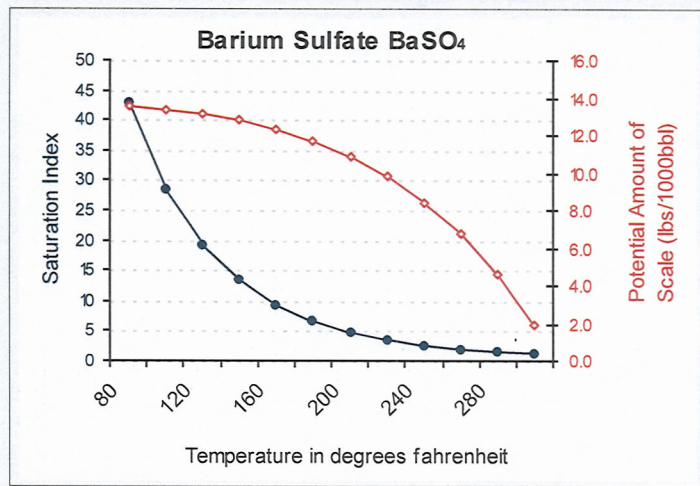
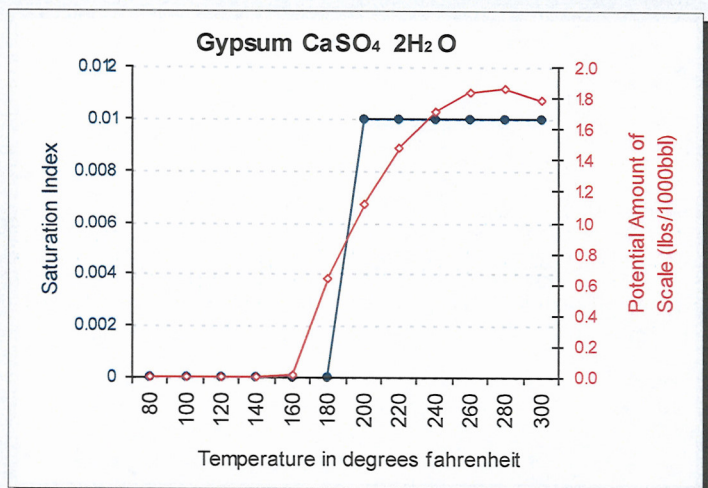
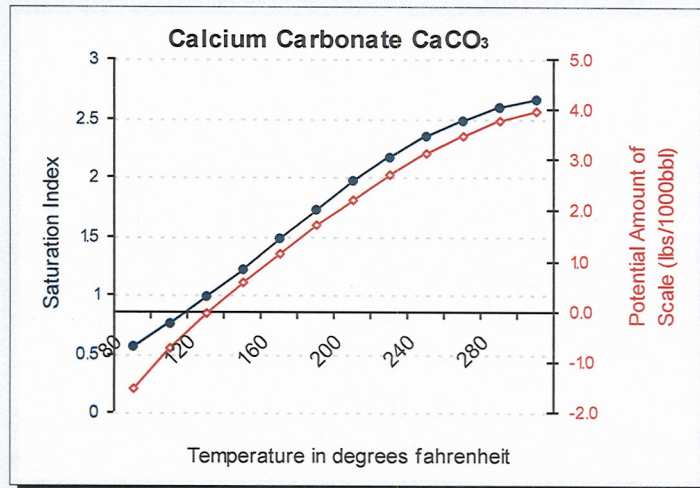
Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

multi-chem®

**Scale Prediction Graphs**Well Name: **south wells draw IF**Sample ID: **WA-53132**

**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

multi-chem®

Water Analysis ReportProduction Company: **NEWFIELD PRODUCTION (158)**Sample ID: **WA-52906**Well Name: **Federal 12-3-9-16**Sample Date: **1/12/2011**Sales Rep: **Monty Frost**Lab Tech: **John Keel**

Sample Specifics	
Test Date:	#####
Temperature (°F):	100
Sample Pressure (psig):	
Specific Gravity (g/cm³):	1.0060
pH:	8.19
Turbidity (NTU):	
Calculated T.D.S. (mg/L):	6954
Molar Conductivity (µS/cm):	10537
Resistivity (Mohm):	0.9490

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	7.90	Chloride (Cl):	3000.00
Magnesium (Mg):	2.20	Sulfate (SO₄):	72.00
Barium (Ba):	5.00	Dissolved CO₂:	
Strontium (Sr):		Bicarbonate (HCO₃):	1390.00
Sodium (Na):	2474.00	Carbonate (CO₃):	
Potassium (K):		H₂S:	3.00
Iron (Fe):	0.12	Phosphate (PO₄):	
Manganese (Mn):	0.01	Silica (SiO₂):	
Lithium (Li):		Fluoride (F):	
Aluminum (Al):		Nitrate (NO₃):	
Ammonia NH₃:		Lead (Pb):	
		Zinc (Zn):	
		Bromine (Br):	
		Boron (B):	

Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl

Test Conditions		Calcium Carbonate		Gypsum		Calcium Sulfate		Strontium Sulfate		Barium Sulfate		Calculated
Temp °F	Gauge Press. psi	CaCO ₃		CaSO ₄ •2H ₂ O		CaSO ₄		SrSO ₄		BaSO ₄		
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
100		2.30	6.94	0.00	-2077.30	0.00	-2195.50	-	-	12.50	7.78	0.23
80	0	1.76	5.12	0.00	-6.33	0.00	-2341.10	-	-	18.86	8.02	0.11
100	0	2.30	6.94	0.00	-2.69	0.00	-2195.50	-	-	12.50	7.78	0.14
120	0	2.81	7.76	0.00	-0.49	0.00	-1983.90	-	-	8.47	7.44	0.16
140	0	3.29	7.99	0.00	0.73	0.00	-1735.90	-	-	5.86	6.98	0.18
160	0	3.70	7.89	0.00	1.29	0.00	-1477.00	-	-	4.13	6.36	0.20
180	0	4.01	7.64	0.00	1.45	0.00	-1226.00	-	-	2.97	5.53	0.22
200	0	4.22	7.37	0.00	1.41	0.00	-995.75	-	-	2.16	4.45	0.22
220	2.51	4.29	7.17	0.00	1.30	0.00	-801.04	-	-	1.57	2.96	0.22
240	10.3	4.28	7.04	0.00	1.15	0.00	-627.41	-	-	1.17	1.16	0.22
260	20.76	4.17	6.98	0.00	1.01	0.00	-483.13	-	-	0.88	-1.12	0.22
280	34.54	3.99	6.96	0.00	0.86	0.01	-365.87	-	-	0.66	-3.98	0.23
300	52.34	3.75	6.92	0.00	0.71	0.01	-272.27	-	-	0.50	-7.53	0.23

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F

Gypsum Scaling Index is negative from 80°F to 300°F

Notes:

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

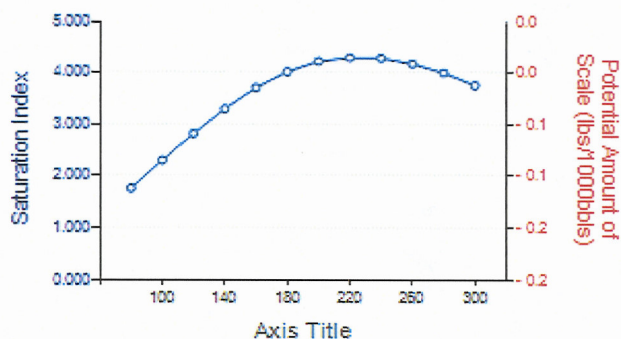
Strontium Sulfate scaling was not evaluated

Barium Sulfate NO CONCLUSION

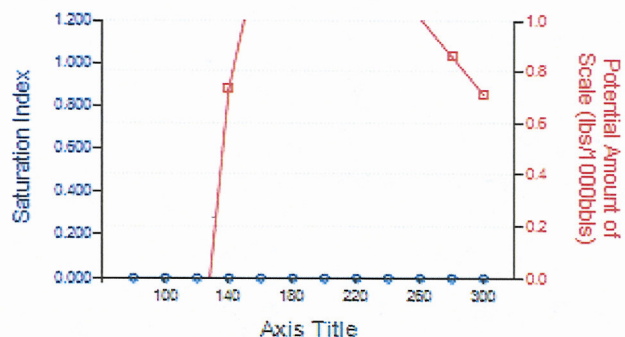
ATTACHMENT F

4054

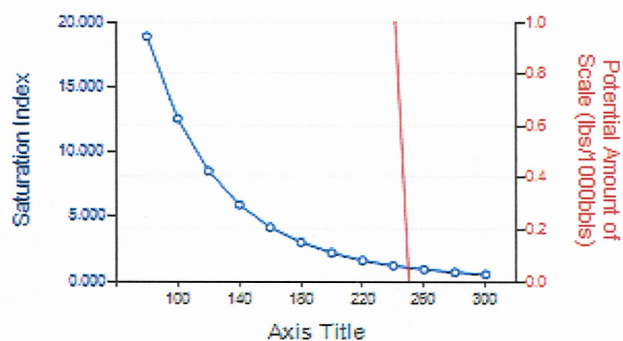
Calcium Carbonate CaCO_3



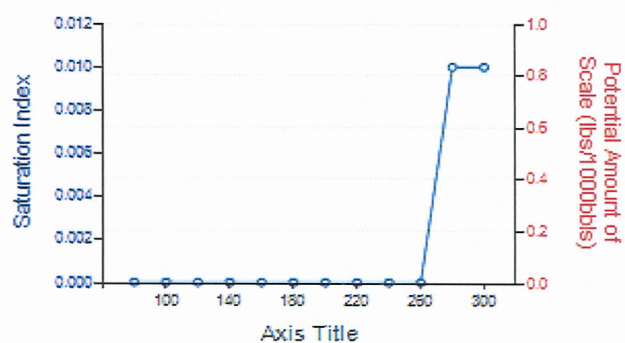
Gypsum $\text{CaSO}_4 \cdot 2\text{H}_2\text{O}$



Barium Sulfate BaSO_4



Calcium Sulfate CaSO_4



Attachment "G"

South Wells Draw #12-3-9-16
Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4869	4899	4884	2000	0.84	1968 ←
4345	4400	4373	2140	0.93	2112
				Minimum	<u>1968</u>

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



ATTACHMENT G-1

1 of 6

DAILY COMPLETION REPORT

WELL NAME: SWD 12-3-9-16

Report Date: Sept. 9, 2001

Completion Day: 01

Present Operation: Completion

Rig: Ross #11

WELL STATUS

Surf Csg: 8 5/8 @ 310' Prod Csg: 5 1/2" Wt: 15.5# @ 5918' Csg PBTD: 5882'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 EOT @: 5817' BP/Sand PBTD: 5882'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 8, 2001

SITP: SICP: 0

MIRU Ross #11. Install 5M frac head. NU 5M BOP. Pressure test csg & sfc equipment to 3000 psi. Tally, drift, PU & TIH W/ 4 3/4" bit, 5 1/2" csg scraper & 182 jts 2 7/8 8rd 6.5# J-55 tbg. Tag PBTD @5881.51'. Tbg displaced 14 BW on TIH. Pull EOT to 5817. SIFN W/ est 133 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 140 Starting oil rec to date: 0
Fluid lost/recovered today: 14 Oil lost/recovered today:
Ending fluid to be recovered: 126 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Job Type:

Company:

Procedure or Equipment detail:

COSTS

	Ross #11	\$3,248
	Knight Oil Tools-BOP	\$235
	Hagman trucking	\$2,000
	Schlumberger CBL	\$2,500
	Aztec-- J-55 tbg	\$18,340
	IPC trucking	\$200
	Black Diamond-gas	\$200
	IPC-Loc. preparation	\$300
	Zubiate HO trk-CBL	\$300
	Drilling cost	\$150,500
	IPC-wtr trk	\$200
	Cameron tbg head	\$1,500
	IPC Supervision	\$200
	DAILY COST:	\$179,723
	TOTAL WELL COST:	\$179,313

Max TP: Max Rate: Total fluid pmpd:
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: 15 min:
Completion Supervisor: Verdell Marx



ATTACHMENT G-1
2 of 6

DAILY COMPLETION REPORT

WELL NAME: SWD 12-3-9-16

Report Date: Sept. 11, 2001

Completion Day: 02(a)

Present Operation: Completion

Rig: Ross #11

WELL STATUS

Surf Csg: 8 5/8 @ 310' Prod Csg: 5 1/2" Wt: 15.5# @ 5918' Csg PBTD: 5875'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 EOT @: 0 BP/Sand PBTD: 5875'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	4869-4874'	4/20			
D1 sds	4895-4899'	4/16			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 10, 2001

SITP: SICIP: 0

TOH W/ tbg. LD bit & scraper. RU Schlumberger and perf D1 sds @ 4895-99' & 4869-74' W/ 4 JSPF. RU BJ Services and frac D1 sds W/ 43,420# 20/40 sand in 391 bbls Viking I-25 fluid. Perfs brokedn @ 3830 psi. Treated @ ave press of 2125 psi W/ ave rate of 31 BPM. ISIP-2000 psi. Leave pressure on well. Est 531 BWTR.

See day 2(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 140 Starting oil rec to date: 0
Fluid lost/recovered today: 391 Oil lost/recovered today:
Ending fluid to be recovered: 531 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: D1 sands

3400 gals of pad

2500 gals W/ 1-5 ppg of 20/40 sand

5000 gals W/ 5-8 ppg of 20/40 sand

732 gals W/ 8 ppg of 20/40 sand

Flush W/ 4788 gals of slick water

Ross #11 \$1,265

Knight Tools (BOPX2) \$470

Schlumberger-D1 sds \$2,113

BJ Services-D1 sds \$23,675

TMT-Frac water \$1,000

Fuel gas (+/- 30 mcf) \$90

IPC Supervision \$100

Max TP: 3850 Max Rate: 31.4 BPM Total fluid pmpd: 391 bbls

Avg TP: 2125 Avg Rate: 31 BPM Total Prop pmpd: 43,420#

ISIP: 2000 5 min: 10 min: FG: .84

Completion Supervisor: Gary Dietz

DAILY COST: \$28,713

TOTAL WELL COST: \$208,436



ATTACHMENT G-1
3 of 6

DAILY COMPLETION REPORT

WELL NAME: SWD 12-3-9-16

Report Date: Sept. 11, 2001

Completion Day: 02 (b)

Present Operation: Completion

Rig: Ross #11

WELL STATUS

Surf Csg: 8 5/8 @ 310' Prod Csg: 5 1/2" Wt: 15.5# @ 5918' Csg PBTD: 5875'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 EOT @: 0 BP/Sand PBTD: 4470'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4345-4368'	4/92			
GB6 sds	4390-4400'	4/40			
D1 sds	4869-4874'	4/20			
D1 sds	4895-4899'	4/16			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 10, 2001

SITP: SICP: 2000

RU Schlumberger and run 5 1/2" "CE" RBP & 4" perf guns. Set plug @ 4470'. Bleed pressure off well. Rec est 2 BTF. Perf GB6 sds @ 4390-4400' & GB4 sds @ 4345-68' W/ 4 JSPF. 2 runs total. RU BJ Services and frac GB sds W/ 128,420# 20/40 sand in 892 bbls Viking I-25 fluid. Perfs broke down @ 3440 psi. Treated @ ave press of 1925 psi W/ ave rate of 31.2 BPM. ISIP-2140 psi. RD BJ & WLT. Begin immediate flowback of GB frac on 12/64 choke @ 1 BPM. Zone flowed 8 1/2 hrs & died. Rec 392 BTF (est 44% of frac load). SIFN W/ est 1029 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 531 Starting oil rec to date: 0
Fluid lost/recovered today: 498 Oil lost/recovered today:
Ending fluid to be recovered: 1029 Cum oil recovered: 0
IFL: FFL: FTP: Choke: 12/64 Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

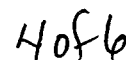
Procedure or Equipment detail: GB4 & GB6 sands

9800 gals of pad
6500 gals W/ 1-5 ppg of 20/40 sand
13000 gals W/ 5-8 ppg of 20/40 sand
3915 gals of 8 ppg of 20/40 sand
Flush W/ 4263 gals of slick water

Ross #11	\$1,265
Weatherford-RBP	\$1,000
Schlumberger-GB sds	\$4,042
BJ Services-GB sds	\$30,845
TMT-Frac water	\$1,250
Fuel gas (+/- 30 mcf)	\$90
IPC flowback super	\$330
IPC frac tks (4 X 2 days)	\$320
IPC frac head	\$200
IPC supervision	\$100

Max TP: 2396 Max Rate: 31.4 BPM Total fluid pmpd: 892 bbls
Avg TP: 1925 Avg Rate: 31.2 BPM Total Prop pmpd: 128,420#
ISIP: 2140 5 min: 10 min: FG: .92
Completion Supervisor: Gary Dietz

DAILY COST: \$39,442
TOTAL WELL COST: \$247,878



PRODUCTION TBG DETAIL		ROD DETAIL		Casing	
KB				Ross #11	\$2,992
				Knight Oil Tools-BOP	\$235
				Knight--BOP repair	\$500
				IPC water disposal	\$300
				IPC Supervision	\$200
			DAILY COST:	\$4,227	
Completion Supervisor: Gary Dietz			TOTAL WELL COST:	\$252,105	



WELL NAME: SWD 12-3-9-16 Report Date: Sept. 13, 2001 Completion Day: 04
Present Operation: Completion Rig: Ross #11

Surf Csg:	8 5/8	@	310'	Prod Csg:	5 1/2"	Wt:	15.5#	@	5918'	Csg PBTD:	5875'
Tbg:	Size:	2 7/8	Wt:	6.5#	Grd:	J-55	EOT @:	3224'	BP/Sand PBTD:	5875'	

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
GB4 sds	4345-4368'	4/92			
GB6 sds	4390-4400'	4/40			
D1 sds	4869-4874'	4/20			
D1 sds	4895-4899'	4/16			

RU swab equipment.IFL @ stc.Made 13 swab runs rec 220 BTF w/ light gas last 3 swab runs no sand,60% oil. FFL 3000'.Circulate bottoms up, Release RBP, TOOH, LD,RH, SN & RBP.TIH W/ BHA & production tbg as follows: 2 7/8 NC, 2 jts tbg,SN (new) 2 jts tbg, repaired Randys 5 1/2" TA (45K) 104 jts 2 7/8 8rd 6.5# J-55 tbg. SWIFN. (est BWTR 776)

Starting fluid load to be recovered:	936	Starting oil rec to date:	0
Fluid lost/ <u>recovered</u> today:	160	Oil lost/recovered today:	
Ending fluid to be recovered:	776	Cum oil recovered:	0
IFL: sfc FFL: 3000' FTP:		Choke:	Final Fluid Rate:
			Final oil cut: 60%

PRODUCTION TBG DETAIL		ROD DETAIL		COST DETAIL	
KB	10.00			Ross #11	\$3,236
149	2 7/8 J-55 tbg(4822.77)KB			Knight Oil Tools-BOP	\$235
	TA 2.80 @ 4825.57 KB			ICP Supervision	\$200
2	2 7/8 J-55 tbg(4890.17 KB				
1	SN 1.10 @ 4891.27 KB				
2	2 7/8 J-55 tbg(4956.35) KB				
	2 7/8 NC (.45)				
EOT	4,956.15 W/ 10' KB				
				DAILY COST:	\$3,671
Completion Supervisor: Ray Herrera				TOTAL WELL COST:	\$255,776



WELL NAME: SWD 12-3-9-16 Report Date: Sept. 14, 2001 Completion Day: 05
Present Operation: Completion Rig: Ross #11

Surf Csg:	8 5/8	@	310'	Prod Csg:	5 1/2"	Wt:	15.5#	@	5918'	Csg PBTD:	5875'
Tbg:	Size:	2 7/8	Wt:	6.5#	Grd:	J-55	EOT	@:	4956'	BP/Sand PBTD:	5875'

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
GB4 sds	4345-4368'	4/92			
GB6 sds	4390-4400'	4/40			
D1 sds	4869-4874'	4/20			
D1 sds	4895-4899'	4/16			

ND BOP. Strip off 5M frac head. Strip on 3M production tbg head. Set TA @ 4822' W/ SN @ 4890 & EOT @ 4956'. Land tbg W/ 14,000# tension. NU wellhead. TIH W/ rod string as follows: Repaired Randys 2 1/2 X 1 1/2 X 16' RHAC pump 4-1 1/2" weight rods 10-3/4" scraped rods, 91-3/4" plain rods, 90-3/4" scraped rods, 1-8' pony rod, 1 1/2" X 22' polished rod. Seat pump. RU pumping unit. Fill tbg w/ 10 BW. press test pump & tbg to 200 psi. Stroke pump up W/ Unit to 800 psi Ready to put well on production. Working on tank battery. RDMOSU. EWTR 766 bbls SL 62".

FINAL REPORT.

Starting fluid load to be recovered:	<u>776</u>	Starting oil rec to date:	<u>66</u>
Fluid <u>lost</u> /recovered today:	<u>10</u>	Oil lost/recovered today:	<u>0</u>
Ending fluid to be recovered:	<u>766</u>	Cum oil recovered:	<u>66</u>
IFL: sfc FFL: 3000' FTP:		Choke:	Final Fluid Rate:
			Final oil cut:

	PRODUCTION TBG DETAIL	ROD DETAIL	Ross #11	\$2,440
KB	10.00	1 1/2"x 22" Polished rod	Knight Oil Tools-BOP	\$235
149	2 7/8 J-55 tbg(4822.77)KB	1- 3/4- 8' Pony	ICP Supervision	\$200
	TA 2.80 @ 4825.57 KB	90- 3/4" scrapered rods	Zubiate-HO trk	\$200
2	2 7/8 J-55 tbg(4890.17 KB	91-3/4" plain rods	Betts Trucking	\$300
1	SN 1.10 @ 4891.27 KB	10- 3/4" scrapered rods	Randys rod pump	\$950
2	2 7/8 J-55 tbg(4956.35) KB	4- 1 1/2" weight rods	Mt. West-sanitation	\$200
	2 7/8 NC (.45)	Randy's 2 1/2 1 1/2 X 16'	ICP swab tank (5 days)	\$300
EOT	4,956.15 W/ 10' KB	RHAC pump W/sm plunger	J&R pit reclaim	\$1,000
			ICP- location cleanup	\$300
			DAILY COST:	\$6,125
			TOTAL WELL COST:	\$261,901
	Completion Supervisor: Ray Herrera			

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4295'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 176' balance plug using 20 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 44 sx Class "G" cement down 5 ½" casing to 375'

The approximate cost to plug and abandon this well is \$42,000.

South Wells Draw #12-3-9-16

Spud Date: 10/29/98
 Put on Production: 9/13/01
 GL: 5684' KB: 5694'

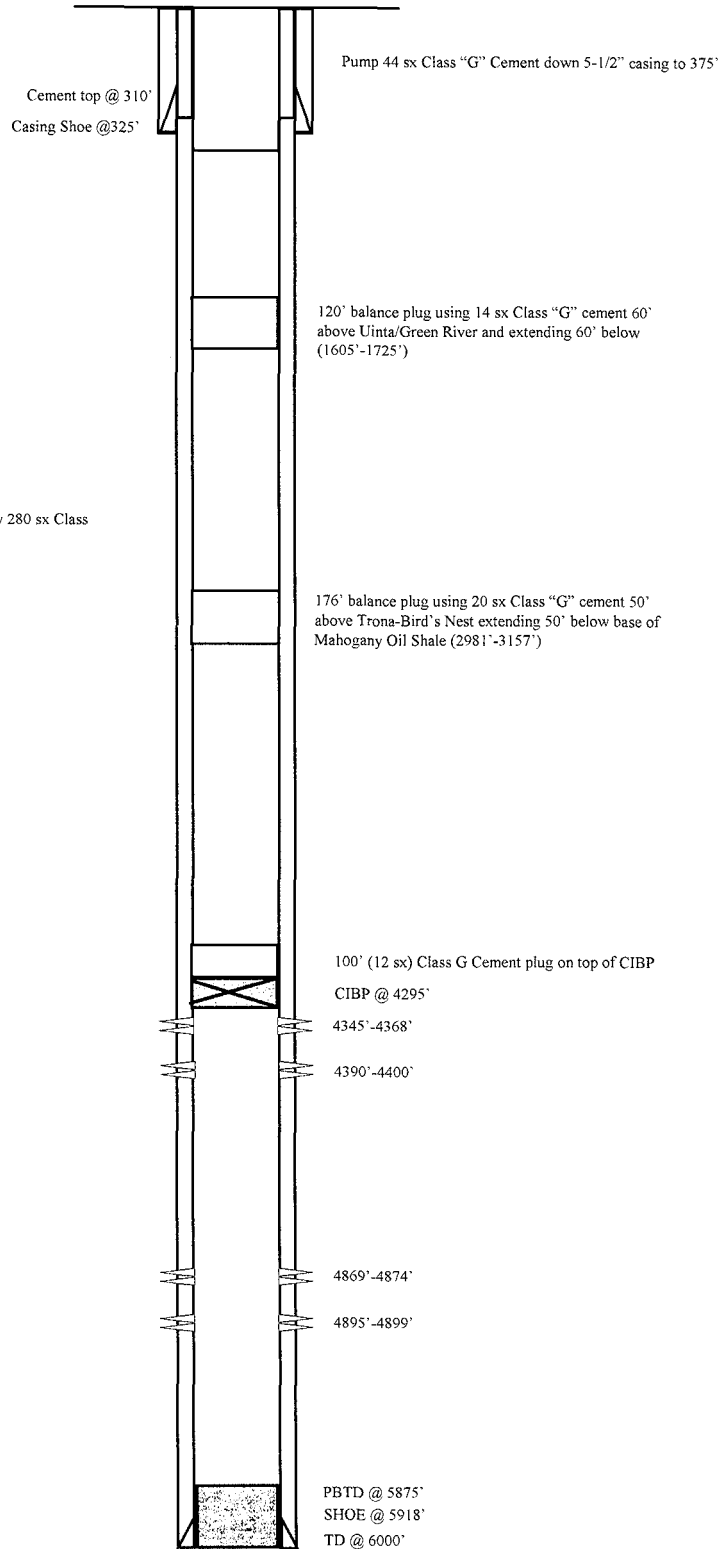
Initial Production: 54.7 BOPD,
 146.1 MCFD, 12.3 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (315')
 DEPTH LANDED: 325'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx Class "G" plus additives

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts (5909')
 SET AT: 5918'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 280 sx PremLite modified; followed by 280 sx Class "G" plus additives.
 CEMENT TOP: 310' per CBL

Proposed P & A
Wellbore Diagram**NEWFIELD****South Wells Draw #12-3-9-16**

1980' FSL & 844' FWL

NWSW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32105 Lease #UTU-77338

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address. Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435 646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FSL 844 FWL
NWSW Section 3 T9S R16E

5. Lease Serial No.

USA UTU-77338

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.

S WELLS DRAW 12-3-9-16

9. API Well No.

4301332105

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Title

Regulatory Technician

Jill Lovie

Signature

Date

03/11/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-374

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 32, TOWNSHIP 8 SOUTH, RANGE 16 EAST, AND SECTIONS 3, 4, 9, 10, AND 18, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Wells Draw 16-32-8-16 well located in SE/4 SE/4, Section 32, Township 8 South, Range 16 East
South Wells Draw 12-3-9-16 well located in NW/4 SW/4, Section 3, Township 9 South, Range 16 East
Monument Federal 13-4-9-16 well located in NW/4 SW/4, Section 4, Township 9 South, Range 16 East
Federal 42-4 well located in SE/4 NE/4, Section 4, Township 9 South, Range 16 East
South Wells Draw Federal 8-9-9-16 well located in SE/4 NE/4, Section 9, Township 9 South, Range 16 East
South Wells Draw 2-10-9-16 well located in NW/4 NE/4, Section 10, Township 9 South, Range 16 East
West Point Federal 6-18-9-16 well located in SE/4 NW/4, Section 18, Township 9 South, Range 16 East

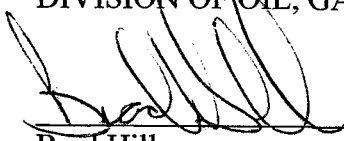
The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 28th day of March, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**WELLS DRAW 16-32-8-16, SOUTH WELLS DRAW 12-3-9-16,
MONUMENT FEDERAL 13-4-9-16, FEDERAL 42-4,
SOUTH WELLS DRAW FEDERAL 8-9-9-16, SOUTH WELLS DRAW 2-10-9-16,
WEST POINT FEDERAL 6-18-9-16**

Cause No. UIC-374

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail legals@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

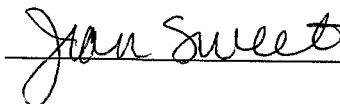
Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 29, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-374

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: <jsweet@utah.gov>
Date: 3/30/2011 4:54 PM
Subject: Notice of Agency Action UIC-374

This will be published April 5, 2011.

Thank you

Cindy



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 29, 2011

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-374

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Jean Sweet - RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-374

From: "NAC Legal" <naclegal@mediaoneutah.com>
To: "Jean Sweet" <jsweet@utah.gov>
Date: 3/29/2011 12:10 PM
Subject: RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-374

Ad #677444 is scheduled to run April 1st in Deseret News, Salt Lake Tribune and Online. The total cost is \$236.84.

The combined readership of our papers for print and online is 700,437 on weekdays, and 852,670 on Sunday, giving you the most views possible for your notice.

Please check the ad in the papers.

Thank you,

Lynn Valdez

MediaOne of Utah,

a Newspaper Agency Company

4770 South 5600 West

West Valley City, Utah 84118

Ph.: 801-204-6245

Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]

4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

The Salt Lake Tribune
WWW.SLTTRIB.COM

MEDIAOne
A NEWSPAPER AGENCY COMPANY
WWW.MEDIAONEUTAH.COM

Deseret News
WWW.DESHERETNEWS.COM

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352 APR 19 2011	4/4/2011

ACCOUNT NAME			
DIV OF OIL-GAS & MINING,			
TELEPHONE		ADORDER# / INVOICE NUMBER	
8015385340		0000677444 /	
SCHEDULE			
Start 04/01/2011		End 04/01/2011	
CUST. REF. NO.			
Cause # UIC-374			
CAPTION			
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RE			
SIZE			
69 Lines		2.00 COLUMN	
TIMES		RATE	
4			
MISC. CHARGES		AD CHARGES	
		TOTAL COST	
		236.84	

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-374

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 32, TOWNSHIP 8 SOUTH, RANGE 16 EAST, AND SECTIONS 3, 4, 9, 10, AND 18, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:
Wells Draw 16-32-8-16 well located in SE/4 SE/4, Section 32, Township 8 South, Range 16 East
South Wells Draw 12-3-9-16 well located in NW/4 SW/4, Section 3, Township 9 South, Range 16 East
Monument Federal 13-4-9-16 well located in NW/4 SW/4, Section 4, Township 9 South, Range 16 East
Federal 42-4 well located in SE/4 NE/4, Section 4, Township 9 South, Range 16 East
South Wells Draw Federal 8-9-9-16 well located in SE/4 NE/4, Section 9, Township 9 South, Range 16 East
South Wells Draw 2-10-9-16 well located in NW/4 NE/4, Section 10, Township 9 South, Range 16 East
West Point Federal 6-18-9-16 well located in SE/4 NW/4, Section 18, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 28th day of March, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
s/ Brad Hill
Permitting Manager

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF **BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-374 IN THE MATTER OF THE APPLICA** FOR **DIV OF OIL-GAS & MINING**, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY.

PUBLISHED ON Start 04/01/2011 End 04/01/2011

SIGNATURE

4/4/2011

VIRGINIA CRAFT
Notary Public, State of Utah
Commission # 981489
My Commission Expires
January 12, 2014

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 5 day of April, 20 11, and that the last publication of such notice was in the issue of such newspaper dated the 5 day of April, 20 11, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Geoff Liesik
Editor

Subscribed and sworn to before me this

5 day of April, 20 11

Bonnie Parrish
Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-374

BEFORE THE DIVISION OF OIL, GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 32, TOWNSHIP 8 SOUTH, RANGE 16 EAST, AND SECTIONS 3, 4, 9, 10,

AND 18, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Federal 42-4 well located in SE/4 NE/4, Section 4, Township 9 South, Range 16 East

South Wells Draw Federal 8-9-9-16 well located in SE/4 NE/4, Section 9, Township 9 South, Range 16 East

South Wells Draw 2-10-9-16 well located in NW/4 NE/4, Section 10, Township 9 South, Range 16 East

West Point Federal 6-18-9-16 well located in SE/4 NW/4, Section 18, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

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GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 18, 2011

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: South Wells Draw 12-3-9-16, Section 3, Township 9 South, Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-32105

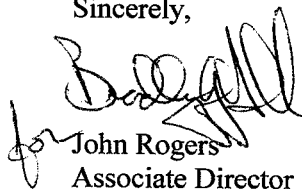
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

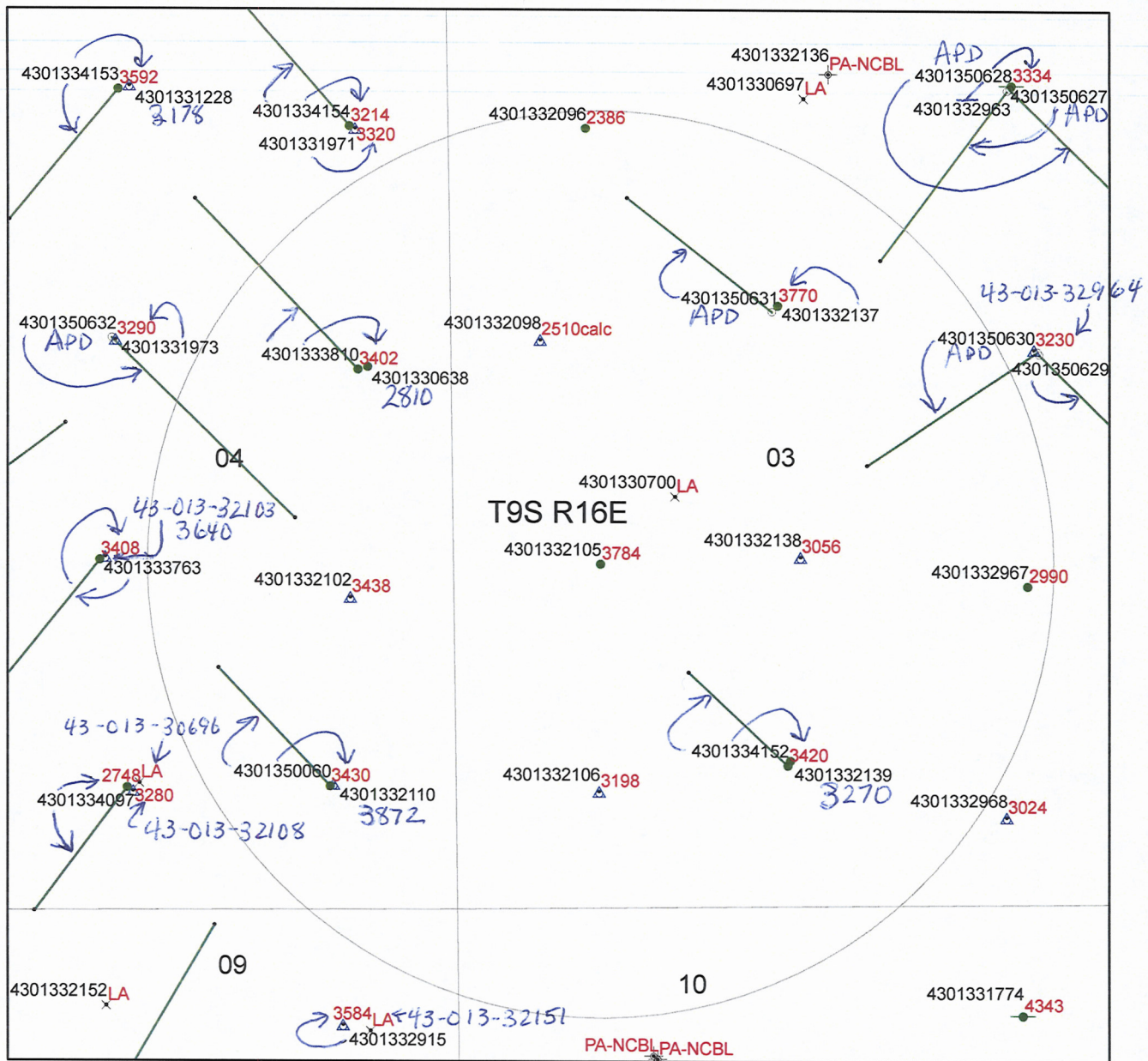

John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





Cement Bond Tops SOUTH WELLS DRAW 12-3-9-16 API #43-013-32105 UIC-374.4

Legend

- Buffer_of_SGID93_ENERGY_DNRoilGasWells_36
- SGID93.BOUNDARIES Counties
- SGID93.CADASTRE.PLSSTownships_GCDB
- SGID93.CADASTRE.PLSSections_GCDB
- GAS INJECTION
- TW
- TA
- OPS
- GS
- APD
- PA
- LA
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING
- RETURNED GAS
- RETURNED OIL
- GAS INJECTION SI
- WATER DISP. SUSP.
- WATER INJ. SUSP.
- Wells-CbitopsMaster4_4_11
- SGID93.ENERGY.DNRoilGasWells_HDPATH

0 0.32 Miles

1870calc = approx cement top calculated from well completion report



DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** South Wells Draw 12-3-9-16

Location: 3/9S/16E **API:** 43-013-32105

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 310 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,918 feet. A cement bond log demonstrates adequate bond in this well up to about 3,784 feet. A 2 7/8 inch tubing with a packer will be set at 4,295 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. Based on surface locations, there are 9 producing wells and 5 injection wells in the AOR. One of the producing wells is directionally drilled, with a surface location inside the AOR and a bottom hole location outside the AOR. In addition, there are 2 currently permitted surface locations outside the AOR from which wells will be directionally drilled to bottom hole locations inside the AOR. All of the existing wells have evidence of adequate casing and cement for the proposed injection interval. Inasmuch as some logs are of dubious quality or do not exhibit conclusive cement tops, it has been necessary to calculate approximate tops for "lite" cement, based on the cement indicated in the well completion report.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 1500 feet. Injection shall be limited to the interval between 4,162 feet and 5,875 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 12-3-9-16 well is 0.84 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,968 psig. The requested maximum pressure is 1,968 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

South Wells Draw 12-3-9-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 3/31/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77338
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: S WELLS DRAW 12-3-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0844 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 03 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013321050000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/29/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The subject well has been converted from a producing oil well to an injection well on 02/28/2012. On 02/28/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/29/2012 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 750 psig during the test. There was not a State representative available to witness the test.		
Accepted by the Utah Division of Oil, Gas and Mining Date: March 05, 2012 By:		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/2/2012	

Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 7/29/12 Time 8:20 am pmTest Conducted by: Trent Horrocks

Others Present: _____

Well: SOUTH WELLS DRAW 12-3-9-16Field: MONUMENT BUTTEWell Location: SWD 12-3-9-16API No: 43-013-32105NW/SE SEC. 3 T9S R16E, DUCH. Cnty UT.

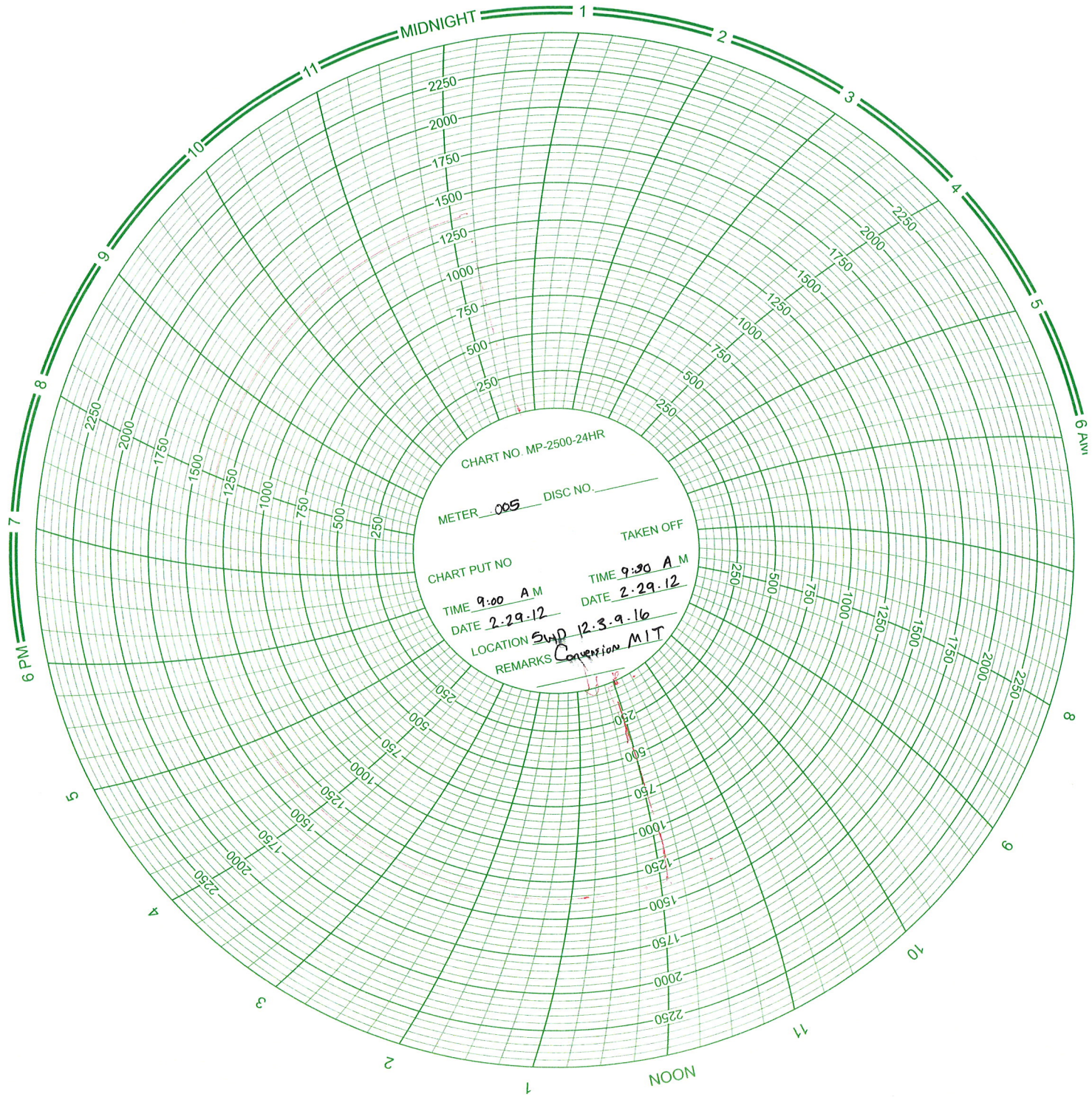
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1360</u>	psig
5	<u>1360</u>	psig
10	<u>1360</u>	psig
15	<u>1360</u>	psig
20	<u>1360</u>	psig
25	<u>1360</u>	psig
30 min	<u>1360</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 160 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Trent Horrocks



Daily Activity Report**Format For Sundry****S WELLS DRW 12-3-9-16****12/1/2011 To 4/29/2012****2/29/2012 Day: 1****Conversion**

NC #3 on 2/29/2012 - Move in NC#3. Could not rig up due to wind. - MIRUSU. Pump 60 bbls water dwn csg @ 250. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Soft seat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. LD 89- 3/4" guided 4per, 75- 3/4" slick, 24- 3/4" guided, 6- 1 1/2" wt bars, stabilizer sub, pump. Pump looked good. Flush tbg & rods w/ 40 bbls water @ 250 on TOH. X-over to tbg equip. ND wellhead. Release TA. NU BOPs. RU work floor. TOH w/ 40- jts 2 7/8" tbg breaking collars. SDFD. - Road rig to location. Spot in rig. Could not rig up due to wind. - MIRUSU. Pump 60 bbls water dwn csg @ 250. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Soft seat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. LD 89- 3/4" guided 4per, 75- 3/4" slick, 24- 3/4" guided, 6- 1 1/2" wt bars, stabilizer sub, pump. Pump looked good. Flush tbg & rods w/ 40 bbls water @ 250 on TOH. X-over to tbg equip. ND wellhead. Release TA. NU BOPs. RU work floor. TOH w/ 40- jts 2 7/8" tbg breaking collars. SDFD. - MIRUSU. Pump 60 bbls water dwn csg @ 250. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Soft seat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. LD 89- 3/4" guided 4per, 75- 3/4" slick, 24- 3/4" guided, 6- 1 1/2" wt bars, stabilizer sub, pump. Pump looked good. Flush tbg & rods w/ 40 bbls water @ 250 on TOH. X-over to tbg equip. ND wellhead. Release TA. NU BOPs. RU work floor. TOH w/ 40- jts 2 7/8" tbg breaking collars. SDFD. - Flush tbg w/ 20 bbls water @ 250. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 93- jts 2 7/8. LD 16- jts 2 7/8, TA, 2- jts 2 7/8, SN, 2- jts 2 7/8, NC. PU TIH w/ Arrowset Pkr, SN, 133- jts 2 7/8. Pump 20 bbls water down tbg & 250. Drop std valve. Pressure test tbg to 3000 psi for 1 hr w/ 25 bbls water. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. SDFD. - Flush tbg w/ 20 bbls water @ 250. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 93- jts 2 7/8. LD 16- jts 2 7/8, TA, 2- jts 2 7/8, SN, 2- jts 2 7/8, NC. PU TIH w/ Arrowset Pkr, SN, 133- jts 2 7/8. Pump 20 bbls water down tbg & 250. Drop std valve. Pressure test tbg to 3000 psi for 1 hr w/ 25 bbls water. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. SDFD. - Flush tbg w/ 20 bbls water @ 250. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 93- jts 2 7/8. LD 16- jts 2 7/8, TA, 2- jts 2 7/8, SN, 2- jts 2 7/8, NC. PU TIH w/ Arrowset Pkr, SN, 133- jts 2 7/8. Pump 20 bbls water down tbg & 250. Drop std valve. Pressure test tbg to 3000 psi for 1 hr w/ 25 bbls water. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. SDFD. - Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test tbg to 1300 psi for 1 hr. Good test. RDMOSU. READT FOR MIT!! - Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test tbg to 1300 psi for 1 hr. Good test. RDMOSU. READT FOR MIT!! - Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test tbg to 1300 psi for 1 hr. Good test. RDMOSU. READT FOR MIT!! - Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test tbg to 1300 psi for 1 hr. Good test. RDMOSU. READT FOR MIT!! - Road rig to location. Spot in rig. Could not rig up due to wind. - Road rig to location. Spot in rig. Could not rig up due to wind. - MIRUSU. Pump 60 bbls water dwn csg @ 250. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Soft seat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. LD 89- 3/4" guided 4per, 75- 3/4" slick, 24- 3/4" guided, 6- 1 1/2" wt bars, stabilizer sub, pump. Pump looked good.

[illegible]

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Daily Cost: \$0

Cumulative Cost: \$6,415

3/1/2012 Day: 5

Conversion

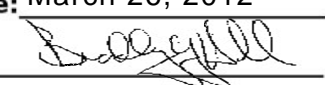
Rigless on 3/1/2012 - Conduct initial MIT - On 02/28/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 02/29/2012 the casing was pressured up to 1360 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 160 psig during the test. There was not a State representative available to witness the test. - On 02/28/2012 Chris Jensen

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Daily Cost: \$0

Cumulative Cost: \$68,885

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77338																														
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 																														
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)																														
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: S WELLS DRAW 12-3-9-16																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 0844 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 03 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013321050000																														
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE		COUNTY: DUCHESNE																														
STATE: UTAH																																
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/17/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: <input type="text" value="Put On Injection"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Put On Injection"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <p>The above reference well was put on injection at 12:30 PM on 03/17/2012.</p> </div> <div style="width: 35%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: March 26, 2012</p> <p>By: </p> </div> </div>																																
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician																														
SIGNATURE N/A	DATE 3/19/2012																															

South Wells Draw 12-3-9-16

Spud Date: 10/29/98
Put on Production: 9/13/01
GL: 5684' KB: 5694'

Initial Production: 54.7 BOPD,
146.1 MCFD, 12.3 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (315')
DEPTH LANDED: 325'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sx Class "G" plus additives

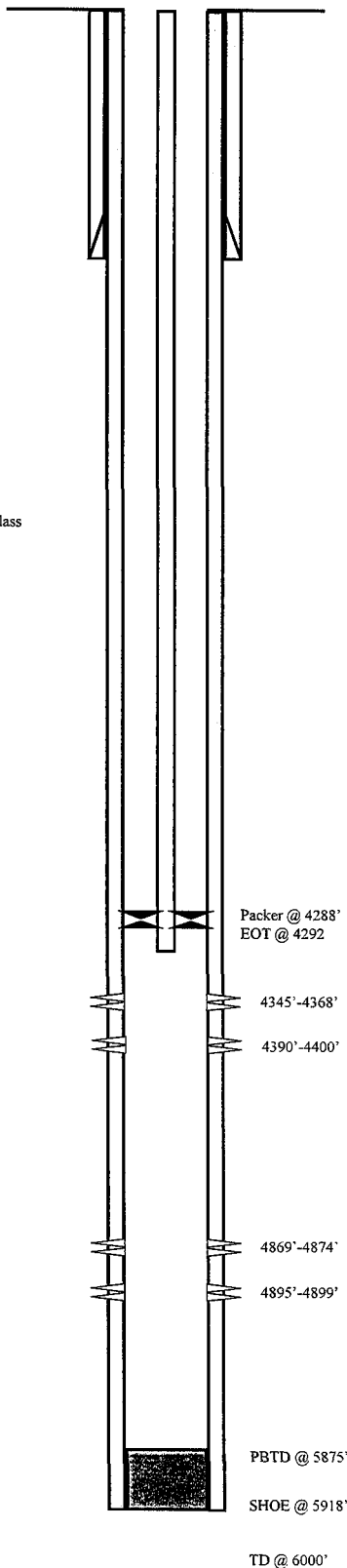
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts (5909')
SET AT: 5918'
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sx PremLite modified; followed by 280 sx Class "G" plus additives.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 133 jts (4273.7')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4283.7KB
CE @ 4287.94'
TOTAL STRING LENGTH: EOT @ 4292'

Injection Wellbore Diagram



FRAC JOB

9/10/01	4869'-4899'	Frac D1 sands as follows: 43,420# 20/40 sand in 391 bbls Viking I-25 fluid. Treated @ avg press of 2125 psi w/avg rate of 31 BPM. ISIP 2000 psi.
9/10/01	4345'-4400'	Frac GB sands as follows: 128,420# 20/40 sand in 892 bbls Viking I-25 fluid. Treated @ avg press of 1925 psi w/avg rate of 31.2 BPM. ISIP 2140 psi. Flowed for 8.5 hrs then died.
9/19/02		Stuck pump. Update rod and tubing details.
11/12/03		Stuck pump. Update rod details.
4/12/04		Pump change. Update rod details.
02/28/12		Convert to Injection Well
02/29/12		Conversion MIT Finalized – update tbg detail

PERFORATION RECORD

9/10/01	4895'-4899'	4 JSPF	16 holes
9/10/01	4869'-4874'	4 JSPF	20 holes
9/10/01	4390'-4400'	4 JSPF	40 holes
9/10/01	4345'-4368'	4 JSPF	92 holes

NEWFIELD

South Wells Draw #12-3-9-16

1980' FSL & 844' FWL

NWSW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32105 Lease #U-77338



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

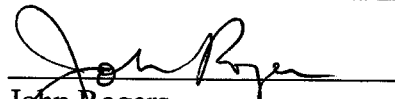
Cause No. UIC-374

Operator: Newfield Production Company
Well: South Wells Draw 12-3-9-16
Location: Section 3, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32105
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on May 18, 2011.
2. Maximum Allowable Injection Pressure: 1,968 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,162' – 5,875')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

3-8-12
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield

